



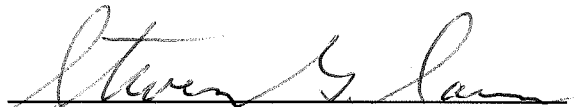
May 17, 2010

Brad Borum
Indiana Utility Regulatory Commission
Electricity Division
101 West Washington St.
Indianapolis, IN 46204-3407

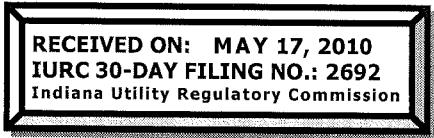
TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Richmond Power & Light, 2000 U.S. 27 South, Richmond, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedule of rates for electricity sold in the amount of \$0.001163 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2010 billing cycle.

City of Richmond, Indiana

By: 
Steven G. Saum,
General Manager

SGS-sm



RICHMOND POWER & LIGHT

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

R	.019798	per KWH
CL	.038978	per KWH
GP, GEH and EHS	.019736	per KWH
LPS and IS	6.349391	per KVA
	7.475412	per KW
	.013161	per KWH
OL, M, and N	.011543	per KWH

July, August and September 2010

RECEIVED ON: MAY 17, 2010
 IURC 30-DAY FILING NO.: 2692
 Indiana Utility Regulatory Commission

LEGAL AD

Notice is hereby given that the municipal electric utility of the City of Richmond, Indiana known as Richmond Power and Light, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3, has filed with the Indiana Utility Regulatory Commission for its approval in the Rate Adjustment factors listed below by Rate Schedules:

R		.019798	per KWH
CL		.038978	per KWH
GP, GEH, and EHS		.019736	per KWH
LPS and IS		6.349391	per KVA
		7.475412	per KW
		.013161	per KWH
OL, M, and N		.011543	per KWH

Rate adjustment changes are listed below by Rate Schedules:

R	decrease	.012096	per KWH
CL	decrease	.010773	per KWH
GP, GEH, and EHS	increase	.004226	per KWH
LPS and IS	increase	2.121093	per KVA
	increase	2.497254	per KW
	decrease	.001713	per KWH
OL, M, and N	decrease	.000008	per KWH

The accompanying changes in schedules of rate are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Public Service Commission of Indiana order in Cause No. 36835-S3, dated December 13, 1989.

If approved, this change of rate shall take effect for the bills to be rendered beginning with the July 2010 billing cycle.

Richmond Power and Light
 City of Richmond, Indiana
 Steven G. Saum, General Manager

(Contact person – Sandra Lambert 973-7200)
 Please print this legal one (1) time and return two (2) proofs of publication.

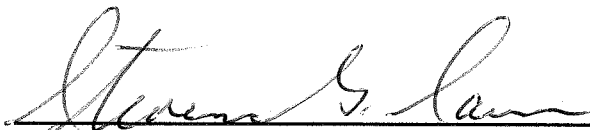
PLEASE RUN THIS AS SOON AS POSSIBLE

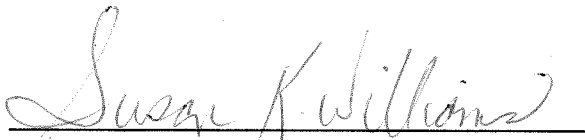
Thank You.



STATE OF INDIANA)
) SS:
COUNTY OF WAYNE)

Steven G. Saum personally appeared before me, a Notary Public in and for said county and state, this 17th day of May 2010, who, after having been duly sworn according to law, stated that he is an officer of the City of Richmond, Indiana, that he has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he is duly authorized to execute this instrument for and on behalf of the applicant herein.


Steven G. Saum, General Manager


Susan K. Williams, Notary Public

My Commission Expires:
June 7, 2016

My County of Residence:
Wayne

CITY OF RICHMOND, INDIANA

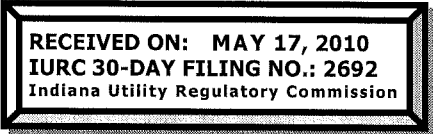
DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE JAN 1, 2009 (a)		15.101	0.029276	1
2	BASE RATE EFFECTIVE APRIL 1, 2005 (b)		10.582	0.016552	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		4.519	0.012724	3

(a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Area Adjustment and Delivery Voltage Adjustment.

(b) Base purchased power rate including Area and Voltage Adjustments effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.

(c) Line 1 - Line 2



CITY OF RICHMOND, INDIANA

Exhibit II

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS	\$653,898.42 (h)	1
2	LESS: MONTHLY GEN COSTS IN BASE RATES	\$554,246.00 (i)	2
3	EST GENERATING COSTS IN TRACKER (a)	\$99,652.42	3
4	EST MONTHLY PAYMENT FROM IMPA	\$845,873.75 (f)	4
5	LESS: MONTHLY PAYMENTS IN BASE RATES	\$632,538.00 (g)	5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$213,335.75	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	(\$113,683.33)	7
8	ESTIMATED AVERAGE MONTHLY KW (d)	154,997.0	8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	(\$0.733455)	9

- (a) Line 1 - Line 2
- (b) Line 4 - Line 5
- (c) Line 3 - Line 6 Times The Number Of Years Since Last Cost Of Service Study
- (d) Exhibit III, Column E, Line 1
- (e) Line 7 divided by Line 8
- (f) Capacity Payments Forecasted By Indiana Municipal Power Agency
- (g) Average capacity payments for 12 months ending March, 2004
- (h) Estimated Generating Costs (see attachment)
- (i) Average generating cost for 12 months ending March, 2004



Exhibit III

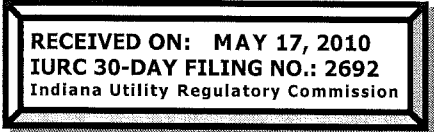
CITY OF RICHMOND, INDIANA

ESTIMATION OF ENERGY COST ADJUSTMENT FOR THE
FOR THE THREE MONTHS OF

JULY, AUGUST AND SEPTEMBER 2010

LINE NO.	DESCRIPTION	(A) JULY 2010	(B) AUGUST 2010	(C) SEPTEMBER 2010	(D) TOTAL	(E) ESTIMATED 3 MONTH AVERAGE	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	154,810	152,150	158,030	464,990	154,997	1
2	KWH ENERGY	86,937,214	85,185,318	77,218,196	249,340,728	83,113,576	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.708	0.708	0.708		0.708	3
4	CHARGE (a)	\$109,605.48	\$107,722.20	\$111,885.24	\$329,212.92	\$109,737.64	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	(0.001956)	(0.001956)	(0.001956)		(0.001956)	5
6	CHARGE (b)	(\$170,049.19)	(\$166,622.48)	(\$151,038.79)	(\$487,710.46)	(\$162,570.15)	6

(a) Line 1 times Line 3
(b) Line 2 times Line 5



DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.519000	0.012724	1
2	ESTIMATED SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	(0.733455)	-	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.707998	(0.001956)	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	4.493543	0.010768	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	4.705348	0.011276	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	0.000000	0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	4.705348	0.011276	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	154,997	83,113,576	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$729,314.82	\$937,188.68	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

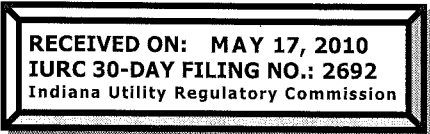
= 0.954986331

CITY OF RICHMOND, INDIANA

DETERMINATION OF RATE ADJUSTMENT FOR THE
 THREE MONTHS OF
 JULY, AUGUST AND SEPTEMBER 2010

LINE NO.	RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (A)	KWH ENERGY ALLOCATOR (%) (B)	ALLOCATED ESTIMATED KW PURCHASED (C)	ALLOCATED ESTIMATED KWH PURCHASED (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX			LINE NO.
						DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
1	R	22.955	21.898	35,579.6	18,200,211	\$167,414.22	\$205,225.58	\$372,639.80	1
2	CL	9.821	4.005	15,222.3	3,328,699	\$71,626.01	\$37,534.41	\$109,160.42	2
3	GP, GEH, & EHS	7.237	8.904	11,217.1	7,400,433	\$52,780.51	\$83,447.28	\$136,227.79	3
4	LPS, IS & TS	59.987	64.065	92,978.1	53,246,712	\$437,494.08	\$600,409.93	\$1,037,904.01	4
5	FLAT RATES	0.000	1.128	0.0	937,521	\$0.00	\$10,571.49	\$10,571.49	5
6		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
7		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
8		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
9		0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
10	TOTAL	100.000	100.000	154,997.0	83,113,576	\$729,314.82	\$937,188.68	\$1,666,503.50	10

(a) Taken From Demand & Energy Allocation factor study for the period ending March 31, 2004
 (b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A
 (c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B
 (d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A
 (e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B



DETERMINATION OF RATE ADJUSTMENT FOR THE THREE MONTHS OF JULY, AUGUST AND SEPTEMBER 2010

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		ENERGY (b)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX		RATE ADJUSTMENT FACTOR PER KWH (d)		LINE NO.
		DEMAND (A)	ENERGY (B)	DEMAND (b)	ENERGY (c)	DEMAND (F)	ENERGY (G)	DEMAND (F)	ENERGY (G)	
1	R	\$44,831.06	(\$57,139.90)	\$212,245.28	\$148,085.68	\$360,330.96	0.011662	0.008136	0.019798	1
2	CL	\$28,211.64	(\$7,626.56)	\$99,837.65	\$29,907.85	\$129,745.50	0.029993	0.008985	0.038978	2
3	GP, GEH, & EHS	\$28,877.88	(\$19,048.86)	\$81,658.39	\$64,398.43	\$146,056.82	0.011034	0.008702	0.019736	3
4	LPS, IS & TS	\$257,555.51	\$100,358.84	\$695,049.59	\$700,768.77	\$1,395,818.36	0.013053	0.013181	0.026214 (f)	4
5	FLAT RATES	(\$0.02)	\$248.89	(\$0.02)	\$10,821.36	\$10,821.36	0.000000	0.000000	0.011543	5
6				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6
7				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	7
8				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	8
9				\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	9
10	TOTAL	\$359,476.07	\$16,793.42	\$1,088,790.89	\$953,982.10	\$2,042,772.99	0.013100	0.011478	0.024578	10

(e) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor) (.986) =

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

0.954986331



CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF
JANUARY, FEBRUARY AND MARCH 2010

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	LINE NO.
		(A)	(B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)	4.519000	0.012724	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)	3.834967	-	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)	0.277000	(0.000060)	3
4	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (d)	0.000000	0.000000	4
5	TOTAL RATE ADJUSTMENT (e)	8.630967	\$0.012664	5
6	ACTUAL AVERAGE BILLING UNITS (f)	138,723	80,299,356	6
7	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$1,197,313.64	\$1,016,911.04	7

(a) Page 1 of 3, Line 1 of Tracker filing for the three months of JANUARY, FEBRUARY AND MARCH 2010

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Tracking Factor effective prior to January 27, 1983
From page 1 of 3, line 6 Tracker filing for the three months of APRIL, MAY AND JUNE 2005

This line is zero if new rates have been approved since January 27, 1983.

(e) Sum of Lines 1 through 4

(f) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(g) Line 5 times Line 6

CITY OF RICHMOND, INDIANA

RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2010

RATE SCHEDULE	KW DEMAND ALLOCATOR (%) (A)	KWH ENERGY ALLOCATOR (%) (B)	ALLOCATED ACTUAL KW PURCHASED (b) (C)	ALLOCATED ACTUAL KWH PURCHASED (c) (D)	INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
					DEMAND (d) (E)	ENERGY (e) (F)	TOTAL (G)	
R	22.955	21.898	31,843.9	17,583,953	\$274,843.35	\$222,683.18	\$497,526.53	1
CL	9.821	4.005	13,624.0	3,215,989	\$117,588.17	\$40,727.29	\$158,315.46	2
GP, GEH, & EHS	7.237	8.904	10,039.4	7,149,855	\$86,649.59	\$90,545.76	\$177,195.35	3
LPS, IS & TS	59.987	64.065	83,215.8	51,443,782	\$718,232.53	\$651,484.06	\$1,369,716.59	4
FLAT RATES	0.000	1.128	0.0	905,777	\$0.00	\$11,470.76	\$11,470.76	5
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	6
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	7
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	8
	0.000	0.000	0.0	0	\$0.00	\$0.00	\$0.00	9
TOTAL	100.000	100.000	138,723.0	80,299,356	\$1,197,313.64	\$1,016,911.04	\$2,214,224.68	10

(a) Page 2 of 3, Columns A and B of tracker filed for the months of
 (b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A
 (c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B
 (d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A
 (e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

CITY OF RICHMOND, INDIANA
RECONCILIATION OF VARIANCES FOR THE
JANUARY, FEBRUARY AND MARCH 2010

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE JANUARY, FEBRUARY AND MARCH 2010		LINE NO.
								DEMAND (f)	ENERGY (g)	
1	R	21,217,134		0.016403	0.013309	\$343,152.30	\$278,425.53	\$111,122.00	\$1,174.53	1
2	CL	3,728,272		0.034014	0.012243	\$125,038.06	\$45,006.20	\$34,391.62	(\$3,004.35)	2
3	GP, GEH, & EHS	10,088,108		0.002726	0.006189	\$27,061.42	\$61,439.16	(\$32,010.19)	(\$47,297.99)	3
4	LPS, IS & TS	42,963,929	112,836	4.567703	0.014110	\$508,184.22	\$597,733.94	\$35,913.68	\$42,091.20	4
5	FLAT RATES	860,354		0.000000	0.012070	\$0.00	\$10,239.09	(\$0.02)	(\$993.03)	5
6										6
7										7
8	TOTAL	78,837,797				\$1,003,436.00	\$992,843.93	\$149,417.09	(\$8,029.64)	8
9										9
10										10

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of
- (d) Column A times Column B times the Gross Income Tax Factor of
- (e) Column A times Column B times the Gross Income Tax Factor of
- (f) Exhibit IV, Page 4 of 7, s
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the three months of

JANUARY, FEBRUARY AND MARCH 2010
JANUARY, FEBRUARY AND MARCH 2010

0.986
0.986

JANUARY, FEBRUARY AND MARCH 2010
JANUARY, FEBRUARY AND MARCH 2010

CITY OF RICHMOND, INDIANA
 RECONCILIATION OF VARIANCES FOR THE
 THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2010

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			VARIANCE		TOTAL (c)	LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL (c)	DEMAND (c)	ENERGY (c)		
		(A)	(B)	(C)	(D)	(E)	(F)	
1	R	\$232,030.30	\$277,251.00	\$509,281.31	\$42,813.05	(\$54,567.82)	(\$11,754.78)	1
2	CL	\$90,646.44	\$48,010.55	\$138,656.99	\$26,941.73	(\$7,283.26)	\$19,658.47	2
3	GP, GEH, & EHS	\$59,071.61	\$108,737.15	\$167,808.76	\$27,577.98	(\$18,191.39)	\$9,386.59	3
4	LPS, IS & TS	\$472,270.54	\$555,642.74	\$1,027,913.28	\$245,961.99	\$95,841.32	\$341,803.31	4
5	FLAT RATES	\$0.02	\$11,232.12	\$11,232.14	(\$0.02)	\$238.64	\$238.62	5
6								6
7								7
8								8
9								9
10	TOTAL	\$854,018.91	\$1,000,873.57	\$1,854,892.47	\$343,294.73	\$16,037.48	\$359,332.22	10

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
 FOR THE THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2010

LINE NO.	DESCRIPTION	JANUARY 2010 (A)	FEBRUARY 2010 (B)	MARCH 2010 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS						1
2	LESS: GENERATING COSTS IN BASE RATES	\$760,336.44	\$941,236.20	\$626,383.26	\$2,327,955.89	\$775,985.30	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$487,940.32	\$487,940.32	\$487,940.32	\$1,463,820.96	\$487,940.32	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$272,396.12	\$453,295.88	\$138,442.94	\$864,134.93	\$288,044.98	4
5	LESS: ESTIMATED PAYMENT FROM IMPA	\$675,433.44	\$333,534.09	\$247,157.54	\$1,256,125.07	\$418,708.36	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$662,661.51	\$662,661.51	\$662,661.51	\$1,987,984.53	\$662,661.51	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$12,771.93	(\$329,127.42)	(\$415,503.97)	(\$731,859.46)	(\$243,953.15)	7
8	ACTUAL MONTHLY KW BILLED (d)	\$259,624.19	\$782,423.30	\$553,946.91	\$1,595,994.39	\$531,998.13	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	144,200	141,050	130,920	416,170	138,723	9
		1,800445	5,547134	4,231186		3,834967	

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to members with generation.

CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
 FOR THE THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2010

LINE NO.	DESCRIPTION	JANUARY 2010 (A)	FEBRUARY 2010 (B)	MARCH 2010 (C)	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
	PURCHASED POWER FROM IMPA						
1	KW DEMAND (a)	144,200	141,050	130,920	416,170	138,723	1
2	KWH ENERGY (a)	86,265,265	77,812,882	76,819,921	240,898,068	80,299,356	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW (a)	0.277	0.277	0.277	0.277	0.277	3
4	CHARGE (b)	\$39,943.40	\$39,070.85	\$36,264.84	\$115,279.09	\$38,426.36	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH (a)	(0.000060)	(0.000060)	(0.000060)	(0.000060)	(0.000060)	5
6	CHARGE (c)	(\$5,175.92)	(\$4,668.77)	(\$4,609.20)	(\$14,453.88)	(\$4,817.96)	6

(a) From IMPA bills for the months of _____ JANUARY, FEBRUARY AND MARCH 2010
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5



CITY OF RICHMOND, INDIANA

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF

JANUARY, FEBRUARY AND MARCH 2010

LINE NO.	RATE SCHEDULE	JANUARY 2010 (A)	FEBRUARY 2010 (B)	MARCH 2010 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	R	24,970,946	20,526,130	18,154,326	63,651,402	21,217,134	1
2	CL	4,207,482	3,657,060	3,320,274	11,184,816	3,728,272	2
3	GP, GEH, & EHS	11,426,984	9,369,563	9,407,778	30,204,325	10,068,108	3
4	LPS, IS & TS	44,085,836	40,879,446	43,926,508	128,891,788	42,963,929	4
5	FLAT RATES	827,312	828,608	925,142	2,581,062	860,354	5
6						0	6
7						0	7
8						0	8
9						0	9
10	TOTAL	85,518,560	75,260,807	75,734,026	236,513,393	78,837,797	10

DETERMINATION OF ACTUAL AVERAGE KVA SALES

LPS & IS	112,207	112,362	113,938	338,507	112,836
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DETERMINATION OF RATE ADJUSTMENT FOR LPS & IS
FOR THE THREE MONTHS OF
JULY, AUGUST AND SEPTEMBER 2010

Line
No.

Rates LPS, IS & TS

Demand Related Adjustment Factor

1	From Page 3 of 3, Column C, Line 4	\$695,049.59
2	From Page 2 of 3, Column C, Line 4	92,978.1 KVA
3	Line 1 divided by Line 2	\$7.475412 per KW
4	Line 3 multiplied by 84.937%	\$6.349391
5	Demand Related Rate Adjustment Factor	\$6.349391 per KVA

Rates LPS, IS & TS

Energy Related Adjustment Factor

6	From Page 3 of 3, Column D, Line 4	\$700,768.77
7	From Page 2 of 3, Column D, Line 4	53,246,712 KWH
8	Line 6 divided by Line 7	\$0.013161
9	Energy Related Adjustment Factor	\$0.013161 per KWH

Energy Cost Adjustment (Revenue Report) KWH

	January 2010	February 2010	March 2010
R - 44010	24,970,946	20,526,130	18,154,326
CWH - 44020			
K - 44030			
ASH - 44040			
CL - 44210	4,093,589	3,564,491	3,233,586
GP - 44220	10,402,229	8,482,098	8,651,895
IS - 44270	12,671,000	12,281,350	13,944,950
LPS - 44280	30,570,636	27,835,796	29,144,706
GEH - 44290	351,347	300,598	269,999
EH - 44250			
EHS - 44500	416,140	379,296	303,772
OL - 44260	244,830	226,656	241,127
FLAT - 44410 N	63,851	65,549	74,343
PARK OL -4	0	0	0
PARK OL - 5	0	0	0
PARK OL - 6	0	0	0
PARK OL - 95	0	0	0
PARL OL - 94	0	0	0
PARK OL - 93	0	0	0
CL - 41	113,893	92,569	86,688
ST LIT - CITY M	518,631	536,403	609,672
GP - 44	109,028	78,503	86,389
GEH - 46	148,240	129,068	95,723
IS - IS	844,200	762,300	836,850
LPS - CITY	0	0	0
CITY BILLS	0	0	0
	85,518,560	75,260,807	75,734,026
BY RATE CLASS			
R	24,970,946	20,526,130	18,154,326
CL	4,207,482	3,657,060	3,320,274
GP, GEH, & EHS	11,426,984	9,369,563	9,407,778
LPS & IS	44,085,836	40,879,446	43,926,506
OL, M, & N	827,312	828,608	925,142
TOTAL	85,518,560	75,260,807	75,734,026
	85518560	75260807	75734026
LPS & IS KVA			
ADJUSTED FOR LINE LOSS	112,207	112,362	113,938
	84691248	74432199	74808884

CAPACITY COST REPORT		January 2010	February 2010	March 2010
UNIT FIXED COSTS				
Acct No.				
500	Supv and Engr - Operation	48,492.80	48,492.80	48,504.64
502	Steam Expenses	71,833.43	44,214.37	52,933.90
505	Electric Expenses	30,560.02	47,465.48	58,818.11
506	Misc Steam Power Expenses	193,918.21	10,818.63	13,290.63
511	Maint of Structures	60.00	166.59	196.53
	Payroll Taxes	<u>11,237.69</u>	<u>10,080.32</u>	<u>10,251.80</u>
(A)	TOTAL UNIT FIXED COSTS	356,102.15	161,238.19	183,995.61
UNIT VARIABLE COSTS				
509	SO2 Allowances	0.00	0.00	0.00
509.1	NOX Allowances	0.00	0.00	0.00
510	Supv and Engr - Maint	10,375.56	10,233.60	10,393.42
512	Maint of Boiler Plant	31,546.64	32,100.32	35,282.28
513	Maint of Electric Plant	10,381.95	10,323.50	17,886.15
514	Misc Steam Plant Expenses	<u>2,628.43</u>	<u>3,655.53</u>	<u>1,690.13</u>
(B)	TOTAL UNIT VARIABLE COSTS	54,932.58	56,312.95	65,251.98
TOTAL PRODUCTION COST		411,034.73	217,551.14	249,247.59
ADMN. & GENERAL COSTS(PRODUCTION RELATED)				
920	Admn and general salaries	120,039.97	122,800.04	123,572.01
921	Office supplies and expense	69,014.03	31,822.45	28,837.51
923	Outside services employed	33,093.17	17,596.23	14,891.13
925	Injuries and damages	27,317.96	24,674.23	31,017.84
926	Employee pension and benefits	180,220.69	230,357.97	274,807.37
928	Regulatory commission expenses	0.00	0.00	0.00
930	Misc general expense	9,234.34	284.25	964.45
931	Rents	(457.75)	(457.75)	(457.75)
932	Maint of general plant	48,483.92	25,550.05	92,061.86
	Payroll taxes	<u>11,617.22</u>	<u>11,683.80</u>	<u>11,834.75</u>
	TOTAL ADMN AND GENERAL EXPENSES	498,563.55	464,311.27	577,529.17
PRR=		<u>0.453138</u>	<u>0.406554</u>	<u>0.439377</u>
(C)	PRODUCTION RELATED ADMN/GEN. EXPENSE	225,918.32	188,767.79	253,752.96
(D)	PLANT INSURANCE	8,318.39	7,512.27	8,317.71
(E)	DEBT SERVICE	0.00	412,340.00	0.00
AMORTIZATION AND INTEREST				
	Amortized capital	109,525.00	109,786.00	110,048.00
	Interest on capital	<u>5,540.00</u>	<u>5,279.00</u>	<u>5,017.00</u>
	Amortized Expenses on Unit #1 Scheduled Outage	0.00	0.00	0.00
	Interest on Expenses	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
(F)	Total amortization	115,065.00	115,065.00	115,065.00
(G)	TOTAL MEMBER PRODUCTION COSTS	760,336.44	941,236.20	626,383.26

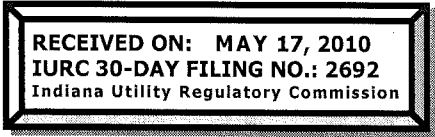


EXHIBIT V

CITY OF RICHMOND, INDIANA

DETERMINATION OF DEMAND RELATED AND ENERGY RELATED COSTS INCLUDED IN TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983

LINE NO.	DESCRIPTION	DEMAND RELATED	ENERGY RELATED	TOTAL	LINE NO.
	<u>WHOLESALE POWER COSTS TRACKER</u>				
1	FERC DOCKET NOS. ER78-381 AND ER81-48 FILING DATED JULY 15, 1981.	(\$0.000241)	(\$0.000025)	(\$0.000266)	1
2	FERC DOCKET NO. ER82-555-000 FILING DATED AUGUST 3, 1982	\$0.001857	(\$0.000192)	\$0.001665	2
3	FERC DOCKET NO. ER82-555-000 FILING DATED NOVEMBER 18, 1982	\$0.001483	\$0.000000	\$0.001483	3
4	FERC DOCKET NO. ER82-555-000 FILING DATED JANUARY 3, 1983	(\$0.000964)	\$0.000130	(\$0.000834)	4
5	TOTAL WHOLESALE POWER COST TRACKER PER KWH - APPENDIX B, LINE 8 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.002135	(\$0.000087)	\$0.002048	5
6	AVERAGE WEIGHTED FUEL COST CHARGE BILLED PER KWH - APPENDIX B, LINE 7 OF TRACKING FACTOR APPROVED ON JANUARY 27, 1983	\$0.000000	\$0.003597	\$0.003597	6
7	TOTAL PRESENT TRACKING FACTOR	\$0.002135	\$0.003510	\$0.005645	7



CITY OF RICHMOND
RICHMOND POWER & LIGHT

DETERMINATION OF NET CAPACITY PURCHASE PAYMENTS
TWELVE MONTH PERIOD ENDED OCTOBER 31, 1982

EXHIBIT V-A

LINE NO.	DESCRIPTION	AMOUNT
1	PRODUCTION *	
2	FUEL	\$8,913,320.89
3	ALL OTHER PRODUCTION OPERATING & MAINTENANCE	\$0.00
4	TOTAL PRODUCTION	\$1,921,600.89
5	ADMINISTRATIVE & GENERAL	\$10,834,921.78
6	PAYROLL RELATED TAXES	\$505,382.69
7	CONTRIBUTION IN LIEU OF PROPERTY TAXES	\$137,502.45
8	DEPRECIATION	\$270,350.99
9	PRODUCTION FACILITIES GENERAL PLANT	\$838,266.48
10	TOTAL DEPRECIATION	\$25,858.39
11	TOTAL OPERATING REVENUE DEDUCTIONS	\$864,124.87
12	PROVISION FOR DEBT SERVICE	\$12,612,282.78
13	TOTAL COST	\$822,366.00
14	CAPACITY PAYMENT **	\$13,434,648.78
15	FUEL PAYMENT	\$4,808,232.00
16	TOTAL PAYMENT	\$8,913,320.89
17	LESS TOTAL COST	\$13,721,552.89
18	TOTAL NET PAYMENT	(\$13,434,648.78)
		\$286,904.11

EXHIBIT II LINE 2)

EXHIBIT II LINE 5)

* PRODUCTION EXPENSES FROM PAGE 1 OF NOTE A JANUARY 25, 1983 FILING
** CHANGED FROM \$4.94 OF PREVIOUS FILING TO \$4.29

RECEIVED ON: MAY 17, 2010
IURC 30-DAY FILING NO.: 2692
Indiana Utility Regulatory Commission



IMPA
INDIANA MUNICIPAL POWER AGENCY

501.300

May 14, 2010

IMPA Board of Commissioners
Indiana Municipal Power Agency
11610 North College Avenue
Carmel, IN 46032

Dear Commissioner:

Enclosed are the estimated Energy Cost Adjustment factors for the third quarter (July, August and September) of 2010.

If you have any questions, please feel free to call Bev Matthews at (317) 428-6715.

Sincerely,

INDIANA MUNICIPAL POWER AGENCY

Bev Matthews
Vice President, Rates & Billing

BM/cr

Enclosure

cc: Pat Callahan
Scott Miller
Gimbel & Associates
John Julian
Greg Guerrettaz
Buzz Krohn
Don Gruenemeyer
Tom Dippel - Huntingburg

INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JULY, AUGUST, AND SEPTEMBER
 2010

	JUL	AUG	SEP	JUL	AUG	SEP
	0.708	0.708	0.708	(0.001956)	(0.001956)	(0.001956)
	154,810	152,150	158,030	86,937,214	85,185,318	77,218,196

IMPA's Energy Cost Adjustment

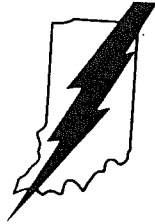
\$/kW-month \$/kWh

To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for

kw kWh

RICHMOND

RECEIVED ON: MAY 17, 2010
 IURC 30-DAY FILING NO.: 2692
 Indiana Utility Regulatory Commission



IMPA

INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Richmond Power & Light
 Address: PO Box 908
 Richmond, IN 47374

DUE DATE: 03/18/10

Billing Date: 02/16/10
 Billing Period: 1/1-31/2010

Demand	kW	kVar	Power Factor	Date	Time
Max Peak Demand:	144,200	6,405	99.9%	01/08/10	1000
CP Billing Demand:	144,200	6,405	99.9%	01/08/10	1000

Eastern Prevailing Time
 Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	22,620.94	23,217.88	596.94	42000	25,071,480
Meter #2	58,435.80	122,817.70	64,381.90	250	16,095,475
Net Generation					33,001,094
kWh Out					0
kWh in from IMPA CT site					12,097,216
Total Metered Energy:					86,265,265

Reactive Demand

CP Billing Demand:	144,200
KVA at CP:	144,200
KVAR at CP:	6,405
KVAR at 97% P.F.:	36,140
Billing KVAR:	0

Max Peak Load Factor: 80.4%
 Coin. Peak Load Factor: 80.4%
 Coincidence Factor: 100.0%

Purchased Power Charges

Base Demand Charge - Production	\$12.833	/kW x	144,200	\$1,850,518.60
Base Demand Charge - Transmission	\$2.268	/kW x	144,200	\$327,045.60
Delivery Voltage Charge	\$0.000	/kW x	144,200	\$0.00
ECA Demand Charge	\$0.277	/kW x	144,200	\$39,943.40
Total Demand Charges				\$2,217,507.60
Base Energy Charge - Production	\$0.029276	/kWh x	86,265,265	\$2,525,501.90
Base Energy Charge - Transmission	\$0.000000	/kWh x	86,265,265	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	86,265,265	(\$5,175.92)
Total Energy Charges				\$2,520,325.98
Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES:

Direct Load Control Switch Credits - A/C	\$0.000	x	336 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00
NET AMOUNT DUE:				\$4,737,664.58
Average rate, cents/kWh				5.492

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **3/18/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. Member Production Cost (MPC)

	January-10	Year to Date
Prior Month 2010 Cumulative MPC	=	\$ -
MFC = Member Fuel Charge	=	
GEN = Net Generation Due to Agency Scheduling	= \$0.041417 /kWh	
	= 33,001,094 kWh	
Total Fuel Costs = (GEN x MFC)	= \$ 1,366,806.31	
Member Capacity Costs (MCC)	= \$ 651,232.62	
Total Member Production Cost (MPC)	= \$ 2,018,038.93	\$2,018,038.93
2010 Cumulative MPC	=	\$ 2,018,038.93

B. IMPA LMP Payment

	January-10	Year to Date
Prior Month 2010 Cumulative IMPA LMP Payment	=	\$ -
RPM Capacity Revenue		
Base Zonal RPM Scaling Factor	105.282%	
Forecast Pool Requirement	x 107.95%	
Preliminary Zonal Capacity Price	x \$ 102.04	
Credited Capacity, MW	x 74.80	
Number of Days in the Month	x 31	
RPM Capacity Revenue	= \$ 268,912.21	
Net LMP Revenue		
Day-Ahead LMP Revenue	= \$ 1,735,965.03	
Plus: Real-Time LMP Revenue	= \$ 65,964.31	
Less: Real-Time Operating Reserve Charge	= \$ (4,400.98)	
Net LMP Revenue	= \$ 1,797,528.36	
IMPA LMP Payment	=	\$2,066,440.57
2010 Cumulative IMPA LMP Payment	=	\$2,066,440.57

C. Calculation of Cumulative Split-the-Savings (1)

	Year to Date
2010 Cumulative IMPA LMP Payment	\$ 2,066,440.57
Less: 2010 Cumulative MPC	\$ 2,018,038.93
2010 Cumulative Split-the-Savings	\$ 48,401.64
Richmond Cumulative Share of Split-the-Savings	\$ 24,200.82

(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.

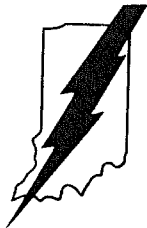
D. Payment Calculation (Based on Cumulative Totals)

	January-10	Year to Date
a. 2010 Cumulative MPC	=	\$ 2,018,038.93
Less: 2010 Cumulative Share of Split-the-Savings	=	\$ 24,200.82
Cumulative MPC with Split-the-Savings	=	\$ 2,042,239.75
b. 2010 Cumulative IMPA LMP Payment	=	\$ 2,066,440.57
c. If "a" is less than "b", enter "a", otherwise enter "b"	=	\$ 2,042,239.75
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=	\$ -
January 2010 Dedicated Capacity Payment	\$ 2,042,239.75	\$ 2,042,239.75
d. Adjustment:		

E. Dedicated Capacity Payment

\$ 2,042,239.75 \$ 2,042,239.75

RECEIVED ON: MAY 17, 2010
 IURC 30-DAY FILING NO.: 2692
 Indiana Utility Regulatory Commission



IMPA
 INDIANA MUNICIPAL POWER AGENCY

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Richmond Power & Light	DUE DATE: 04/14/10
Address: PO Box 908	Billing Date: 03/15/10
Richmond, IN 47374	Billing Period: 2/1-28/2010

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	141,050	7,071	99.9%	02/12/10	900	Eastern Prevailing Time
CP Billing Demand:	141,050	7,071	99.9%	02/12/10	900	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	23,217.88	23,741.89	524.01	42000	22,008,420
Meter #2	22,817.70	82,305.10	59,487.40	250	14,871,850
Net Generation					27,773,990
kWh Out					0
kWh in from IMPA CT site					13,158,622
Total Metered Energy:					77,812,882

Reactive Demand

CP Billing Demand:	141,050			
KVA at CP:	141,050			
KVAR at CP:	7,071			
KVAR at 97% P.F.:	35,350			
Billing KVAR:	0			
		Max Peak Load Factor:		82.1%
		Coin. Peak Load Factor:		82.1%
		Coincidence Factor:		100.0%

Purchased Power Charges

Base Demand Charge - Production	\$12.833	/kW x	141,050	\$1,810,094.65
Base Demand Charge - Transmission	\$2.268	/kW x	141,050	\$319,901.40
Delivery Voltage Charge	\$0.000	/kW x	141,050	\$0.00
ECA Demand Charge	\$0.277	/kW x	141,050	\$39,070.85
			Total Demand Charges	\$2,169,066.90
Base Energy Charge - Production	\$0.029276	/kWh x	77,812,882	\$2,278,049.93
Base Energy Charge - Transmission	\$0.000000	/kWh x	77,812,882	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	77,812,882	(\$4,668.77)
			Total Energy Charges	\$2,273,381.16
Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00

TOTAL PURCHASED POWER CHARGES: \$4,442,448.06

Direct Load Control Switch Credits - A/C	\$0.000	x	336 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE: \$4,442,279.06

Average rate, cents/kWh 5.709

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **4/14/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

MONTHLY DEDICATED CAPACITY PAYMENT
 RICHMOND POWER & LIGHT
 UNITS #1 and #2

A. <u>Member Production Cost (MPC)</u>		February-10	Year to Date
Prior Month 2010 Cumulative MPC	=		\$ 2,018,038.93
MFC = Member Fuel Charge	=	\$0.040996 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	27,773,920 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 1,138,619.62	
Member Capacity Costs (MCC)	=	\$ 760,331.90	
Total Member Production Cost (MPC)	=	\$ 1,898,951.52	\$1,898,951.52
2010 Cumulative MPC	=		\$ 3,916,990.45
B. <u>IMPA LMP Payment</u>			
		February-10	Year to Date
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 2,066,440.57
<u>RPM Capacity Revenue</u>			
Base Zonal RPM Scaling Factor		105.282%	
Forecast Pool Requirement	x	107.95%	
Preliminary Zonal Capacity Price	x \$	102.04	
Credited Capacity, MW	x	74.80	
Number of Days in the Month	x	28	
RPM Capacity Revenue		\$ 242,888.44	
<u>Net LMP Revenue</u>			
Day-Ahead LMP Revenue	=	\$ 1,180,331.74	
Plus: Real-Time LMP Revenue	=	\$ 26,591.97	
Less: Real-Time Operating Reserve Charge	=	\$ (1,859.26)	
Net LMP Revenue		\$ 1,205,064.45	
IMPA LMP Payment	=	\$ 1,447,952.89	\$1,447,952.89
2010 Cumulative IMPA LMP Payment	=		\$3,514,393.46
C. <u>Calculation of Cumulative Split-the-Savings (1)</u>			
		Year to Date	
2010 Cumulative IMPA LMP Payment	=		\$ 3,514,393.46
Less: 2010 Cumulative MPC	=		\$ 3,916,990.45
2010 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. <u>Payment Calculation (Based on Cumulative Totals)</u>			
		February-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 3,916,990.45
Less: 2010 Cumulative Share of Split-the-Savings			\$ -
Cumulative MPC with Split-the-Savings			\$ 3,916,990.45
b. 2010 Cumulative IMPA LMP Payment	=		\$ 3,514,393.46
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 3,514,393.46
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 2,042,239.75
February 2010 Dedicated Capacity Payment		\$ 1,472,153.71	\$ 1,472,153.71
d. Adjustment:			
E. Dedicated Capacity Payment		\$ 1,472,153.71	\$ 3,514,393.46

RECEIVED ON: MAY 17, 2010
IURC 30-DAY FILING NO.: 2692
 Indiana Utility Regulatory Commission

BILL FOR WHOLESALE ELECTRIC SERVICE

Member: Richmond Power & Light
 Address: PO Box 908
 Richmond, IN 47374

DUE DATE: 05/14/10

Billing Date: 04/14/10
 Billing Period: 3/1-31/2010

Demand	kW	kVar	Power Factor	Date	Time	
Max Peak Demand:	130,920	(3,722)	100.0%	03/05/10	900	Eastern Prevailing Time
CP Billing Demand:	130,920	(3,722)	100.0%	03/05/10	900	Eastern Prevailing Time

Energy	Start	Stop	Diff	Mult.	kWh
Meter #1	23,741.89	24,399.10	657.21	42000	27,602,820
Meter #2	82,305.10	155,560.40	73,255.30	250	18,313,825
Net Generation					7,350,540
kWh Out					0
kWh in from IMPA CT site					23,552,736
Total Metered Energy:					76,819,921

Reactive Demand

CP Billing Demand:	130,920
KVA at CP:	130,920
KVAR at CP:	(3,722)
KVAR at 97% P.F.:	32,812
Billing KVAR:	0

Max Peak Load Factor: 78.9%
 Coin. Peak Load Factor: 78.9%
 Coincidence Factor: 100.0%

Purchased Power Charges

Base Demand Charge - Production	\$12.833	/kW x	130,920	\$1,680,096.36
Base Demand Charge - Transmission	\$2.268	/kW x	130,920	\$296,926.56
Delivery Voltage Charge	\$0.000	/kW x	130,920	\$0.00
ECA Demand Charge	\$0.277	/kW x	130,920	\$36,264.84
Total Demand Charges				\$2,013,287.76

Base Energy Charge - Production	\$0.029276	/kWh x	76,819,921	\$2,248,980.01
Base Energy Charge - Transmission	\$0.000000	/kWh x	76,819,921	\$0.00
ECA Energy Charge	(\$0.000060)	/kWh x	76,819,921	(\$4,609.20)
Total Energy Charges				\$2,244,370.81

Reactive Demand Charge	\$1.200	/kVar x	0	\$0.00
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TOTAL PURCHASED POWER CHARGES:

\$4,257,658.57

Direct Load Control Switch Credits - A/C	\$0.000	x	336 Switches	\$0.00
Direct Load Control Switch Credits - WH	(\$1.000)	x	169 Switches	(\$169.00)
Other Adjustments:				\$0.00

NET AMOUNT DUE:

\$4,257,489.57

Average rate, cents/kWh 5.542

To avoid a Late Payment Charge, as provided for in Schedule B, payment in full must be received by - **5/14/2010**

Send Payments to: Indiana Municipal Power Agency
 PO Box 1627
 Indianapolis IN 46206

"REVISED" MONTHLY DEDICATED CAPACITY PAYMENT (5/7/2010)
RICHMOND POWER & LIGHT
UNITS #1 and #2

A. Member Production Cost (MPC)		March-10	Year to Date
Prior Month 2010 Cumulative MPC	=		\$ 3,935,712.99
MFC = Member Fuel Charge	=	\$0.041045 /kWh	
GEN = Net Generation Due to Agency Scheduling	=	7,350,540 kWh	
Total Fuel Costs = (GEN x MFC)	=	\$ 301,702.91	
Member Capacity Costs (MCC)	=	\$ 941,236.20	
Total Member Production Cost (MPC)	=	\$ 1,242,939.11	\$1,242,939.11
2010 Cumulative MPC	=		\$ 5,178,652.10
B. IMPA LMP Payment		March-10	Year to Date
Prior Month 2010 Cumulative IMPA LMP Payment	=		\$ 3,514,393.46
RPM Capacity Revenue			
Base Zonal RPM Scaling Factor		105.282%	
Forecast Pool Requirement	x	107.95%	
Preliminary Zonal Capacity Price	x \$	102.04	
Credited Capacity, MW	x	74.80	
Number of Days in the Month	x	31	
RPM Capacity Revenue		\$ 268,912.21	
Net LMP Revenue			
Day-Ahead LMP Revenue	=	\$ 270,744.96	
Plus: Real-Time LMP Revenue	=	\$ 10,123.91	
Less: Real-Time Operating Reserve Charge	=	\$ (920.63)	
Net LMP Revenue		\$ 279,948.24	
IMPA LMP Payment	=	\$ 548,860.45	\$548,860.45
2010 Cumulative IMPA LMP Payment	=		\$4,063,253.91
C. Calculation of Cumulative Split-the-Savings (1)			Year to Date
2010 Cumulative IMPA LMP Payment	=		\$ 4,063,253.91
Less: 2010 Cumulative MPC	=		\$ 5,178,652.10
2010 Cumulative Split-the-Savings	=		\$ -
Richmond Cumulative Share of Split-the-Savings	=		\$ -
<i>(1) The "Split-the-Savings" amount is applicable only if the Cumulative MPC is less than the Cumulative IMPA LMP Payment.</i>			
D. Payment Calculation (Based on Cumulative Totals)		March-10	Year to Date
a. 2010 Cumulative MPC	=		\$ 5,178,652.10
Less: 2010 Cumulative Share of Split-the-Savings	=		\$ -
Cumulative MPC with Split-the-Savings			\$ 5,178,652.10
b. 2010 Cumulative IMPA LMP Payment	=		\$ 4,063,253.91
c. If "a" is less than "b", enter "a", otherwise enter "b"	=		\$ 4,063,253.91
Less: Prior Month 2010 Cumulative Dedicated Capacity Payments	=		\$ 3,514,393.46
March 2010 Dedicated Capacity Payment		\$ 548,860.45	\$ 548,860.45
d. Adjustment			
E. Dedicated Capacity Payment		\$ 548,860.45	\$ 4,063,253.91

REVENUE REPORT

January-10

RATE CODE	HOURS	REVENUE DOLLARS	KVA	
RESIDENTIAL	24,970,946	2190813.49		
Total R 44010	24,970,946	\$2,190,813.49		
COMMERCIAL	4,093,589	507647.27		
Total CL 44210	4,093,589	\$507,647.27		
GENERAL POWER	10,402,229	717128.87	21332	
Total GP 44220	10,402,229	\$717,128.87	21332.00	
INDUSTRIAL POWER	IS -COIN IS	8,928,850 3,742,150	606344.67 245721.78	21452 6958
Total IS 44270	12,671,000	\$852,066.45	28,410.00	
LARGE POWER	LPS-COIN LPS	18,701,328 11,869,308	1158911.91 866839.34	33,025 28,164
Total LPS 44280	30,570,636	\$2,025,751.25	61,189	
GENERAL ELECT HEAT	351,347	24300.1		
Total GEH 44290	351,347	\$ 24,300.10		
ELECTRIC HEAT SCHOOLS	43	416,140	25969.22	20
Total EHS 44500	416,140	25,969.22		
RESIDENTIAL - OLS	244,830	21627.19		
Total OLS 44260	244,830	\$ 21,627.19		
FLAT RATE (237)	Rate 8 - N Rate 39 - CATV	27,913 35,938	6015.40 5585.19	
Total N 44410	63,851	\$11,600.59		
ACCOUNTS RECEIVABLE CONTROL				
Total 14210	83,784,568	\$6,376,904.43	110,931.00	

RECEIVED ON: MAY 17, 2010
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 Indiana Utility Regulatory Commission

January-10

RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS			
Street Dept. - 44430	20,178	\$3,325.89	
PUBLIC BLDGS - CITY	44230	\$10,893.78	
CITY STREET LIGHTS			
Rate 7	518,631	64,457.39	
Total St. Lights - 44420	518,631	\$64,457.39	
CITY - GP 44	109,028	8,032.66	0
		0.00	
		0.00	
CITY - GEH 46	148,240	10,059.68	5
		0.00	
#21126 - Sanitary - IS	844,200	49,467.33	1256
		0.00	
		0.00	
44240	1,101,468	\$67,559.67	1,261.00
CITY -14610	1,733,992	\$146,236.73	1,261.00
TOTAL ALL REC'V [14210+14610]	85,518,560	\$6,523,141.16	112,207.00
PENALTIES 45000		40840.93	
SALES TAX 24170		259999.93	
WRITE OFFS		-11917.86	
TOTAL OF ALL CHARGES	85,518,560	\$6,812,064.16	

REVENUE REPORT

February-10

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
Total R 44010	<u>20,526,130</u>	<u>\$ 1,847,559.44</u>	
	20,526,130	\$ 1,847,559.44	
COMMERCIAL			
Total CL 44210	<u>3,564,491</u>	<u>\$ 446,834.67</u>	
	3,564,491	\$ 446,834.67	
GENERAL POWER			
Total GP 44220	<u>8,482,098</u>	<u>\$ 591,311.76</u>	<u>20,404</u>
	8,482,098	\$ 591,311.76	20,404
INDUSTRIAL POWER			
IS -COIN	8,861,650	\$ 610,876.73	21,312
IS	3,419,700	\$ 229,144.06	6,840
Total IS 44270	<u>12,281,350</u>	<u>\$ 840,020.79</u>	<u>28,152</u>
LARGE POWER			
LPS-COIN	17,347,672	\$ 1,095,106.62	34,507
LPS	10,488,124	\$ 796,393.55	27,983
Total LPS 44280	<u>27,835,796</u>	<u>\$ 1,891,500.17</u>	<u>62,490</u>
GENERAL ELECT HEAT			
Total GEH 44290	<u>300,598</u>	<u>\$ 21,126.42</u>	
	300,598	\$ 21,126.42	
ELECTRIC HEAT SCHOOLS			
Total EHS 44500	<u>43 379,296</u>	<u>\$ 23,669.97</u>	<u>22</u>
	379,296	\$ 23,669.97	
RESIDENTIAL - OLS			
Total OLS 44260	<u>226,656</u>	<u>\$ 21,239.02</u>	
	226,656	\$ 21,239.02	
FLAT RATE (237)			
Rate 8 - N	28,328	\$ 6,002.91	
Rate 39 - CATV	37,221	\$ 5,722.11	
Total N 44410	<u>65,549</u>	<u>\$ 11,725.02</u>	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>73,661,964</u>	<u>\$ 5,694,987.26</u>	<u>111,046</u>

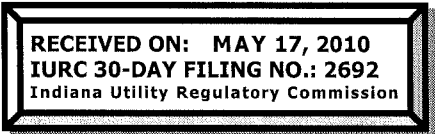
February-10

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	12,326	\$ 2,277.91	
PUBLIC BLDGS - CITY	44230	80,243	\$ 9,421.65	
CITY STREET LIGHTS				
Rate 7	44420	<u>536,403</u>	<u>\$ 64,346.41</u>	
	CITY - GP 44	78,503	\$ 6,014.85	0
	CITY - GEH 46	129,068	\$ 9,205.13	5
	Sanitation - IS	762,300	\$ 46,461.56	1,294
	44240	<u>969,871</u>	<u>\$ 61,681.54</u>	<u>1,299</u>
	CITY -14610	<u>1,598,843</u>	<u>\$ 137,727.51</u>	<u>1,299</u>
TOTAL ALL REC'V [14210+14610]		<u><u>75,260,807</u></u>	<u><u>\$ 5,832,714.77</u></u>	<u><u>112,362</u></u>
	PENALTIES 45000		\$ 47,378.83	
	SALES TAX 24170		\$ 225,112.64	
	WRITE OFFS		\$ (29,503.68)	
TOTAL OF ALL CHARGES		<u><u>75,260,807</u></u>	<u><u>\$ 6,075,702.56</u></u>	

REVENUE REPORT

March-10

RATE CODE	HOURS	REVENUE DOLLARS	KVA
RESIDENTIAL			
	18,154,326	\$ 1,666,481.57	
Total R 44010	<u>18,154,326</u>	<u>\$ 1,666,481.57</u>	
COMMERCIAL			
	3,233,586	\$ 411,089.02	
Total CL 44210	<u>3,233,586</u>	<u>\$ 411,089.02</u>	
GENERAL POWER			
	8,651,895	\$ 605,999.76	21,915
Total GP 44220	<u>8,651,895</u>	<u>\$ 605,999.76</u>	<u>21,915</u>
INDUSTRIAL POWER			
IS -COIN	10,173,800	\$ 672,428.70	21,300
IS	3,771,150	\$ 243,884.55	7,090
Total IS 44270	<u>13,944,950</u>	<u>\$ 916,313.25</u>	<u>28,390</u>
LARGE POWER			
LPS-COIN	18,560,024	\$ 1,144,693.87	34,952
LPS	10,584,682	\$ 790,255.90	27,108
Total LPS 44280	<u>29,144,706</u>	<u>\$ 1,934,949.77</u>	<u>62,060</u>
GENERAL ELECT HEAT			
	269,999	\$ 21,126.42	
Total GEH 44290	<u>269,999</u>	<u>\$ 19,055.19</u>	
ELECTRIC HEAT SCHOOLS			
43	303,772	\$ 18,956.89	22
Total EHS 44500	<u>303,772</u>	<u>\$ 18,956.89</u>	
RESIDENTIAL - OLS			
	241,127	\$ 21,109.00	
Total OLS 44260	<u>241,127</u>	<u>\$ 21,109.00</u>	
FLAT RATE (237)			
Rate 8 - N	31,988	\$ 5,998.99	
Rate 39 - CATV	42,355	\$ 6,417.98	
Total N 44410	<u>74,343</u>	<u>\$ 12,416.97</u>	
ACCOUNTS RECEIVABLE CONTROL			
Total 14210	<u>74,018,704</u>	<u>\$ 5,606,371.42</u>	<u>112,365</u>



March-10

	RATE CODE	KILOWATT HOURS	REVENUE	KVA
TRAFFIC LIGHTS				
STREET DEPT	44430	17,375	\$ 3,037.22	
PUBLIC BLDGS - CITY	44230	69,313	\$ 8,156.50	
CITY STREET LIGHTS				
Rate 7	44420	<u>609,672</u>	<u>\$ 64,211.77</u>	
	CITY - GP 44	86,389	\$ 6,553.91	0
	CITY - GEH 46	95,723	\$ 7,079.33	5
	Sanitation - IS	836,850	\$ 52,661.51	<u>1,546</u>
	44240	<u>1,018,962</u>	<u>\$ 66,294.75</u>	<u>1,551</u>
	CITY -14610	1,715,322	\$ 141,700.24	<u>1,551</u>
TOTAL ALL REC'V [14210+14610]		<u><u>75,734,026</u></u>	<u><u>\$ 5,748,071.66</u></u>	<u><u>113,938</u></u>
	PENALTIES 45000		\$ 47,378.83	
	SALES TAX 24170		\$ 225,112.64	
	WRITE OFFS		<u>\$ (29,503.68)</u>	
TOTAL OF ALL CHARGES		<u><u>75,734,026</u></u>	<u><u>\$ 5,991,059.45</u></u>	