

Received: March 1, 2017

IURC 30-Day Filing No.: 50034

Indiana Utility Regulatory Commission

Vectren Corporation
One Vectren Square
Evansville, IN 47708

February 28, 2017

Mary M. Becerra Secretary to the Commission Indiana Utility Regulatory Commission PNC Center 101 W. Washington Street, Suite 1500 East Indianapolis, IN 46204

RE: Southern Indiana Gas and Electric Company (SIGECO) 30-Day Filing for Rate CSP

Dear Ms. Becerra:

This filing is being made on behalf of Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Company") under the Commission's Thirty-Day Administrative Filing Procedures and Guidelines ("Guidelines") in compliance with Commission's Rules and Regulations with respect to Cogeneration and Alternative Energy Production Facilities. Enclosed is the proposed tariff sheet covering rates for purchase of energy and capacity as required by 170 IAC 4-4.1-8, 170 IAC 4-4.1-9, and 170 IAC 4-4.1-10, and the supporting data for the rates and rate filing as required by 170 IAC 4-4.1-4.

The Company's filing is an allowable filing under 170 IAC 1-6-3 because the proposal is a filing for which the Commission has already approved or accepted the procedure for the change.

Proof of Publication of the legal notice for this filing from the *Evansville Courier & Press*, a newspaper of general circulation in Vanderburgh County that has a circulation encompassing the highest number of the Company's customers affected by the filing, is included. The Company also affirms that the notice has been posted on its website. The Company does not have a local customer service office in which to post the notice.

Any questions concerning this submission should be directed to J. Cas Swiz by using the following contact information:

J. Cas Swiz Director, Rates and Regulatory Analysis One Vectren Square 211 N.W. Riverside Drive Evansville, IN 47708

Tel.: 812.491.4033 Fax: 812.491.4138

Email: jcswiz@vectren.com

Sincerely,

Matt McDowell

Senior Regulatory Analyst

Enclosures cc: William Fine

Indiana Office of Utility Consumer Counselor (w/ encl.)

VERIFICATION

The undersigned, J. Cas Swiz, being duly sworn, under penalty of perjury affirms that the affected customers of the Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. Rate CSP filing have been notified by publication in the *Evansville Courier & Press*, as required by 170 IAC 1-6-6. A copy of said legal notice of publication is enclosed.

J. Cas Swiz

Southern Indiana Gas and Electric Company D/B/A Vectren Energy Delivery of Indiana, Inc. (Vectren South) Tariff for Electric Service I.U.R.C. No. E-13 Sheet No. 79
Sixth Revised Page 2 of 4
Cancels Fifth Revised Page 2 of 4

RATE CSP COGENERATION AND SMALL POWER PRODUCTION

(Continued)

Capacity Component

There shall be demand credit paid to qualifying facilities who can enter into a contract with Company to provide firm capacity for specified term. Capacity payments are expressed on a dollars per Kilowatt per month basis in Table 1 of this schedule.

The monthly capacity payment shall be adjusted by the following factor:

$$F = \underline{Ep}$$
 (K) (Tp)

Where:

F = Capacity payment adjustment factor

Ep = Kilowatt-hours delivered to Company by the qualifying facility during the peak period defined as the hours of 6:00 A.M. to 10:00 P.M. during weekdays, excluding holidays.

K = Kilowatts of capacity the qualifying facility contracts to provide.

Tp = Number of hours in the peak period.

Company and a qualifying facility may negotiate a rate for energy or capacity which differs from the filed Rate CSP.

Table 1

ENERGY PAYMENT TO A QUALIFYING FACILITY (1)

Annual On-Peak = \$0.03321/kWh Annual Off-Peak = \$0.02328/kWh

CAPACITY PAYMENT TO A QUALIFYING FACILITY

\$4.09 per kW Per Month

On-Peak hours = 6:00 A.M.- 10:00 P.M.weekdays
Off-Peak hours = All other hours, including weekends and designated holidays

Southern Indiana Gas and Electric Company D/B/A Vectren Energy Delivery of Indiana, Inc. (Vectren South) Tariff for Electric Service I.U.R.C. No. E-13

Sheet No. 79
FifthSixth Revised Page 2 of 4
Cancels Fourthifth Revised Page 2 of 4

RATE CSP COGENERATION AND SMALL POWER PRODUCTION

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Company and a qualifying facility may negotiate a rate for energy or capacity which differs from the filed Rate CSP.

Table 1

ENERGY PAYMENT TO A QUALIFYING FACILITY (1)

Annual On-Peak = $$0.033\frac{1821}{kWh}$ Annual Off-Peak = $$0.02\frac{553}{328}/kWh$

CAPACITY PAYMENT TO A QUALIFYING FACILITY

\$4.<u>0967</u> per kW Per Month

On-Peak hours = 6:00 A.M.– 10:00 P.M.weekdays
Off-Peak hours = All other hours, including weekends and designated holidays

Effective: April 7, 2016

CALCULATION OF PRESENT VALUE OF CARRYING CHARGES YEAR 2017

Formulas:

Carrying Charge = cc, cc = r + d + I + P + T, where $T = Income\ Tax$, and T = (t/l - t)(r + d - D)(r - bL)/r

Inputs:

r	=	Cost of Capital	=	7.96%
d	=	Sinking fund depreciation rate [$(r) / ((1 + r)^n - 1)$]	=	0.89%
n	=	Service life (years)	=	30
I	=	Insurance cost rate (\$916,599 ÷ \$2,723,334,231)	=	0.03%
P	=	Property tax rate (\$8,325,995 ÷ \$2,723,334,231)	=	0.31%
D	=	Book depreciation rate (30 year life - per EPRI "TAG")	=	3.33%
t	=	Income tax rate (composite) (35% Federal, 6.13pp5% State)	=	38.9813%
b	=	Debt interest cost rate	=	4.77%
L	=	Debt capital structure ratio	=	43.36%

Carrying Charge

T = 2.61%

cc = 11.80% (r + d + l + P + T)

CALCULATION OF COGENERATION RATE FOR PURCHASE OF CAPACITY YEAR 2017

Formula per 170 IAC 4-4.1-9:

$$C = \frac{1}{12} \left[DV \left[\frac{1 - \frac{1 + ip}{1 + r}}{1 - \left(\frac{1 + ip}{1 + r}\right)^{n}} \right] (1 + ip)^{t-1} + O\left(\frac{1 + io}{1 + r}\right) (1 + io)^{t-1} \right] \div \left(1 - \frac{L}{2}\right)$$

$$Ca = C(((1+ip)\div(1+r))^{(Yi-Yc)})$$

Inputs:

D =
$$(cc) \frac{(1+r)^n - 1}{(r)(1+r)^n} = (cc) * 11.6365 = 1.3731$$

cc = 11.80% (See Carrying Charge calculation)

V = \$722/kW (See Burns & McDonnell Technical Assessment –Prototypes – Alternative Technology Options, (including gas pipeline work and excl. AFUDC) inflated to 2020.

ip = 6.9% (Growth Rate in Handy Whitman Cost Index for Gas Turbogenerators)

io = 2.5% (Growth Rate in Producer Price Index for Finished Goods)

r = 7.96% (See Cost of New Capital)

O = \$12.09 / kW (Estimated Operating Cost for 2020)

L = 4.30% (2015 FERC Form 1 data) (261,039 ÷ 6,070,275)

t = 1

n = 30 years (EPRI - TAG 1993)

Yi = 2020 (In service date of turbine)

Yc = 2017 (Current Year)

Rate:

C = Unadjusted Capacity Payment = \$4.21 per kW per month for year 2020

Ca = Adjusted Capacity Payment = **\$4.09** per kW per month for year 2017

ESTIMATED CAPACITY CAPITAL COST YEAR 2017

Basis of Cost

Based on SIGECO generic 220 MW simple cycle turbine.

Capacity Cost

Cost per kW (2020 \$)

=\$722/kW

CALCULATIONS OF COGENERATION RATE FOR PURCHASE OF ENERGY YEAR 2017

Basis of Calculation:

The system's energy cost was derived utilizing a simple average of two separate LMP forecasts provided by the 2016 IRP Model.

Energy Rate:

Values from dispatch model:

Annual On-Peak avoided cost (1) = \$0.03249 /kWh Annual Off-Peak avoided cost = \$0.02278 /kWh

Adjustment for losses (2)

 $\frac{1}{(1 - (0.043003/2))} = 1.02197$

Adjusted Energy Rates

Annual On-Peak avoided cost = \$0.03321 /kWh Annual Off-Peak avoided cost = \$0.02328 /kWh

Notes:

- On-Peak hours = 6 am 10 pm, weekdays
 Off-Peak hours = All other hours, including weekends and designated holidays
- Energy losses from 2015 FERC Form 1, page 401a.

CALCULATION OF COST OF NEW CAPITAL YEAR 2017

<u>Item</u>	Capital Structure (1)	Cost Rate (1)	Composite Rate
Debt	43.36%	4.77%	2.07%
Preferred Stock	0.00%	0.00%	0.00%
Common Equity	<u>56.64%</u>	10.40%	<u>5.89%</u>
	100.00%		7.96%

Notes: ⁽¹⁾ Capital structure and cost rates as of December 31, 2016. Common equity cost rate from Order in Cause No. 43839, page 32.

Southern Indiana Gas & Electric Company

Weighted Cost of Capital Year 2017

Item	Capital Structure	Cost Rate	Composite Cost	
Debt	43.36%	4.77%	2.07%	Balance 12-31-16
Preferred Stock	0.00%	0.00%	0.00%	Balance 12-31-16
Common Equity	56.64%	10.40%	5.89%	Rate Per Order in Cause No. 43839
	100.00%		7.96%	

r	=	Cost of capital	7.96%
d	=	Sinking fund depreciation rate [(r) / ((1+r)^n - 1)]	0.89%
n	=	Service life (years)	30
1	=	Insurance cost rate (\$916599/\$2723334231)	0.03% 2015 FERC 1 page 323, line 185 / page 200, line 13
Р	=	Property tax rate (\$8325995/\$2723334231)	0.31% 2015 FERC 1 page 263, line 9 / page 200, line 13
D	=	Book depreciation rate (30 year life - per EPRI "TAG")	3.33%
t	=	Income tax rate (composite)	38.9813%
b	=	Debt interest cost rate	4.77%
L	=	Debt capital structure ratio	43.36%

Carrying Charge

T = 2.61%

cc = 11.80% (r + d + I + P + T)

Southern Indiana Gas & Electric Company

Calculation of Cogeneration Rate For Purchase of Capacity Year 2017

С	=	Unadjusted monthly capacity payment per-kilowatt of contracted capacity year of completion of unit.	4.21	Unadjusted Capacity Rate
Ca	=	$C * (((1 + Ip)/(1 + r))^{\Lambda^{(Yi-Yc)}})$	4.09	Adjusted Capacity Rate
D	=	Present value of carrying charges for one dollar of investment over n years with carrying charges assumed to be paid at end of each year. (1+r)^(n-1)/r(1+r)^n	(cc)*	11.6365 = 1.3731
CC		() (), ()	11.80%	
V	=	Investment amount in year of completion, including allowance for funds used during construction, of the avoidable or deferrable unit, stated on a per-kilowatt basis and including rated share of common costs.	722	2016 IRP inflated to 2020 level
n	=	Expected life of the avoidable or deferrable unit.	30	
i _p	=	Annual escalation rate associated with the avoidable or deferrable unit.	6.9%	From Handy Whitman
i _o	=	Annual escalation rate associated with the operation and maintenance expenses, less fuel and fuel-related expenses, of the avoidable or deferrable unit.	2.5%	From Producer Price Index
r	=	Purchasing utility's after tax cost of capital.	7.96%	
0	=	Expected total fixed and variable yearly operating and maintenance expenses, less fuel and fuel-related expenses, in expected first year of avoidable or deferrable unit's operation stated on a per-kilowatt basis	12.09	2016 IRP inflated to 2020 level
L	=	Line losses, expressed as a percentage, for the previous year. (261039/6070275)	4.30%	2015 FERC 1 Page 401a, line 27/ line 28
t	=	Contract term in years, with $t = 1$ to t .	1	
Yi Yc	=	In service date of the avoidable or deferrable unit Current Year	2020 2017	

	Cost
Capability, MW (nominal)	219.8
Fixed O&M, \$/kW-yr	7.08
\$/yr	1,556,184
<u>Variable O&M, \$/MWh</u>	\$ 3.82
MW (Technical Assessment)	219.8
hours in a year	8760
Capacity Factor (Assumption)	0.08
MWH (MW*Yearly Hours* CF)	154,035.84
Maintenance Cost per Start (TA)	\$ 15,000.00
Starts (Assumption)	30
(Maintenance Cost per start*Starts)	\$ 450,000.00
\$/MWH	\$ 2.92
\$/MWH (Tech. Assessment Variable O&M)	\$ 0.90
Total Variable O&M (\$/MWH)	\$ 3.82
Total O&M, \$/kW	10.90

Capital Cost Estimate (2015 \$)

\$/kW	650
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[1] Source: Generation Technology Assessment SCGT F- Class (September 2015)

1.021

Inflation Factor of 1.021 per EIA
Annual Energy Outlook 2016 Early Release, Table A20

Total O & M \$/kW 2016	\$ 11.13	
2017	\$ 11.36	
2018	\$ 11.60	
2019	\$ 11.84	
2020	\$ 12 09	=0

Escalated Capital

capital cost estimate	2016	664
	2017	678
	2018	692
	2019	707
	2020	722 =V

Southern Indiana Gas & Electric Company Compound Growth Rate of Handy-Whitman Cost Index for Gas Turbogenerators

Year	Year Index	Handy-Whitman Index	Annual Growth Rate	y = Year Index	x = LN (H-W Index)
2004	1	428		1	6.05912
2005	2	420	(0.01869)	2	6.04025
2006	3	435	0.03571	3	6.07535
2007	4	511	0.17471	4	6.23637
2008	5	581	0.13699	5	6.36475
2009	6	619	0.06540	6	6.42811
2010	7	680	0.09855	7	6.52209
2011	8	683	0.00441	8	6.52649
2012	9	757	0.10835	9	6.62936
2013	10	797	0.05284	10	6.68085
2014	11	810	0.01631	11	6.69703
2015	12	847	0.04568	12	6.74170
2016	13	871	0.02834	13	6.76964
L	og-Linear Grow	v th			0.06713
С	ompound Grov	vth Rate (Exponential of	Log-Linear Gro	wth)	0.06943
	St	ated as percentage			6.9%

Southern Indiana Gas & Electric Company Compound Growth Rate of Producer Price Index

Year	Year Index	Producer Price Finished Goods Index	Annual Growth Rate	y = Year Index	x = LN (H-W Index)
2004	1	143.3		1	4.96494
2005	2	155.7	0.08653	2	5.04793
2006	3	160.4	0.02987	3	5.07736
2007	4	166.6	0.03887	4	5.11550
2008	5	177.2	0.06343	5	5.17700
2009	6	172.5	(0.02606)	6	5.15059
2010	7	179.8	0.04197	7	5.19171
2011	8	190.7	0.06077	8	5.25070
2012	9	194.3	0.01892	9	5.26945
2013	10	196.7	0.01222	10	5.28159
2014	11	200.4	0.01911	11	5.30052
2015	12	193.9	(0.03280)	12	5.26717
2016	13	191.9	(0.01014)	13	5.25697
Lo	og-Linear Gr	owth			0.02486
Compound Growth Rate (Exponential of Log-Linear Growth)					0.02517
		Stated as percentage			2.5%

Based on 2016 IRP Model Inputs All values shown in nominal dollars

2017 CSP

		Data			
month		Average	of onpk	Average	of offpk
	Mar-17	\$	30.53	\$	22.98
	Apr-17	\$	30.74	\$	21.04
	May-17	\$	32.31	\$	20.02
	Jun-17	\$	34.65	\$	19.62
	Jul-17	\$	36.36	\$	23.39
	Aug-17	\$	35.34	\$	22.94
	Sep-17	\$	32.67	\$	21.70
	Oct-17	\$	29.67	\$	20.42
	Nov-17	\$	29.21	\$	23.32
	Dec-17	\$	31.03	\$	24.61
	Jan-18	\$	34.00	\$	26.88
	Feb-18	\$	33.41	\$	26.46
12 month average		\$	32.49	\$	22.78

ferc 1 line losses	4.30%
Adjusted for losses	1.02197

Adjusted Energy Rates	On peak \$/MWh 33.20726	Off-Peak \$/MWh 23.28132
\$ per kWh	\$ 0.03321 \$	0.02328

Source: Scott Brown

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sout	hern Indiana Gas and Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2016	End of <u>2015/Q4</u>
	SUMMA	RY OF UTILITY PLANT AND ACCU		
	FOR	R DEPRECIATION. AMORTIZATIO	N AND DEPLETION	
-	rt in Column (c) the amount for electric function, ir	n column (d) the amount for gas fun-	ction, in column (e), (f), and (g)	report other (specify) and in
colun	nn (h) common function.			
Line	Classification	1	Total Company for the	Electric
No.		•	Current Year/Quarter Ended	(c)
	(a)		(b)	.,
1	Utility Plant In Service			
	Plant in Service (Classified)		2,548,060,81	6 2,227,533,010
	Property Under Capital Leases		2,346,000,61	2,227,555,010
	Plant Purchased or Sold			
6			552,381,05	3 466,855,705
	Experimental Plant Unclassified		332,361,03	400,833,703
	Total (3 thru 7)		3,100,441,86	9 2,694,388,715
	Leased to Others		3,100,441,80	2,094,360,713
	Held for Future Use		1,391,26	3 1,391,263
	Construction Work in Progress		31,918,62	
	Acquisition Adjustments		31,910,02	21,334,233
	Total Utility Plant (8 thru 12)		3,133,751,75	8 2,723,334,231
	Accum Prov for Depr, Amort, & Depl		1,409,256,83	
	Net Utility Plant (13 less 14)		1,724,494,92	
	Detail of Accum Prov for Depr, Amort & Depl		1,724,404,02	1,400,422,221
	In Service:			
	Depreciation		1,409,256,83	6 1,253,912,010
	Amort & Depl of Producing Nat Gas Land/Land F	Right	1,100,200,00	1,200,012,010
	Amort of Underground Storage Land/Land Rights	•		
	Amort of Other Utility Plant			
	Total In Service (18 thru 21)		1,409,256,83	6 1,253,912,010
	Leased to Others		, 13, 13,13	, , , , , , ,
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
28	Depreciation			
	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)		1,409,256,83	6 1,253,912,010

20 2015/004 2015	Name of Respondent		(A) TT An Original (Ma Da Vir)								Year/Period of Report	
S. Flar yeak (exclude frectant and State income taxes) - covers more then one year, show the required information separately for each tax year, identifying the year in column (i) and explain each adjustment in a four-note. Designate debit adjustments by pasentheses.	Southern Indiana Gas an	ern Indiana Gas and Electric Company (1) X An Original (Mo, Da, Yr) End of _									End of 2015/Q4	
the year in column (a). 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foct-note. Designate debit adjustments by paromitises. 7. Do not including a partners with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending. 8. Report in columns (b) through (1) how the laxes were distributed. Report in column (t) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (t) and the partners and amounts charged to Accounts 408.1 and 409.2 that and 40		TAXES A	CCR	UED,	PRE	PAID AND	CHARGED DUP	RING Y	EAR (Continued)			
Transmitted of such taxes to the taxing authority. - Report in column (1) enough (1) how the taxes were distributed. Report in column (1) enough (2) end (3) end (4)	the year in column (a). 6. Enter all adjustments of by parentheses.	of the accrued and prepai	d tax a	accou	ınts ir	n column (i	f) and explain eac	ch adju	stment in a foot- note	. De	signate debit adjustm	
pertaining to electric operations. Report in column (i) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 109.2 feet and 409.2. Also shown in column (i) the taxes charged to the basis (necessity) of apportioning such tax. BALANCE AT END OF YEAR DISTRIBUTION OF TAXES CHARGED Control of the basis (necessity) of apportioning such tax. BALANCE AT END OF YEAR DISTRIBUTION OF TAXES CHARGED Control of the basis (necessity) of apportioning such tax. Control of the con	transmittal of such taxes t	o the taxing authority.										
### BALANCE AT END OF YEAR DISTRIBUTION OF TAXES CHARGED Line Charged to design plant or other balance sheet accounts.												
Second S												
(Taxes accrued Account (Account (Accoun												
(Taxes accrued Account (Account (Accoun												
Account 396			DIST					ome	Adjustments to R	Δt		
3,37,36 4,497,610 3,37,36 4,497,610 4,401,483 5 5,973 8 5,973 9 5,97	Account 236)	(Incl. in Account 165) (h)	(Acc	ount 4	408.1	, 409.1)	(Account 409		Earnings (Account			NO.
3,37,36 4,497,610 3,37,36 4,497,610 4,401,483 5 5,973 8 5,973 9 5,97	20.404				7	742.042					1 270 045	1
42,802	-30,401					,743,913					1,270,045	
4,497,610	42.802										337.356	1
941	.2,302				4	,497,610						1
6,263	-941					•					,	
9,807,810												7
9,825,533	6,263										5,973	8
9,825,533	9,807,810				8	,325,995					1,142,119	
1,623												
-1,623	9,825,533				20	,567,518					2,361,765	1
-1,623												
436,704	-1 623					22 107						
41,381 16 435,081												
435,081	100,701					111,012					41.381	1
1,957	435,081					499,569						
1,957 14,770 20 5,111,278 23,907,809 -6,497,827 21 -36,636 -6,079 22 -237 37,578 6,117 23 5,112,998 23,908,751 -6,483,019 24												18
5,111,278 23,907,809 -6,497,827 21 -237 37,578 6,117 23 5,112,998 23,908,751 -6,483,019 24												19
-36,636 -6,079 22 -237 37,578 6,117 23 5,112,998 23,908,751 -6,483,019 24 -25 -26 -27 -28 -29 -29 -29 -29 -29 -29 -29 -29 -29 -29	·										•	1
37,578	5,111,278				23							
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25 26 27 27 28 29 30 31 31 32 33 33 34 34 35 36 37 37 38 39 40					23							
26 27 28 28 29 30 30 31 31 32 32 33 34 34 35 36 37 37 38 39 40	3,112,990				20	,,900,731					-0,403,019	
27 28 29 30 31 31 32 32 33 33 34 35 36 37 38 39 40												
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15,373,612 44,975,838 -4,079,873 41												40
15,373,612 44,975,838 -4,079,873 41												
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15,373,612 44,975,838 -4,079,873 41												
	15,373,612				44	1,975,838					-4,079,873	41

e of Respondent	(1)			Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4
. ,	` '		JANCE E			
				,		
Account			10, 014			Amount for Previous Year
(a)				(b)		(c)
	L EXPE	NSES				
					T	
				107	553	80,714
, ,						38,304
	national	Expenses		200,	123	472,950
	ses (To	tal 167 thru 170)		322,	749	591,968
·				12	695	11,851
` ' '					-	12,210,395
, ,				5,2,	-	17
(916) Miscellaneous Sales Expenses				3,	913	5,113
		7)		8,293,	666	12,227,376
	S					
·				10 774	062	15,933,065
(,						5,086,009
· / · · · · · · · · · · · · · · · · · ·	d-Credit					1,769,532
(923) Outside Services Employed						12,443,765
(924) Property Insurance						949,574
. , ,						1,512,346
				12,	950	16,981
				1 102	376	1,245,526
(929) (Less) Duplicate Charges-Cr.				1,102,	0.0	1,210,020
(930.1) General Advertising Expenses						
(930.2) Miscellaneous General Expenses						4,206,235
,				-		45,875
	93)			36,504,	821	39,669,844
				231.	473	206,183
	l of lines	s 194 and 196)				39,876,027
TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156,	164,171,178,197)		342,919,	667	369,793,391
	ELECTRIC amount for previous year is not derived from Account (a) 6. CUSTOMER SERVICE AND INFORMATIONA Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Inform TOTAL Customer Service and Information Expen 7. SALES EXPENSES Operation (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 8. ADMINISTRATIVE AND GENERAL EXPENSE Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (Less) (922) Administrative Expenses Transferred (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (930.1) General Advertising Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 1 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	ELECTRIC OPERA amount for previous year is not derived from previous year is not derived from previous account (a) 6. CUSTOMER SERVICE AND INFORMATIONAL EXPERATION Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational TOTAL Customer Service and Information Expenses (911) Supervision (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 thru 178. ADMINISTRATIVE AND GENERAL EXPENSES Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (1923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines)	hern Indiana Gas and Electric Company ELECTRIC OPERATION AND MAINTER amount for previous year is not derived from previously reported figur Account (a) 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational Expenses (910) Miscellaneous Customer Service and Informational Expenses TOTAL Customer Service and Information Expenses (Total 167 thru 170) 7. SALES EXPENSES Operation (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 8. ADMINISTRATIVE AND GENERAL EXPENSES Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (Less) (922) Administrative Expenses Transferred-Credit (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance	hern Indiana Gas and Electric Company (1) X An Original A Resubmission A Resubmission ELECTRIC OPERATION AND MAINTENANCE E amount for previous year is not derived from previously reported figures, expl. Account (a) 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational Expenses (911) Miscellaneous Customer Service and Informational Expenses (911) Supervision (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (914) Miscellaneous Sales Expenses (915) Miscellaneous Sales Expenses (916) Miscellaneous Sales Expenses (917) Administrative and General Salaries (921) Office Supplies and Expenses (921) Office Supplies and Expenses (922) Administrative Expenses Transferred-Credit (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (930.2) Miscellaneous General Expenses (930.3) Miscellaneous General Expenses (930.4) Ministrative & General Expenses (Total of lines 194 and 196)	Company Comp	Company Comp

	e of Respondent	This Report Is: (1) X An Origina		Year/Period of Report End of 2015/Q4					
South	nern Indiana Gas and Electric Company	(2) A Resubm			nd of2015/Q4				
		ELECTRIC EN	IERG'	Y ACCOUN	Т	!			
Rep	port below the information called for concerning	ng the disposition of electri	c enei	rgy generate	ed, purchased, exchanged	and wh	neeled during the year.		
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours		
No.	(a)	(b)	No.		(a)		(b)		
1	SOURCES OF ENERGY		21	DISPOSITI	ION OF ENERGY				
2	Generation (Excluding Station Use):		22	Sales to UI	timate Consumers (Includin	ng	5,458,157		
3	Steam	4,825,473		Interdepart	mental Sales)				
4	Nuclear		23	Requireme	ents Sales for Resale (See		3,158		
5	Hydro-Conventional			instruction	4, page 311.)				
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale (See	334,603		
7	Other	56,289			4, page 311.)				
8	Less Energy for Pumping		25	Energy Fur	rnished Without Charge				
9	Net Generation (Enter Total of lines 3	4,881,762	26	Energy Use	ed by the Company (Electri	С	13,318		
	through 8)				Excluding Station Use)				
10	Purchases	1,094,924		Total Ener			261,039		
11	Power Exchanges:		28	,	nter Total of Lines 22 Throu	gh	6,070,275		
12	Received	5,165,575		27) (MUST	EQUAL LINE 20)				
13	Delivered	5,071,986							
14	Net Exchanges (Line 12 minus line 13)	93,589							
15	Transmission For Other (Wheeling)								
16	Received								
17	Delivered								
	Net Transmission for Other (Line 16 minus line 17)								
19	Transmission By Others Losses								
20	TOTAL (Enter Total of lines 9, 10, 14, 18	6,070,275							
	and 19)								
				<u> </u>					

E-3

COST TRENDS OF COST TRENDS OF ELECTRIC UTILITY CONSTRUCTION COST TRENDS OF ELECTRIC UTILITY CONSTRUCTION

NORTH CENTRAL REGION (1973=100)

NORTH CENTRAL REGION (1973=100)

		OST I	INDE:	X NU	MBE				C	OST	INDE	X NU	MBER	s								(COST	IND	EX NU	JMBE	RS				\neg
		20	003	20	04	20	05	20	06	200)7	20	08	20	09	20	10	20	11	201	2	20	13	20	14	20	15	20	16	20	17
L i n e	CONSTRUCTION AND EQUIPMENT	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul.	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1	Jan. 1	Jul. 1
1 2 3 4	Total Plant-All Steam Generation Total Plant-All Steam & Nuclear Gen. Total Plant-All Steam & Hydro Gen.	411 409 409	410 409 409	418 417 417	434 433 433	453 452 452	460 459 459	481 480 479	495 494 493	518 517 516	529 527 527	561 559 559	580 578 578	585 583 583	564 561 561	579 577 577	587 585 585		616 614 613	622 620 620	628 626 625	650 648 647	641 639 639	648 646 645	657 655 654	668 666 666	678 676 675	679 678 677	683 682 680		
5 6 7 8 9 10	Steam Production Plant Total Steam Production Plant Structures & Improvements-Indoor Structures & Improvements-Semi-Outdoor Boiler Plant Equipment-Coal Fired Boiler Plant Equipment-Gas Fired	438 389 369 458	386 369 454	398 396 459	413 404 475	435 418 495	481 438 425 499	495 451 438 514	503 458 445 521	520 474 457 534	482 483 543	547 501 501 557	576 530 513 585	570 532 514 591	554 518 490 577	566 528 495 589	535 498 597	607	602 561 512 625	574 523 636	616 578 527 639	647 596 535 669	624 587 534 645	628 597 544 647	640 608 545 662	650 617 555 670	668 623 548 690	670 626 548 694	677 631 553 700		
11 12 13 14 15	Boiler Plant Piping Installed Turbogenerator Units Accessory Electrical Equipment Misc. Power Plant Equipment	373 433 505 457	370 434 504 453	381 438 513 465	394 441 522 479	439 464 562 511	443 461 572 513	460 471 596 531	465 483 616 538	477 499 661 540	475 501 682 544	491 513 719 555	530 559 744 593	545 514 774 595	529 489 793 587	538 502 812 597		564 525 855 620	578 547 883 632	917	601 547 938 660	612 596 971 675	603 551 973 670	611 550 987 669	617 562 1010 683	619 570 1042 686	623 605 1055 691	623 605 1065 684	627 617 1066 687		
16 17 18 19 20	Nuclear Production Plant Total Nuclear Production Plant Structures & Improvements Reactor Plant Equipment	404 370 391	405 367 393	410 378 396	422 388 413	447 406 439	449 410 441	462 420 455	471 427 463	486 438 476	489 433 480	502 447 489	530 462 518	521 462 512	510 455 502	521 461 513	466	539 471 530	557 478 549	487	568 493 556	606 509 603	575 499 562	580 508 566	590 512 576	597 520 579	626 524 620	628 526 622	637 532 633		
21 22 23 24 25 26	Hydro Production Plant Total Hydraulic Production Plant Structures & Improvements Reservoirs, Dams & Waterways Water Wheels, Turbines & Generators	367 389 348 396		382 398 364 410	370		400 438 388 397	410 451 399 406	417 458 404 416	432 474 417 436	442 482 428 444	454 501 439 455	471 530 446 493	469 532 447 481	461 518 441 469	467 528 445 478			488 561 464 499	574 476	500 578 481 494	518 596 487 542	507 587 488 498	513 597 495 499	518 608 500 499	527 617 511 504	538 623 510 552	538 626 511 548	544 631 514 560		
26 27 28 29 30 31	Other Production Plant Total Other Production Plant Fuel Holders, Producers & Accessories Gas Turbogenerators	436 397 437	397	430 402 428	427	428 454 420	435 460 427	445 469 435	456 478 447	516 494 511	529 497 524	582 512 581	603 548 602	620 554 619	655 537 659	675 541 680	540	681 554 683	702 563 704	582	768 587 775	790 596 797	786 590 792	803 606 810	819 615 827	840 621 847	843 623 851	862 626 871	877 632 888		
32 33 34 35 36 37 38 39	Transmission Plant Total Transmission Plant Station Equipment Towers & Fixtures Poles & Fixtures Overhead Conductors & Devices Underground Conduit Underground Conductors & Devices	418 428 389 442 447 377 467	424 390	427 427 417 453 455 388 473	487 404	471 483 436 476 511 436 529	485 495 439 493 542 436 547	512 517 454 502 605 454 590	528 533 457 515 643 458 594	553 567 468 526 678 477 605	568 583 494 529 695 472 610	603 604 513 561 753 494 790	631 627 515 570 828 527 828	640 640 523 583 831 536 829	591 641 500 587 580 519 840	617 658 506 596 669 520 836	665 506 574 677 526	662	650 699 525 584 725 544 897	541 588 650 566	653 718 543 591 658 568 937	667 736 558 595 673 569 948	666 728 549 598 690 567 970	673 735 560 591 691 591 997	680 746 562 593 698 588 1008	690 759 572 599 705 596 1019	692 764 574 594 706 593 1024	696 766 579 592 721 589 1027	699 768 583 595 721 591 1027		
40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Distribution Plant Total Distribution Plant Station Equipment Poles, Towers & Fixtures Overhead Conductors & Devices Underground Conduit Underground Conductors & Devices Line Transformers Pad Mounted Transformers Services-Overhead Services-Underground Meters Installed Street Lighting-Overhead Mast Arms & Luminaires Installed Street Lighting-Underground	367 387 419 439 383 333 248 359 362 264 282 467 438 481	369 386 423 442 380 335 253 359 362 264 282 471 444 484	373 391 425 449 393 337 244 387 371 268 319 474 447 488	441 434 468 395 354 264 457 378 269 319 480	420 382 275 492 395 279 306 499	417 464 457 512 422 393 283 541 402 292 306 508 496 517	446 492 470 555 449 423 320 562 428 335 310 526 524 535	466 503 480 579 451 428 361 653 428 372 316 594 555 615	496 609 471 507 408 689 451 356	555 497	563 573 511 670 487 554 602 642 475 349 330 641 576 671	562 595 525 715 495 586 506 759 485 350 332 672 587	581 606 537 725 509 647 532 728 491 325 334 738 709 766	567 608 538 612 507 639 555 665 457 327 334 751 705 784	583 629 547 666 501 593 581 668 477 328 346 771 714	679 504 600 606 646 484 350 347 719 728	653 548 690 517 638 620 650 510 390	621 662 552 732 518 652 638 706 528 408 338 755 748 777	558 699 537 684 658 708 509 429 334 766 769	637 677 562 710 539 708 673 708 511 448 337 781 788 802	649 679 567 729 541 694 714 710 515 454 341 775 772 798	659 683 570 744 542 722 731 688 517 456 343 783 788 806	670 693 568 757 556 715 770 691 529 453 349 743 701 776	676 696 569 770 555 728 787 674 537 411 350 744 704 775	690 703 577 789 564 725 819 677 555 439 355 743 696 775	691 698 572 791 562 733 821 694 558 434 355 761 722 794	689 696 570 795 558 705 844 720 542 399 352 740 679 778	689 697 572 795 560 705 842 659 541 394 345 738 679 775		

Bureau of Labor Statistics

Producer Price Index-Commodities Original Data Value

Series Id: WPUFD49207

Not Seasonally Adjusted

Group: Final demand **Item:** Finished goods

Base Date: 198200

Years: 2006 to 2016

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
2006	159.9	158.0	159.1	160.7	161.2	161.8	161.7	162.3	160.3	158.9	159.8	160.5	160.4
2007	160.1	161.8	164.1	165.9	167.5	167.2	168.5	166.1	167.4	168.6	171.4	170.4	166.6
2008	172.0	172.3	175.1	176.5	179.8	182.4	185.1	182.2	182.2	177.4	172.0	168.8	177.2
2009	170.4	169.9	169.1	170.3	171.1	174.3	172.4	174.2	173.2	173.8	175.7	176.0	172.5
2010	178.0	176.9	179.1	179.5	179.9	179.0	179.5	180.0	180.0	181.2	181.6	182.6	179.8
2011	184.5	186.7	189.3	191.6	192.7	191.6	192.4	191.8	192.8	191.9	191.9	191.2	190.7
2012	192.1	193.0	194.5	195.0	193.8	192.9	193.3	195.5	196.9	196.4	194.5	193.8	194.3
2013	194.9	196.4	196.7	196.0	196.9	197.3	197.3	197.9	197.3	196.9	196.1	196.5	196.7
2014	198.1	198.9	200.3	202.1	201.8	202.9	203.0	202.5	201.7	200.4	198.2	195.4	200.4
2015	192.2	192.6	193.6	193.1	196.0	197.7	197.4	196.3	193.4	192.4	191.6	190.1	193.9
2016	189.9	188.8	189.2	190.3	191.7	193.8	193.5	192.6	193.2	193.5	192.6	193.7	191.9

Source: Bureau of Labor Statistics

Macroeconomic Indicators, Reference case (billion 2005 chain-weighted dollars, unless otherwise noted)

UPDATED 2016 Early Release data

Indicators	2015	2016	2017	2018	2019	2020	2021	2022	2023	Growth Rate (2015-2040)
Real Gross Domestic Product	16,349	16,841	17,335	17,740	18,155	18,555	18,928	19,337	19,811	2.29
Components of Real Gross Domestic Product										
Real Consumption		11 577	11 061	12 202	12,606	12,861	12 106	12 260	13,665	2.3%
Real Investment	2,842	11,577 2,996	11,961	12,283 3,315	3,400	3,513	13,106	13,368 3,699	3,837	2.89
Real Government Spending			3,201				3,593			
	2,860	2,919	2,935	2,946	2,956	2,967	2,968	2,983	3,007	0.9%
Real Imports	2,119 2,662	2,193 2,815	2,291 3,030	2,382 3,165	2,489 3,274	2,615 3,374	2,757 3,465	2,906 3,582	3,068 3,723	4.39 3.89
Energy Intensity										
(thousand Btu per 2009 dollar of GDP)										
Delivered Energy	4.38	4.30	4.22	4.17	4.10	4.03	3.96	3.88	3.81	-1.7%
Total Energy	5.92	5.79	5.69	5.60	5.52	5.42	5.33	5.22	5.12	-1.8%
Price Indices (Inflated at 1.021)	1.12136	1.14206	1.16608	1.18903	1.21278	1.23875	1.26811	1.2966		
GDP Chain-type Price Index (2009=1.000)	1.098	1.119	1.142	1.165	1.188	1.213	1.242	1.270	1.295	2.1%
Consumer Price Index (1982-84=1.00)										
All-urban	2.37	2.39	2.45	2.52	2.59	2.65	2.72	2.80	2.86	2.49
Energy Commodities and Services	2.02	1.82	1.95	2.09	2.28	2.41	2.52	2.61	2.70	3.49
Wholesale Price Index (1982=1.00)										3.17
All Commodities	— 1.91	1.89	1.95	2.01	2.08	2.14	2.19	2.24	2.29	2.0%
Fuel and Power	1.60	1.49	1.64	1.78	1.96	2.10	2.18	2.26	2.36	3.79
Metals and Metal Products	2.01	1.97	2.03	2.08	2.11	2.15	2.20	2.24	2.29	1.7%
Industrial Commodities excluding Energy	1.94	1.96	2.03	2.05	2.09	2.13	2.18	2.22	2.26	1.89
	1.31	1.50	2.01		2.03	2.13	2.10			1.07
Interest Rates (percent, nominal)		0.00	4.00	2.70	2.22	2.22	2.22	2.02	2.02	
Federal Funds Rate	0.13	0.89	1.88	2.79	3.33	3.32	3.22	3.03	3.02	
10-Year Treasury Note	2.14	2.57	2.72	3.27	3.86	3.83	3.77	3.64	3.60	
AA Utility Bond Rate	4.01	4.53	4.74	5.30	5.87	5.87	5.74	5.49	5.35	
Value of Shipments (billion 2009 dollars)										_
Non-Industrial and Service Sectors	24,085	24,839	25,313	25,740	26,292	26,750	27,093	27,441	27,978	1.8%
Total Industrial	7,229	7,506	7,783	7,977	8,174	8,351	8,513	8,645	8,841	1.9%
Agriculture, Mining, and Construction	1,931	2,056	2,205	2,320	2,404	2,493	2,529	2,550	2,585	1.7%
Manufacturing	5,299	5,450	5,578	5,657	5,770	5,858	5,984	6,095	6,256	1.9%
Energy-Intensive	1,704	1,728	1,759	1,800	1,853	1,892	1,927	1,954	1,986	1.4%
Non-Energy-Intensive	3,594	3,722	3,819	3,857	3,917	3,967	4,057	4,141	4,271	2.1%
Total Shipments	31,314	32,345	33,096	33,717	34,466	35,101	35,606	36,086	36,819	1.8%
Population and Employment (millions)	_									
Population, with Armed Forces Overseas	321.9	324.5	327.1	329.8	332.4	335.0	337.6	340.2	342.8	0.7%
Population, aged 16 and over	256.6	259.3	261.9	264.3	266.8	269.3	271.7	274.1	276.6	0.8%
Population, aged 65 and over	48.1	49.7	51.3	53.0	54.8	56.7	58.6	60.5	62.4	2.2%
Employment, Nonfarm	141.8	144.1	146.4	147.6	148.9	150.3	151.1	152.0	153.2	0.7%
Employment, Manufacturing	12.5	12.7	12.9	13.0	13.1	13.1	13.2	13.3	13.3	-0.1%
Key Labor Indicators		450 =	464.0	462.0	465.4	466.6	467.7	460 =	1000	^ - -
Labor Force (millions)	157.3	159.7	161.9	163.8	165.4	166.6	167.7	168.7	169.6	0.79
Nonfarm Labor Productivity (2009=1.00)	1.06	1.08	1.09	1.11	1.13	1.15	1.16	1.19	1.21	1.7%
Unemployment Rate (percent)	5.31	4.99	4.89	4.92	4.77	4.72	4.84	5.03	5.08	
Key Indicators for Energy Demand										
Real Disposable Personal Income	12,225	12,649	13,069	13,486	13,868	14,197	14,493	14,808	15,143	2.3%
Housing Starts (millions)	1.18	1.36	1.54	1.64	1.70	1.74	1.73	1.72	1.72	1.3%
Commercial Floorspace (billion square feet)	83.8	84.7	85.6	86.6	87.7	88.7	89.8	90.8	91.9	1.1%
Unit Sales of Light-Duty Vehicles (millions)	17.36	17.87	18.27	18.07	17.80	17.11	16.95	16.91	17.14	0.4%

GDP = Gross domestic product.

Btu = British thermal unit.

Sources: 2014 and 2015: IHS Economics, Industry and Employment models, November 2015.

Projections: U.S. Energy Information Administration, AEO2016 National Energy Modeling System run ref2016.d032416a.

⁻⁻⁼ Not applicable.

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Affidavit of Publication

Affidavit

PROOF OF PUBLICATION OF LEGAL ADVERTISEMENT

Account Number: EXV22 / 108836

LEGAL NOTICE

Notice is hereby given that on or about February 28, 2017, Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. ("Vectren South") will file a request with the Indiana Utility Regulatory Commission for approval to update its Rate CSP - Cogeneration and Small Power Production, to establish prices for the purchase of energy and capacity from owners of a qualifying facility, as defined by the Commission. The capacity component of Rate CSP will also impact the capacity charge for firm back-up power under Rate BAMP (Backup, Auxiliary and Maintenance Power Services), as well as capacity credits to be paid to customers under Rider IC (Interruptible Contract Rider), Rider IO (Interruptible Option Rider), and Rider IP-2 (Interruptible Power Service Rider), as applicable.

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AL

Vectren South anticipates approval of the filing by June 1, 2017, but no sooner than 30 days after receipt of the filing by the Commission. Objections to the filing should be made in writing addressed to:

Mary M. Becerra
Secretary to the Commission
Indiana Utility Regulatory
Commission
PNC Center
101 W. Washington Street,
Suite 1500 East
Indianapolis, Indiana 46204

William Fine
Indiana Utility Consumer
Counselor
Indiana Office of Utility Consumer Counselor PNC Center 115 W. Washington St., Suite 1500 South Indianapolis, Indiana 46204

Scott E. Albertson Vice President, Regulatory Affairs & Gas Supply VECTREN UTILITY HOLDINGS, (Courier & Press February 18. 2017)hspaxlp

STATE OF INDIANA VANDERBURGH COUNTY I Who being sworn, is employee of the Evansville Courier Company, publisher of The Evansville Courier a daily newspaper published in the city of Evansville, in said county and state and that the legal advertisement, of which the attached is a true copy, was printed in its issues of:
Ad ID: 1491269 EC-Evansville Courier & Press 02/18/17 Sat
Mary Styphanson J-20-17 Signed Date
Subscribed and sworn to before me this date:
Date 2-20-17
Julia andrea Hastle Notary Public

Notary is Resident of Vanderburgh County

1 time(s) = \$458.74

My Commission expires:

65 lines @