

CORRECTIVE ACTION PLAN

Form No. G3 Revised on 12/7/98

FOR STATE USE ONLY						
Application number	Permit number					

INDIANA DEPARTMENT OF NATURAL RESOURCES

Division of Oil and Gas 402 W. Washington St., Rm. 293 Indianapolis, IN 46204 Phone (317) 232-4055 FAX (317) 232-1550

Internet: http://www.state.in.us/dnroil

PART I GENERAL INFORMATION											
Name of ope	me of operator							Telephone number			
Address of operator (Check here if this is a new address)											
City	ity						e		Zip code		
PART II CORRECTIVE ACTION OPTIONS											
Options (Check all that apply) Injection rate restriction (Complete PARTS I,III, and VII) Temporary abandonment (Complete PARTS I,IV, and VII) PART III INJECTION RATE RESTRICTION OPTION											
I hereby agree to accept an injection rate restriction on the operation of the Class II well for which this plan was filed											
List the following injection formation factors: Formation pressure psi Percent porosity Permeability millidarcies											
NOTE: IF THIS OPTION IS CHOSEN NO OTHER OPTIONS ARE REQUIRED											
PART IV TEMPORARY ABANDONMENT OPTION											
List the permit numbers of the wells you propose to temporarily abandon											
NOTE: IF THIS OPTION IS CHOSEN YOU MUST ATTACH AN APPLICATION FOR TEMPORARY ABANDONMENT FOR EACH PERMIT YOU HAVE LISTED ABOVE											
PART V PLUGGING AND ABANDONMENT OPTION											
List the permit numbers of the wells you propose to plug and abandon											
NOTE: IF THIS OPTION IS CHOSEN YOU MUST PROVIDE PROOF OF PLUGGING PRIOR TO RECEIVING AN AUTHORIZATION TO INJECT INTO THE WELL FOR WHICH THIS PLAN WAS SUBMITTED											
PART VI					AL ACTION	OPTIO	N				
List the wells on which you will perform remedial action											
PERMIT	I	RE-PLUG		CEMI	ENT SQUEE		REPLAC PACKE	-	_	RE-CASE WELL	
	From	ft. to	ft.	From	ft. to	ft.					
	From	ft. to	ft.	From	ft. to	ft.		닏			
	From	ft. to	ft.	From	ft. to	ft.		닏		닏	
	From	ft. to	ft.	From	ft. to	ft.		닏		님	
	From	ft. to	ft.	From	ft. to	ft.		님		片	
NOTE: IF T	From	ft. to	ft.	From	ft. to	ft.	MEDIAL ACT			ICTED ABOVE	
NOTE: IF THIS OPTION IS CHOSEN YOU MUST PROVIDE PROOF OF REMEDIAL ACTION ON ALL WELLS LISTED ABOVE PRIOR TO RECEIVING AN AUTHORIZATION TO INJECT INTO THE WELL FOR WHICH THIS PLAN WAS SUBMITTED											
PART VII AFFIRMATION											
I affirm under penalty of perjury that the information provided in this plan is to							<u> </u>				
Signature of operator or authorized agent						Date	Date signed				

SPECIAL REQUIREMENTS

- 1. This plan <u>must</u> be submitted with a Class II application or Application to Modify a Class II well if there are any wells in the Area of Review that are inadequately plugged or constructed
- 2. Only those individuals whose signatures appear in PARTS V and VI of the Organizational Report may sign this plan.
- 3. An authorization to inject into the Class II well for which this plan was submitted <u>will not</u> be granted until the specifications of the plan have been completed and proof of completion is received by the division.
- 4. If you wish to utilize rate restriction you <u>must</u> supply all of the injection formation factors requested.