

Received: July 28, 2017

IURC 30-Day Filing No.: 50069

Indiana Utility Regulatory Commission



Thomas Broderick, Jr.
Mayor

Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011
(765) 648-6480 ♦ Fax (765) 648-6551
<http://www.cityofanderson.com>



July 28, 2017

Via Electronic Filing – 30 Day Filings – Electric

Mary Becerra
Commission Secretary
Indiana Utility Regulatory Commission
101 West Washington St., Suite 1500 E
Indianapolis, IN 46204

RE: Anderson Municipal Light & Power 30 Day Filing Pursuant to 170 IAC 1-6-1 et seq.

Dear Ms. Becerra:

Pursuant to 170 IAC 1-6-5, please find enclosed the following 30 Day Filing by Anderson Municipal Light & Power: 4th Quarter 2017 Tracker filing. The tariff sheets and work papers are attached. The purpose of this filing is to adjust the rates in accordance with the tracker. This filing is necessary because we are required to adjust the rates every quarter in accordance to the tracker. This filing is allowed under 170 IAC 1-6-3 for the following reasons: Changes in purchased power costs.

The person at Anderson Municipal Light & Power to be contacted regarding this filing is:

Anthony P. Pochard
(765) 648-6480 / (765) 648-6551(FAX)
550 Dale Keith Jones Road, Anderson, IN 46011
tpochard@cityofanderson.com

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the Anderson Herald Bulletin on July 28, 2017. Notice has been posted in a public place in the utility office. Notice has also been posted on the City of Anderson's website at www.cityofanderson.com. A copy of the notice is attached.

I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information, and belief.

Sincerely,

Anthony P. Pochard, P.E.

Director

Anderson Municipal Light and Power

Public Notices

Public Notices

NOTICE OF PROPOSED RATE CHANGE BY ANDERSON MUNICIPAL LIGHT & POWER

Notice is hereby given to ratepayers of the municipally-owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 13-17 authorizing the following incremental changes in Rate Adjustment Factors:

Table listing rate adjustment factors for various services including Residential Service, General Service (Single and Three Phase), Small Power Service, Large Power Service, Off-Peak Large Power Off-Peak Service, Industrial Power Service, Constant Load, Municipal Street Lighting, and Security (Outdoor) Lighting.

Table listing rate adjustment changes by Rate Schedule, including decreases for RS, GS 10, GS 30, and increases for SP, LP, LP Off-Peak, IP, CL, SL, and OL.

This rate change is based solely upon changes of purchased power and energy purchased by the utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.

The Utility has made a filing with the Indiana Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October, 2017 billing cycle. Any objection to the following should be directed to either of the following:

Contact information for Indiana Utility Regulatory Commission and Office of Utility Consumer Counselor, including addresses in Indianapolis, IN.



Thomas Broderick, Jr.
Mayor

Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011
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<http://www.cityofanderson.com>



Reliable Public
Power Provider

July 20, 2017

TO: Board of Public Works

FROM: Tony Pochard, Director

SUBJECT: New Purchased Power Cost Tracking Factor

Enclosed, for your review and approval, is a copy of our tracker filing with the Indiana Utility Regulatory Commission for the three-month period of October, November and December, 2017. The proposed tracker will result in a decrease for our residential customers; the average customer using 800 kWh will see a decrease of \$0.14 or 0.15%. This change is based solely upon changes in purchased power costs from our supplier, Indiana Municipal Power Agency.

If you have any questions or need any additional information, let me know.

Sincerely,

Anthony P. Pochard, P.E.
Director
Anderson Municipal Light & Power

APP/jes
Enclosure

cc: Mayor Broderick
Evan Broderick



ANDERSON MUNICIPAL LIGHT & POWER

Appendix A

Rate Adjustments

The Rate Adjustments shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustments applicable to the below listed Rate Schedules are as follows:

Residential Service (RS)	\$ 0.011285	per KWH
General Service - Single Phase (GS 10)	\$ 0.010016	per KWH
General Service - Three Phase (GS 30)	\$ 0.009178	per KWH
Small Power Service (SP)	\$ 5.248	per KW
	\$ (0.003512)	per KWH
Large Power Service (LP)	\$ 4.923	per KVA
	\$ (0.003267)	per KWH
Large Power Off-Peak Service (LP Off-Peak)	\$ 5.337	per KVA
	\$ (0.003466)	per KWH
Industrial Power Service (IP)	\$ 6.932	per KVA
	\$ (0.003364)	per KWH
Constant Load (CL)	\$ 0.003924	per KWH
Municipal Street Lighting (SL)	\$ 0.003399	per KWH
Security (Outdoor) Lighting (OL)	\$ 0.003250	per KWH

Applicable: October, November and December 2017

**NOTICE OF PROPOSED RATE CHANGE BY
ANDERSON MUNICIPAL LIGHT & POWER**

Notice is hereby given to ratepayers of the municipally-owned electric utility and other interested persons that the Board of Public Works of the City of Anderson, Indiana has adopted Resolution No. 13-17 authorizing the following incremental changes in Rate Adjustment Factors:

RS	Residential Service	\$	0.011285	per KWH
GS 10	General Service - Single Phase	\$	0.010016	per KWH
GS 30	General Service - Three Phase	\$	0.009178	per KWH
SP	Small Power Service	\$	5.248	per KW
		\$	(0.003512)	per KWH
LP	Large Power Service	\$	4.923	per kVA
		\$	(0.003267)	per KWH
LP Off-Peak	Large Power Off-Peak Service	\$	5.337	per kVA
		\$	(0.003466)	per KWH
IP	Industrial Power Service	\$	6.932	per KW
		\$	(0.003364)	per KWH
CL	Constant Load	\$	0.003924	per KWH
SL	Municipal Street Lighting	\$	0.003399	per KWH
OL	Security (Outdoor) Lighting	\$	0.003250	per KWH

Rate adjustment changes are listed below by Rate Schedule:

RS	decrease	(0.000181)	per KWH
GS 10	decrease	(0.002045)	per KWH
GS 30	decrease	(0.003690)	per KWH
SP	increase	0.104	per KW
	increase	0.000127	per KWH
LP	decrease	(0.412)	per kVA
	increase	0.000269	per KWH
LP Off-Peak	increase	1.857	per kVA
	decrease	(0.000743)	per KWH
IP	increase	0.684	per KW
	increase	0.000018	per KWH
CL	decrease	(0.002213)	per KWH
SL	decrease	(0.000802)	per KWH
OL	decrease	(0.000389)	per KWH

This rate change is based solely upon changes of purchased power and energy purchased by the utility from utility from its supplier Indiana Municipal Power Agency and is computed in accordance with Indiana Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.

The Utility has made a filing with the Indiana Regulatory Commission for approval of the Rate Change. If approved, the change of rate will take effect for bills to be rendered beginning with the October, 2017 billing cycle. Any objection to the following should be directed to either of the following:

Indiana Utility Regulatory Commission
PNC Center
101 W. Washington Street, Suite 1500 East
Indianapolis, IN 46204-3407

Office of Utility Consumer Counselor
PNC Center
115 W. Washington Street, Suite 1500 South
Indianapolis, IN 46204-3407

(Contact person – Tony Pochard (765) 648-6480)

Please print this legal one (1) time and return two (2) proofs of publication.

PLEASE RUN THIS AS SOON AS POSSIBLE

Thank You

**THE BOARD OF PUBLIC WORKS
ANDERSON, INDIANA
Resolution No. 13-17**

**A RESOLUTION OF THE BOARD OF PUBLIC WORKS CONCERNING RATES FOR
SERVICES FURNISHED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY
OF ANDERSON, INDIANA**

WHEREAS, the Common Council of the City of Anderson has heretofore on February 10, 1983, adopted Ordinance No. 13-83 establishing rates for the services furnished by the municipal electric utility of the City of Anderson, which rates were necessary to "flow through" increased costs to the City for purchased power resulting from an interim rate increase pursuant to the Power Sales Contract by the City's supplier, Indiana Municipal Power Agency; and

WHEREAS, the Indiana Municipal Power Agency (IMPA) under the terms of the Power Sales Contract supplies the City of Anderson's total requirements for power and energy; and

WHEREAS, on April 20, 1982, IMPA filed its petition with the Public Service commission of Indiana for its approval to establish a tracker mechanism whereby the participating members can track energy cost adjustments and power cost to its retail customers whether they be increases or decreases in the cost of power and energy purchased from the Agency; and

WHEREAS, the Indiana utility Regulatory Commission, by order dated December 13, 1989, in Cause No. 36838-S3 has permitted each municipal electric utility that is a participating member of IMPA to track to its retail customers both increases and decreases in the cost of power and energy in a timely fashion.

**NOW, THEREFORE BE IT RESOLVED BY THE BOARD OF PUBLIC WORKS
OF THE CITY OF ANDERSON, THAT:**

- (1) For the period October 1, 2017 through December 31, 2017 the energy rates and charges attached to this Resolution as Exhibit "A" are approved.
- (2) Upon adoption of this resolution, notice of such further change in energy rates shall be published one time in a newspaper of general circulation in the City of Anderson.
- (3) Upon publication of said notice, proof of publication thereof, together with a certified copy of this resolution, shall be filed with the Regulatory Service Commission of Indiana in conjunction with the previously filed application and exhibits in Commission Cause No. 36835-S3.

PASSED AND ADOPTED 25th DAY OF July 2017

THE CITY OF ANDERSON, INDIANA
By and through its Board of Public Works

By:

David Eicks, Chairman



Jack Keesling, Member



Richard Symms, Member

ATTEST:



Stacy Johnson, Secretary

Reviewed by:
Evan Broderick
Anderson City Attorney



Thomas Broderick, Jr.
Mayor

Anderson Municipal Light & Power

550 Dale Keith Jones Road, Anderson, IN 46011
(765) 648-6480 ◊ Fax (765) 648-6551
<http://www.cityofanderson.com>



Reliable Public
Power Provider

July 28, 2017

Indiana Utility Regulatory Commission
PNC Center
101 West Washington Street, Suite 1500 E
Indianapolis, IN 46204-3407

TO THE INDIANA UTILITY REGULATORY COMMISSION:

1. Anderson Municipal Light & Power, Anderson, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 36835-S3 hereby files with the Indiana Utility Regulatory Commission for its approval, an average decrease in its schedules of rates for electricity sold in the amount of 0.001629 per kilowatt-hour (KWH).
2. The accompanying changes in schedules of rates are based solely upon the changes in the cost of purchased power and energy, purchased by this utility computed in accordance with the Indiana Utility Regulatory Commission Order in Cause No. 36835-S3, dated December 13, 1989.
3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change of rate shall take effect for the bills to be rendered beginning with the October 2017 billing cycle.
4. As required by IURC ruling 170 IAC 1-6-6, notice of this change in rates has appeared as a legal notice in the Herald Bulletin and is posted in the lobby of the Anderson Municipal Light & Power Billing Office. It is also posted on the Anderson Utilities web site which can be found by going to www.cityofanderson.com, under Electric Legal Notices.

City of Anderson, Indiana

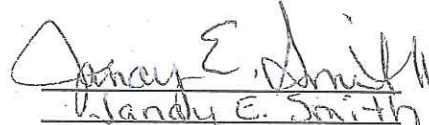
By:


Anthony P. Pochard, P.E.
Director

STATE OF INDIANA)
) SS:
COUNTY OF MADISON)

Personally appeared before me, a Notary Public in and for said county and state, this 20th day of July 2017, who, after having been duly sworn according to law, stated that he or she is an officer of the City of Anderson, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

My Commission Expires:
April 3, 2020


Nancy E. Smith

Notary Public

My County of Residence: Madison

Anderson Municipal Power & Light
Anderson, Indiana

Proposed Rate Adjustment Applicable to the 4th Quarter 2017
and Supporting Schedules

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF INCREMENTAL CHANGE IN BASE RATE

LINE NO.	DESCRIPTION		DEMAND RELATED	ENERGY RELATED	LINE NO.
1	BASE RATE EFFECTIVE 01-Jan-17 (a)		\$23.423	\$0.030565	1
2	BASE RATE EFFECTIVE 31-Dec-12 (b)		\$16.872	\$0.032134	2
3	INCREMENTAL CHANGE IN BASE RATE (c)		\$6.551	(\$0.001569)	3

-
- (a) IMPA rate effective for the period covered by this filing. The Base Rate includes the applicable Delivery Voltage Adjustment.
- (b) Base purchased power rate including Voltage Adjustment effective at the time of the member's last approved rate case was filed or January 27, 1983, whichever is more recent.
- (c) Line 1 - Line 2

ANDERSON MUNICIPAL LIGHT & POWER

ESTIMATION OF SAVINGS FROM DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF:

Oct-17 Nov-17 Dec-17

LINE NO.	DESCRIPTION	DEMAND RELATED		LINE NO.
1	ESTIMATED MONTHLY GENERATING COSTS (h)	\$0.00		1
2	LESS: MONTHLY GEN COSTS IN BASE RATES (i)	\$0.00		2
3	EST GENERATING COSTS IN TRACKER (a)	\$0.00		3
4	EST MONTHLY PAYMENT FROM IMPA (f)	\$0.00		4
5	LESS: MONTHLY PAYMENTS IN BASE RATES (g)	\$0.00		5
6	EST CAPACITY PAYMENTS IN TRACKER (b)	\$0.00	NOT APPLICABLE	6
7	ESTIMATED MONTHLY COSTS/(SAVINGS) (c)	\$0.00		7
8	ESTIMATED AVERAGE MONTHLY KW (d)	112,312		8
9	ESTIMATED COSTS/(SAVINGS) PER KW (e)	\$0.000000		9

(a) Line 1 - Line 2

(b) Line 4 - Line 5

(c) Line 3 - Line 6 Times the number of years since last Cost of Service Study

(d) Exhibit III, Column E, Line 1

(e) Line 7 divided by Line 8

(f) Capacity Payments Forecasted by Indiana Municipal Power Agency

(g) Average capacity payments for 12 months ending Month/Year

(h) Estimated Generating Costs (see attachment)

(i) Average generating cost for 12 months ending Month/Year

ANDERSON MUNICIPAL LIGHT & POWER

ESTIMATION OF ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Oct-17	Nov-17	Dec-17	TOTAL (D)	ESTIMATED 3 MONTH AVERAGE (E)	LINE NO.
		(A)	(B)	(C)			
	PURCHASED POWER FROM IMPA						
1	KW DEMAND	109,443	110,705	116,789	336,937	112,312	1
2	KWH ENERGY	65,903,132	68,091,158	75,111,903	209,106,193	69,702,064	2
	INCREMENTAL PURCHASED POWER COSTS						
	DEMAND RELATED						
3	ECA FACTOR PER KW	0.416	0.416	0.416		0.416	3
4	CHARGE (a)	\$45,528.29	\$46,053.28	\$48,584.22	\$140,165.79	\$46,721.93	4
	ENERGY RELATED						
5	ECA FACTOR PER KWH	(0.001775)	(0.001775)	(0.001775)		(0.001775)	5
6	CHARGE (b)	(\$116,978.06)	(\$120,861.81)	(\$133,323.63)	(\$371,163.49)	(\$123,721.16)	6

(a) Line 1 times Line 3
(b) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF

Oct-17

Nov-17

Dec-17

LINE NO.	DESCRIPTION	DEMAND RELATED (A)	ENERGY RELATED (B)	LINE NO.
1	INCREMENTAL CHANGE IN BASE RATE (a)	\$6.551	-\$0.001569	1
2	ESTIMATED SAVINGS (LOSS) FROM DEDICATED CAPACITY PAYMENTS (b)	\$0.000000	--	2
3	ESTIMATED PURCHASED POWER ENERGY COST ADJUSTMENT (c)	\$0.416000	-\$0.001775	3
4	ESTIMATED TOTAL CHANGE IN PURCHASED POWER RATE	\$6.967062	-\$0.003344	4
5	EST CHANGE IN PURCHASED POWER RATE ADJ FOR LOSSES & GR INCOME TAX (d)	\$7.230206	-\$0.003470	5
6	PLUS TRACKING FACTOR EFFECTIVE PRIOR TO JANUARY 27, 1983 (e)	\$0.000	\$0.000000	6
7	ESTIMATED TOTAL RATE ADJUSTMENT	\$7.230206	-\$0.003470	7
8	ESTIMATED AVERAGE BILLING UNITS (f)	112,312	69,702,064	8
9	ESTIMATED INCREMENTAL CHANGE IN PURCHASED POWER COST (g)	\$812,038.90	(\$241,866.16)	9

(a) Exhibit I, Line 3

(b) Exhibit II, Line 9

(c) Exhibit III, Column E, Lines 3 and 5

(d) Line 4 divided by (1 - line loss factor)(0.986)

(e) Tracking Factor effective prior to January 27, 1983. This factor is zero if new rates have been filed and approved since January 27, 1983.

(f) Exhibit III, Column E, Lines 1 and 2

(g) Line 7 times Line 8

= 0.963604917

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	KWH DEMAND ALLOCATOR (%) (A)		KWH ENERGY ALLOCATOR (%) (B)		OCT-17		NOV-17		DEC-17		LINE NO.
						ALLOCATED ESTIMATED KW PURCHASED (C)	ALLOCATED ESTIMATED KWH PURCHASED (D)	DEMAND (E)	ENERGY (F)	TOTAL (G)		
1	RS	39.712%	35.414%	44,600.8	24,684,301	\$322,472.83						1
2	GS 10	4.794%	4.275%	5,384.3	2,979,991	\$38,929.96						2
3	GS 30	10.426%	9.298%	11,709.8	6,480,743	\$84,663.99						3
4	SP	17.236%	15.371%	19,358.4	10,713,905	\$139,965.46						4
5	LP	13.626%	16.096%	15,304.0	11,219,470	\$110,650.86						5
6	N/A	0.000%	0.000%	0.0	0	\$0.00						6
7	LP Off-Peak	0.929%	1.396%	1,043.4	973,373	\$7,543.84						7
8	IP	12.413%	16.589%	13,940.8	11,562,823	\$100,795.14						8
9	CL	0.046%	0.067%	51.8	46,954	\$374.35						9
10	SL	0.304%	0.555%	341.4	386,728	\$2,468.60						10
11	OL	0.514%	0.938%	577.3	653,776	\$4,173.88						11
12	N/A	0.000%	0.000%	0.0	0	\$0.00						12
13	TOTAL	100.000%	100.000%	112,312.0	69,702,064	\$812,038.90						13

(a) Taken From Cost of Service Study for the period ending December 31, 2012

(b) Page 1 of 3, Column A, Line 8 times Page 2 of 3, Column A

(c) Page 1 of 3, Column B, Line 8 times Page 2 of 3, Column B

(d) Page 1 of 3, Column A, Line 9 times Page 2 of 3, Column A

(e) Page 1 of 3, Column B, Line 9 times Page 2 of 3, Column B

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF RATE ADJUSTMENT FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	PLUS VARIANCE (a)		TOTAL CHANGE IN PURCHASED POWER COST ADJ FOR LINE LOSSES & GROSS RECEIPTS TAX	TOTAL		TOTAL		TOTAL		LINE NO.
		DEMAND (A)	ENERGY (B)		DEMAND (b)	ENERGY (c)	DEMAND (F)	ENERGY (G)	DEMAND (F)	ENERGY (G)	
1	RS	\$52,587.43	(\$10,850.57)	\$375,060.26	(\$96,505.09)	\$278,555.17	0.015194	(0.003910)	0.011285	1	
2	GS 10	\$1,670.97	(\$413.12)	\$40,600.93	(\$10,753.69)	\$29,847.24	0.013625	(0.003609)	0.010016	2	
3	GS 30	(\$3,200.14)	\$507.32	\$81,463.85	(\$21,980.86)	\$59,482.99	0.012570	(0.003392)	0.009178	3	
4	SP	(\$4,174.90)	(\$445.53)	\$135,791.16	(\$37,622.78)	\$98,168.37	0.012674	(0.003512)	0.009163 (f)	4	
5	LP	(\$21,466.80)	\$2,279.04	\$89,182.06	(\$36,652.52)	\$52,529.55	0.007949	(0.003267)	0.004682	5	
6	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	6	
7	LP Off-Peak	(\$552.30)	\$4.31	\$6,991.54	(\$3,373.29)	\$3,618.25	0.007183	(0.003466)	0.003717	7	
8	IP	\$19,546.70	\$1,228.65	\$120,341.84	(\$38,894.34)	\$81,447.50	0.010408	(0.003364)	0.007044	8	
9	CL	(\$40.19)	\$13.01	\$334.16	(\$149.92)	\$184.25	0.007117	(0.003193)	0.003924	9	
10	SL	\$415.56	(\$227.87)	\$2,884.16	(\$1,569.82)	\$1,314.34	0.007458	(0.004059)	0.003399	10	
11	OL	\$551.86	(\$332.27)	\$4,725.74	(\$2,600.87)	\$2,124.87	0.007228	(0.003978)	0.003250	11	
12	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000000	0.000000	0.000000	12	
13	TOTAL	\$45,336.79	(\$8,237.02)	\$657,375.69	(\$250,103.18)	\$607,272.51	0.012301	(0.003588)	0.008712	13	

(a) Exhibit IV, Page 4 of 7, Columns D and E divided by (1 - loss factor)(.986) =

(b) Page 2 of 3, Column E plus Page 3 of 3, Column A

(c) Page 2 of 3, Column F plus Page 3 of 3, Column B

(d) Page 3 of 3, Columns C, D and E divided by Page 2 of 3, Column D

(f) See Attachment (B)

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF DEMAND RATE ADJUSTMENT FOR SP, LP, LP-OFF PEAK & IP
FOR THE THREE MONTHS OF: OCTOBER, NOVEMBER, AND DECEMBER,
2017LINE
NO.Demand Related Adjustment FactorsRate SP

1	From Attachment A, Page 3 of 3, Column C, Line 4	\$135,791.16
2	From Attachment A, Page 2 of 3, Column C, Line 4	19,358.40 kW
3	Line 1 divided by Line 2	\$ 7.015
4	Line 3 multiplied by 74.817% *	\$ 5.248
5	Demand Related Rate Adjustment Factor	\$ 5.248 per KW

Rate LP

6	From Attachment A, Page 3 of 3, Column D, Line 5	\$89,182.06
7	From Attachment A, Page 2 of 3, Column D, Line 5	15,304.00 KVA
8	Line 6 divided by Line 7	\$ 5.827
9	Line 8 multiplied by: 84.485% *	\$ 4.923
10	Demand Related Rate Adjustment Factor	\$ 4.923 per KVA

Rate LP Off-Peak

11	From Attachment A, Page 3 of 3, Column D, Line 7	\$6,991.54
12	From Attachment A, Page 2 of 3, Column D, Line 7	1,043.40 KVA
13	Line 11 divided by Line 12	\$ 6.701
14	Line 13 multiplied by: 79.651% *	\$ 5.337
15	Demand Related Rate Adjustment Factor	\$ 5.337 per KVA

Rate IP

16	From Attachment A, Page 3 of 3, Column D, Line 8	\$120,341.84
17	From Attachment A, Page 2 of 3, Column D, Line 8	13,941 kW
18	Line 16 divided by Line 17	\$ 8.632
19	Line 18 multiplied by: 80.308% *	\$ 6.932
20	Demand Related Rate Adjustment Factor	\$ 6.932 per KW

ANDERSON MUNICIPAL LIGHT & POWER
RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF

LINE NO.	DESCRIPTION	Apr-17	May-17	Jun-17	LINE NO.
			DEMAND RELATED (A)	ENERGY RELATED (B)	
1	INCREMENTAL CHANGE IN BASE RATE (a)		\$6.551	(\$0.0015890)	1
2	ACTUAL SAVINGS FROM DEDICATED CAPACITY PAYMENTS (b)		--	--	2
3	ACTUAL PURCHASED POWER ENERGY COST ADJUSTMENT (c)		\$0.416	(\$0.0017750)	3
4	TOTAL RATE ADJUSTMENT (d)		\$6.967	(\$0.0033640)	4
5	ACTUAL AVERAGE BILLING UNITS (e)		132,748	66,922,738	5
6	ACTUAL INCREMENTAL CHANGE IN PURCHASED POWER COST (f)		\$924,855.32	(\$225,128.09)	6

(a) Attachment 1, Page 1 of 3, Line 1 of Tracker filing for the three months of:
Apr-17 May-17 Jun-17

(b) Exhibit IV, Page 5 of 7, Column E, Line 9

(c) Exhibit IV, Page 6 of 7, Column E, Lines 3 and 5

(d) Sum of Lines 1 through 4

(e) Exhibit IV, Page 6 of 7, Column E, Lines 1 and 2

(f) Line 5 times Line 6

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	APR-17		MAY-17		JUN-17		INCREMENTAL CHANGE IN PURCHASED POWER COST			LINE NO.
		KW DEMAND ALLOCATOR (%) (a)	KWH ENERGY ALLOCATOR (%) (b)	ALLOCATED ACTUAL KW PURCHASED (c)	ALLOCATED ACTUAL KWH PURCHASED (d)	DEMAND (e)	ENERGY (f)	TOTAL (g)			
1	RS	39.712%	35.414%	52,716.2	23,700,030	\$367,273.92	(\$79,726.90)	\$287,547.02	1		
2	GS 10	4.794%	4.275%	6,364.1	2,861,166	\$44,338.49	(\$9,624.96)	\$34,713.53	2		
3	GS 30	10.426%	9.298%	13,840.4	6,222,328	\$96,426.34	(\$20,931.91)	\$75,494.43	3		
4	SP	17.236%	15.371%	22,880.8	10,286,695	\$159,410.84	(\$34,604.44)	\$124,806.40	4		
5	LP	13.626%	16.096%	18,088.6	10,772,101	\$126,023.56	(\$36,237.35)	\$89,786.21	5		
6	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	6		
7	LP Off-Peak	0.929%	1.396%	1,233.2	934,560	\$8,581.91	(\$3,143.86)	\$5,448.05	7		
8	IP	12.413%	16.589%	16,477.5	11,101,763	\$114,798.59	(\$37,346.33)	\$77,452.26	8		
9	CL	0.046%	0.067%	61.2	45,081	\$426.36	(\$151.65)	\$274.71	9		
10	SL	0.304%	0.555%	403.6	371,308	\$2,811.56	(\$1,249.08)	\$1,562.48	10		
11	OL	0.514%	0.938%	682.3	627,07	\$4,753.76	(\$2,111.61)	\$2,642.15	11		
12	N/A	0.000%	0.000%	0.0	0	\$0.00	\$0.00	\$0.00	12		
13	TOTAL	100.000%	100.000%	132,748.0	66,922,738	\$824,855.32	(\$225,128.09)	\$699,727.23	13		

(a) Historical allocators from Exhibit V Columns (F) and (H) for the months of Apr-17

(b) Exhibit IV, Page 6 of 7, Column E, Line 1 times Exhibit IV, Page 2 of 7, Column A

(c) Exhibit IV, Page 6 of 7, Column E, Line 2 times Exhibit IV, Page 2 of 7, Column B

(d) Exhibit IV, Page 1 of 7, Column A, Line 7 times Exhibit IV, Page 2 of 7, Column A

(e) Exhibit IV, Page 1 of 7, Column B, Line 7 times Exhibit IV, Page 2 of 7, Column B

May-17

Jun-17

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	ACTUAL AVERAGE KWH SALES (a)	ACTUAL AVERAGE KVA SALES (a)	Apr-17		May-17		Jun-17		INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	LESS PREVIOUS VARIANCE FOR MONTHS LISTED ABOVE		LINE NO.
				DEMAND ADJUSTMENT FACTOR PER KWH (b)	ENERGY ADJUSTMENT FACTOR PER KWH (c)	INCREMENTAL KW DEMAND COST BILLED BY MEMBER (d)	INCREMENTAL KWH ENERGY COST BILLED BY MEMBER (e)	DEMAND (f)	ENERGY (g)				
1	RS	20,288,679		0.017813	(0.003513)	\$356,342.61							1
2	GS 10	2,697,268		0.016935	(0.003487)	\$45,038.74							2
3	GS 30	6,261,639		0.016101	(0.003462)	\$99,407.19							3
4	SP	9,986,901	30,634	5.011000	(0.003462)	\$151,357.91							4
5	LP	11,236,830	25,036	4.926000	(0.003442)	\$121,598.99							5
6	N/A	0	0	0.000000	0.000000	\$0.00							6
7	LP Off-Peak	919,800	1,627	4.067000	(0.003439)	\$6,526.06							7
8	IP	11,263,467	17,080	6.324000	(0.003458)	\$106,501.73							8
9	CL	48,003		0.009650	(0.003454)	\$456.74							9
10	SL	299,091		0.006655	(0.003385)	\$1,962.58							10
11	OL	519,913		0.006181	(0.003356)	\$3,168.59							11
12	N/A	0		0.000000	0.000000	\$0.00							12
13													13
14	TOTAL	63,523,591	74,377			\$892,361.16							14

- (a) Exhibit IV, Page 7 of 7, Column E
- (b) Page 3 of 3, Column F of Tracker Filing for the three months of:
- (c) Page 3 of 3, Column G of Tracker Filing for the three months of:
- (d) Column A times Column B times the Gross Income Tax Factor of: 0.986
- (e) Column A times Column C times the Gross Income Tax Factor of: 0.986
- (f) Exhibit IV, Page 4 of 7, Column D of Tracker Filing for the months of:
- (g) Exhibit IV, Page 4 of 7, Column E of Tracker Filing for the months of:

ANDERSON MUNICIPAL LIGHT & POWER

RECONCILIATION OF VARIANCES FOR THE
THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	NET INCREMENTAL COST BILLED BY MEMBER			Apr-17		May-17		Jun-17		TOTAL (F)	LINE NO.
		DEMAND (a)	ENERGY (b)	TOTAL (c)	ENERGY (E)	DEMAND (D)	ENERGY (C)	TOTAL (G)				
1	RS	\$316,600.42	(\$69,271.24)	\$247,329.18		\$50,673.50	(\$10,455.66)	\$40,217.84	1			
2	GS 10	\$42,728.34	(\$9,226.88)	\$33,501.46		\$1,610.15	(\$398.08)	\$1,212.07	2			
3	GS 30	\$99,510.01	(\$21,420.77)	\$78,089.24		(\$3,083.67)	\$488.86	(\$2,594.81)	3			
4	SP	\$163,433.22	(\$34,175.12)	\$129,258.10		(\$4,022.38)	(\$429.32)	(\$4,451.70)	4			
5	LP	\$146,711.00	(\$38,433.45)	\$108,277.55		(\$20,687.44)	\$2,196.10	(\$18,491.34)	5			
6	N/A	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	6			
7	LP Off-Peak	\$9,124.11	(\$3,148.02)	\$5,976.09		(\$532.20)	\$4.16	(\$528.04)	7			
8	IP	\$95,963.30	(\$38,530.26)	\$57,433.03		\$18,835.29	\$1,183.93	\$20,019.23	8			
9	CL	\$465.08	(\$164.19)	\$300.89		(\$38.72)	\$12.54	(\$26.18)	9			
10	SL	\$2,411.12	(\$1,029.50)	\$1,381.63		\$400.44	(\$219.58)	\$180.85	10			
11	OL	\$4,221.98	(\$1,791.43)	\$2,430.55		\$531.78	(\$320.18)	\$211.60	11			
12	N/A	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	12			
13												
14	TOTAL	\$881,168.58	(\$217,190.86)	\$663,977.72		\$43,686.75	(\$7,937.23)	\$35,749.52	13			

(a) Column D minus Column F from Exhibit IV, page 3 of 7

(b) Column E minus Column G from Exhibit IV, Page 3 of 7

(c) Columns E, F, and G from Exhibit IV, Page 2 of 7 minus Columns A, B, and C

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL DEDICATED CAPACITY PAYMENTS
FOR THE THREE MONTHS OF

LINE NO.	DESCRIPTION	Apr-17 (A)	May-17 (B)	June-17 (C)	TOTAL (D)	AVERAGE (E)	LINE NO.
1	ACTUAL MEMBER GENERATING COSTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1
2	LESS: GENERATING COSTS IN BASE RATES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2
3	DIFFERENCE IN ACTUAL TO BASE RATE COSTS (a)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3
4	ACTUAL MONTHLY PAYMENT FROM IMPA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4
5	LESS: ESTIMATED PAYMENT IN BASE RATES (f)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5
6	DIFFERENCE IN ACTUAL TO BASE RATE PAYMENT (b)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	6
7	ACTUAL CAPACITY PAYMENT SAVINGS TO BE COLLECTED THROUGH THE TRACKER (c)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	7
8	ACTUAL MONTHLY KW BILLED (d)	106,170	133,638	158,435	398,243	132,748	8
9	ACTUAL CAPACITY PAYMENT SAVINGS PER KW (e)	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	9

- (a) Line 1 minus Line 2
- (b) Line 4 minus Line 5
- (c) Line 3 minus Line 6
- (d) Exhibit IV, Page 6 of 7, Line 1
- (e) Line 7 divided by Line 8
- (f) Exhibit II, Line 5

NOTE: This exhibit is only applicable to a municipal utility with generation.

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL ENERGY COST ADJUSTMENT
FOR THE THREE MONTHS OF:

LINE NO.	DESCRIPTION	Apr-17	May-17	Jun-17	TOTAL (D)	ACTUAL 3 MONTH AVERAGE (E)	LINE NO.
		(A)	(B)	(C)			
PURCHASED POWER FROM IMPA							
1	KW DEMAND (a)	106,170	138,638	158,435	398,243	132,748	1
2	KWH ENERGY (a)	60,304,137	65,880,699	74,583,378	200,768,214	66,922,738	2
INCREMENTAL PURCHASED POWER COSTS							
DEMAND RELATED							
3	ECA FACTOR PER KW (a)	0.416	0.416	0.416		0.416	3
4	CHARGE (b)	\$44,166.72	\$55,593.41	\$65,908.96	\$165,669.09	\$55,223.03	4
ENERGY RELATED							
5	ECA FACTOR PER KWH (a)	(0.001775)	(0.001775)	(0.001775)		(0.001775)	5
6	CHARGE (c)	(\$107,039.84)	(\$116,938.24)	(\$132,385.50)	(\$356,363.58)	(\$118,787.86)	6

(a) From IMPA bills for the months of:
 (b) Line 1 times Line 3
 (c) Line 2 times Line 5

ANDERSON MUNICIPAL LIGHT & POWER

DETERMINATION OF ACTUAL AVERAGE KWH SALES
FOR THE THREE MONTHS OF:

LINE NO.	RATE SCHEDULE	Apr-17	May-17	Jun-17	TOTAL (D)	AVERAGE (E)	LINE NO.
		(A)	(B)	(C)			
1	RS	22,124,847	18,305,782	20,435,408	60,866,037	20,288,679	1
2	GS 10	2,779,693	2,620,571	2,691,539	8,091,803	2,697,268	2
3	GS 30	6,105,379	6,050,325	6,829,213	18,784,917	6,261,639	3
4	SP	9,549,654	9,875,277	10,541,771	29,966,702	9,988,901	4
5	LP	10,409,610	11,812,400	11,488,480	33,710,490	11,236,830	5
6	N/A	0	0	0	0	0	
7	LP Off-Peak	919,800	1,050,000	789,600	2,759,400	919,800	6
8	IP	10,270,400	11,356,800	12,163,200	33,790,400	11,263,467	7
9	CL	48,003	48,003	48,003	144,009	48,003	
10	SL	307,529	334,297	255,447	897,273	299,091	
11	OL	586,784	521,263	451,691	1,559,738	519,913	8
12	N/A	0	0	0	0	0	
13	TOTAL	63,101,699	61,974,718	65,494,352	190,570,769	63,523,591	10

DETERMINATION OF ACTUAL AVERAGE KW/KVA SALES

LINE NO.	RATE SCHEDULE	Apr-17	May-17	Jun-17	TOTAL	AVERAGE
		(A)	(B)	(C)		
14		0	0	0	0	0
15		0	0	0	0	0
16	GS3	31,519	31,082	31,960	94,561	31,520
17	SP	29,462	30,714	31,726	91,902	30,634
18	LP	23,412	26,134	25,561	75,107	25,036
19		0	0	0	0	0
20	LP Off-Peak	1,746	1,714	1,421	4,882	1,627
21	IP	17,768	14,924	18,548	51,240	17,080
22		0	0	0	0	0
23		0	0	0	0	0
24		0	0	0	0	0
25	ISTP	0	0	0	0	0
26	TOTAL	103,907	104,568	109,216	317,692	105,897

ANDERSON MUNICIPAL LIGHT & POWER
Anderson, Indiana

**VERIFICATION FOR FUTURE USE OF KW DEMAND ALLOCATION AND KWH ENERGY ALLOCATION FACTORS IN COMPLIANCE
WITH ORDERING PARAGRAPH 7 OF IURC CAUSE NO. 36835-S2, DATED MAY 2, 1984**

Line No.	Month	General Service							Constant Load (H)	Street Lighting (I)	Security Lighting (J)	Total (K)
		Residential (A)	Single Phase (B)	Three Phase (C)	Small Power (D)	Large Power (E)	Large Power Off-Peak (F)	Industrial Power (G)				
		RS (A)	GS 10 (B)	GS 30 (C)	SP (D)	LP (E)	LP Off-Peak (F)	IP (G)	CL (H)	SL (I)	OL (J)	OL (K)
1	January-16	25,999,126	2,991,693	6,055,326	9,981,973	10,183,910	961,800	10,785,600	47,795	506,384	855,819	68,369,426
2	February	31,353,917	3,439,223	6,397,239	10,342,630	10,459,940	961,800	11,737,600	47,795	423,012	714,729	75,877,885
3	March	26,829,502	3,151,757	6,036,510	9,960,276	10,670,420	1,150,800	11,625,600	47,795	375,044	712,627	70,560,531
4	April	21,187,465	2,686,522	6,127,387	9,717,374	10,313,160	810,600	9,934,400	47,795	356,677	565,863	61,767,243
5	May	19,165,066	2,608,727	5,580,606	9,805,521	11,182,460	1,146,600	10,572,800	47,795	315,061	519,388	60,944,024
6	June	20,071,461	2,732,737	6,300,696	10,404,873	11,146,050	961,800	12,331,200	47,795	315,061	449,263	64,760,936
7	July	27,748,674	3,279,731	7,250,597	12,057,814	12,163,330	718,200	12,824,000	47,795	324,842	491,615	76,906,598
8	August	32,645,856	3,598,788	7,962,466	13,040,211	12,351,460	1,016,400	14,134,400	47,795	357,573	576,334	85,731,283
9	September	31,856,779	3,608,496	8,181,640	13,675,124	13,138,800	907,200	12,532,800	48,003	386,006	645,551	84,980,399
10	October	24,517,305	3,087,444	7,109,431	12,072,766	12,734,290	1,054,200	12,712,000	48,003	438,604	760,806	74,534,849
11	November	18,194,051	2,605,592	6,267,427	10,375,887	11,638,190	1,066,800	11,704,000	48,003	461,759	807,998	63,169,707
12	December	22,286,989	2,662,696	6,007,809	9,625,777	11,282,650	1,150,800	10,550,400	48,003	470,715	877,266	65,043,105
13	Total	301,956,191	36,453,406	79,277,134	131,060,226	137,244,660	11,907,000	141,444,800	574,372	4,730,738	7,997,459	852,645,986
14	Percent of Total	(b)	4.2753%	9.2978%	15.3710%	16.0963%	1.3965%	16.5889%	0.0674%	0.5548%	0.9380%	100.0000%
15	kWh Energy Factors (a)	(a)	4.302%	9.644%	16.043%	14.758%	1.323%	15.179%	0.076%	0.562%	0.898%	100.0000%
16	Percent Variance (c)	(c)	-0.621%	-3.589%	-4.189%	9.071%	5.540%	9.288%	-11.843%	-1.240%	4.507%	
17	Coincident Demands (kW)							204,921				IMPA kW 1,654,851
18	kW Demand Factors (a)	(a)	4.813%	10.788%	17.947%	12.463%	0.878%	10.628%	0.052%	0.307%	0.491%	100.0000%
19	Adjusted Factors (d)	(d)	4.783%	10.401%	17.195%	13.594%	0.927%	12.383%	0.046%	0.303%	0.513%	99.762%
20	Percent of Total (e)	(e)	4.794%	10.426%	17.236%	13.626%	0.929%	12.413%	0.046%	0.304%	0.514%	100.0000%

* Based on customer count 12 month average not monthly actual.

(a) Taken from Cost of Service Study based on Twelve Month Period December, 2012.

(b) kWh sales by rate classification expressed as a percent of total kWh sales for the year 2016. Proposed kWh Energy allocator for year 2017.

(c) (Line 14/Line 15)-1.

(d) (1+ Line 16) * Line 17.

(e) (Line 18) / (Line 18, column H). Proposed kW Demand allocator for year 2017.

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR OCTOBER, NOVEMBER and DECEMBER
 2017 - 4TH QUARTER**

	OCT	NOV	DEC	OCT	NOV	DEC
IMPA's Energy Cost Adjustment	0.416	0.416	0.416	(0.001775)	(0.001775)	(0.001775)
		\$/kW-month			\$/kWh	
	109,443	110,705	116,789	65,903,132	68,091,158	75,111,903
		kW			kWh	

To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for
ANDERSON



IMPA
INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date: 6/14/2017	Amount Due: \$ 4,278,593.45
-------------------------------	---------------------------------------

Billing Period: April 1 to 30, 2017

Invoice No: INV0007418
Invoice Date: 5/15/2017

Summary of Charges	
Demand Charges:	\$ 2,542,437.34
Energy Charges:	\$ 1,736,156.11
Subtotal - Purchased Power Charges*:	\$ 4,278,593.45
Other Charges and Credits:	\$ -
Net Amount Due:	\$ 4,278,593.45

*Average Purchased Power Cost: 7.10 cents per kWh

Due Date: 6/14/2017	Amount Due: \$ 4,278,593.45
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To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/14/17
Questions, please call: 317-573-9955

Send ACH or Wire payments to:
PNC Bank
ABA# 071921891 (ACH) or ABA# 041000124 (Wire)
Bank Account 4803452201

- OR -

Send checks to:
Indiana Municipal Power Agency
P.O. Box 772880
Chicago, IL 60677-2880

Indiana Municipal Power Agency - Billing Detail
 Anderson Municipal Light & Power
 Billing Period: April 1 to 30, 2017

Due Date:	Amount Due:
6/14/2017	\$ 4,278,593.45

Demand						
Demand Information	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	108,741	13,955	99.19%	04/19/17	1700	77.02%
CP Billing Demand:	106,170	9,042	99.64%	04/06/17	1100	78.89%
kvar at 97% PF:		26,609				
Reactive Demand:						
Demand Charges						
		Rate		Units		Charge
Base Demand Charge:	\$	22.965 / kW x		106,170		\$ 2,438,194.05
ECA Demand Charge:	\$	0.416 / kW x		106,170		\$ 44,166.72
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$	0.951 / kW x		63,172		\$ 60,076.57
Total Demand Charges:						\$ 2,542,437.34

Energy			
Energy Information	kWh		
AEP Interconnections:	38,695,842		
IMPA CT Site:	13,160,911		
Webster St:	7,736,484		
Anderson Dist. Gen.:	209		
Anderson Solar:	710,691		
Total Energy:	60,304,137		
Energy Charges			
	Rate	Units	Charge
Base Energy Charge:	\$ 0.030565 / kWh x	60,304,137	\$ 1,843,195.95
ECA Energy Charge:	\$ (0.001775) / kWh x	60,304,137	\$ (107,039.84)
Total Energy Charges:			\$ 1,736,156.11

Other Charges and Credits	
Other Charges and Credits	
Total Other Charges and Credits:	\$ -

History			
	Apr 2017	Apr 2016	2017 YTD
Max Demand (kW):	108,741	111,577	134,453
CP Demand (kW):	106,170	104,205	133,889
Energy (kWh):	60,304,137	62,269,993	270,089,167
CP Load Factor:	78.89%	83.00%	
HDD/CDD (Indianapolis):	190/30	350/18	



IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date: 7/14/2017	Amount Due: \$ 5,092,191.50
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Billing Period: May 1 to 31, 2017

Invoice No: INV0007503
Invoice Date: 6/14/2017

Summary of Charges	
Demand Charges:	\$ 3,195,486.18
Energy Charges:	\$ 1,896,705.32
Subtotal - Purchased Power Charges*:	\$ 5,092,191.50
Other Charges and Credits:	\$ -
Net Amount Due:	\$ 5,092,191.50

*Average Purchased Power Cost: 7.73 cents per kWh

Due Date: 7/14/2017	Amount Due: \$ 5,092,191.50
-------------------------------	---------------------------------------

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/14/17
Questions, please call: 317-573-9955

Send ACH or Wire payments to:
PNC Bank
ABA# 071921891 (ACH) or ABA# 041000124 (Wire)
Bank Account 4803452201

- OR -

Send checks to:
Indiana Municipal Power Agency
P.O. Box 772880
Chicago, IL 60677-2880

Indiana Municipal Power Agency - Billing Detail
 Anderson Municipal Light & Power
 Billing Period: May 1 to 31, 2017

Due Date: 7/14/2017	Amount Due: \$ 5,092,191.50
-------------------------------	---------------------------------------

Demand						
Demand Information	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	133,638	10,144	99.71%	05/18/17	1800	66.26%
CP Billing Demand:	133,638	10,144	99.71%	05/18/17	1800	66.26%
kvar at 97% PF:		33,493				
Reactive Demand:						
Demand Charges						
		Rate		Units		Charge
Base Demand Charge:		\$ 22.965 / kW x		133,638		\$ 3,068,996.67
ECA Demand Charge:		\$ 0.416 / kW x		133,638		\$ 55,593.41
Delivery Voltage Charge - 34.5 kV to 138 kV:		\$ 0.951 / kW x		74,549		\$ 70,896.10
Total Demand Charges:						\$ 3,195,486.18

Energy			
Energy Information	kWh		
AEP Interconnections:	43,882,823		
IMPA CT Site:	13,457,517		
Webster St:	7,822,416		
Anderson Dist. Gen.:	19		
Anderson Solar:	717,924		
Total Energy:	65,880,699		
Energy Charges			
	Rate	Units	Charge
Base Energy Charge:	\$ 0.030565 / kWh x	65,880,699	\$ 2,013,643.56
ECA Energy Charge:	\$ (0.001775) / kWh x	65,880,699	\$ (116,938.24)
Total Energy Charges:			\$ 1,896,705.32

Other Charges and Credits	
Other Charges and Credits	
Total Other Charges and Credits:	\$ -

History			
	May 2017	May 2016	2017 YTD
Max Demand (kW):	133,638	137,193	134,453
CP Demand (kW):	133,638	136,971	133,889
Energy (kWh):	65,880,699	63,824,270	335,969,866
CP Load Factor:	66.26%	62.63%	
HDD/CDD (Indianapolis):	147/74	159/83	



IMPA

INDIANA MUNICIPAL POWER AGENCY

Anderson Municipal Light & Power
P.O. Box 2100
Anderson, IN 46011

Due Date: 8/14/2017	Amount Due: \$ 5,928,805.45
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Billing Period: June 1 to 30, 2017

Invoice No: INV0007580
Invoice Date: 7/14/2017

Summary of Charges	
Demand Charges:	\$ 3,781,550.00
Energy Charges:	\$ 2,147,255.45
Subtotal - Purchased Power Charges*:	\$ 5,928,805.45
Other Charges and Credits:	\$ -
Net Amount Due:	\$ 5,928,805.45

*Average Purchased Power Cost: 7.95 cents per kWh

Due Date: 8/14/2017	Amount Due: \$ 5,928,805.45
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To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/14/17
Questions, please call: 317-573-9955

Send ACH or Wire payments to:

PNC Bank
ABA# 071921891 (ACH) or ABA# 041000124 (Wire)
Bank Account 4803452201

- OR -

Send checks to:

Indiana Municipal Power Agency
P.O. Box 772880
Chicago, IL 60677-2880

Indiana Municipal Power Agency - Billing Detail
 Anderson Municipal Light & Power
 Billing Period: June 1 to 30, 2017

Due Date:	Amount Due:
8/14/2017	\$ 5,928,805.45

Demand						
Demand Information	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	158,435	(536)	100.00%	06/12/17	1600	65.38%
CP Billing Demand:	158,435	(536)	100.00%	06/12/17	1600	65.38%
kvar at 97% PF:		39,708				
Reactive Demand:						

Demand Charges	Rate	Units	Charge
Base Demand Charge:	\$ 22.965 /kW x	158,435	\$ 3,638,459.78
ECA Demand Charge:	\$ 0.416 /kW x	158,435	\$ 65,908.96
Delivery Voltage Charge - 34.5 kV to 138 kV:	\$ 0.951 /kW x	81,158	\$ 77,181.26
Total Demand Charges:			\$ 3,781,550.00

Energy	
Energy Information	kWh
AEP Interconnections:	47,233,800
IMPA CT Site:	16,476,598
Webster St:	10,110,996
Anderson Dist. Gen.:	-
Anderson Solar:	761,984
Total Energy:	74,583,378

Energy Charges	Rate	Units	Charge
Base Energy Charge:	\$ 0.030565 /kWh x	74,583,378	\$ 2,279,640.95
ECA Energy Charge:	\$ (0.001775) /kWh x	74,583,378	\$ (132,385.50)
Total Energy Charges:			\$ 2,147,255.45

Other Charges and Credits	
Other Charges and Credits	
Total Other Charges and Credits:	\$ -

History			
	Jun 2017	Jun 2016	2017 YTD
Max Demand (kW):	158,435	159,795	158,435
CP Demand (kW):	158,435	159,795	158,435
Energy (kWh):	74,583,378	77,155,921	410,553,244
CP Load Factor:	65.38%	67.06%	
HDD/CDD (Indianapolis):	3/220	1/295	