



Received: April 18, 2017
IURC 30-Day Filing No.: 50054
Indiana Utility Regulatory Commission

Roger Allan Flick II
Lead Rates & Regulatory Strategy Analyst

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April 18, 2017

Brittany Webb
Indiana Utility Regulatory Commission
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204-3407

Dear Ms. Webb:

Duke Energy Indiana, LLC ("Company") hereby submits, in compliance with the Settlement Agreement and Indiana Utility Regulatory Commission ("Commission") Order in Cause No. 42873, as approved by the Commission on March 15, 2006, its adjustment to rates to remove the amortization of the costs associated with the Cinergy Corporation merger. Attachment A is Standard Contract Rider No. 67 ("Rider 67") – Credits to Remove Annual Amortization of Cinergy Merger Costs. These costs were included in base rates pursuant to the Company's Retail Electric Rate Case – Cause No. 42359.

The Company is submitting this filing under Section 3 of the Thirty-Day Administrative Filing Procedures and Guidelines (170 IAC 1-6). Section 3(5)(B) allows changes to rates and charges so long as the change results in an overall decrease in revenue of the utility and is done for all classes of customers. Rider 67 accomplishes this by reducing the Company's revenue by \$11,552,000 each year (adjusted by the "true-up" from the prior year) by Retail Rate Group.

Attachment B contains the workpapers that show the development of the Rider 67 rates, by Retail Rate Group, that are anticipated to go into effect with June 2017 Cycle-1. Legal notices were published in the Indianapolis Star, and the Hamilton County Current, corresponding proofs of publication accompany this filing (See Attachment C).

The calculation of the Rider 67 rates for June 2017 through May 2018 is done by allocating the annual amortization amount (\$11,552,000) by the Operation and Maintenance ("O&M") Expense Excluding Fuel and Purchased Power from Cause No. 42359, by Retail Rate Group. These credits are then adjusted by an annual reconciliation amount to "true-up" the prior year. The reconciliation amounts are calculated by comparing the actual amounts credited in the prior calendar year to the previous year's approved revenue requirement by Retail Rate Group. The difference, by Retail Rate Group, will then be added to, or subtracted from, the current year's annual amortization amount, by Retail Rate Group, to find the total credit amounts. The

Secretary of the Commission
April 18, 2017
Page 2

total credit amounts are divided by the prior calendar year's kWh Sales to determine the per kWh credit rate for each Retail Rate Group.

We are filing this rider, associated worksheets and legal notice via the Commission's electronic filing system and sending via email a copy to the Office of Utility Consumer Counselor.

We would appreciate the return of a file-stamped copy for our files.

If there are any questions concerning this filing, please contact me at 317.838.1423.

Sincerely,



Roger Allan Flick II

Attachments

cc: J. R. Bailey
M. T. Diaz
B. P. Davey
K. A. Kam
M. D. Price
R. C. Champness
D. L. Smotherman
Dr. B. Borum (IURC)
M. Gallagher (IURC)
S. C. Wilde

Service List from Cause No. 42873

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Attachment A

**Standard Contract Rider No. 67
Credits to Remove Annual Amortization of
Cinergy Merger Costs**

Availability

The applicable energy charges for service to the Company's retail electric customers shall be decreased monthly to remove the annual amortization of the 1994 Cinergy merger costs as approved by the Commission in Cause No. 42873. The application of this rider shall begin with billing cycle 1 for June 2008 and shall remain in effect until the effective date of the setting of new rates and charges in the Company's next retail base rate case.

Rate

The following are the monthly credit rider rates:

Line No.	Retail Rate Group	Rate per kWh	Line No.
1	Rate RS	(\$0.000622)	1
2	Rates CS	(\$0.000650)	2
3	Rate LLF	(\$0.000302)	3
4	Rate HLF	(\$0.000337)	4
5	Customer L - Supp	(\$0.000173)	5
6	Customer D	(\$0.000567)	6
7	Customer O	(\$0.000084)	7
8	Rate WP	(\$0.000309)	8
9	Rate SL	(\$0.001768)	9
10	Rate MHLS	(\$0.000428)	10
11	Rates MOLS and UOLS 1/	(\$0.000853)	11
12	Rates FS, TS and MS	(\$0.000588)	12

1/ Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

These rates will be adjusted annually (billing cycle 1 each June) to reflect changes in energy usage. Also, an annual reconciliation to true-up the credit total will be done on a calendar year basis and included in the annual rate adjustments. The Company plans to file an updated Rider 67 each year in April for implementation by June 1.

ISSUED:

**EFFECTIVE:
Bills Rendered
Cycle-1, June 2017**

Attachment B

Duke Energy Indiana, LLC

Credits to Remove Annual Amortization of
1994 Cinergy Merger Costs Established In Cause No. 42359 ^{1/}

Line No.	Retail Rate Group	Operation & Maintenance Expense Excluding Fuel & Purchased Power (\$ 000's) ^{2/}	Percentage of Total	Annual Amortization Removal Credits (Actual \$)	Prior Calendar Year True-Up (Actual \$)	Total Credits (Actual \$)	2016 Sales (kWh)	2017 / 2018 Removal of Annual Amortization of 1994 Merger Costs Credit Rider Rate (\$ / kWh)
		(A)	(B)	(C)			(D)	(E)
1	Rate RS	\$ 175,327	45.75%	\$ (5,285,042)	\$ (247,720)	\$ (5,532,762)	8,894,679,832	\$ (0.000622)
2	Rates CS	22,572	5.89%	(680,413)	(19,989)	(700,402)	1,076,729,990	(0.000650)
3	Rate LLF	49,179	12.83%	(1,482,122)	34,374	(1,447,748)	4,800,266,255	(0.000302)
4	Rate HLF	124,628	32.52%	(3,756,710)	(27,113)	(3,783,823)	11,214,068,657	(0.000337)
5	Customer L - Supp	647	0.17%	(19,638)	-	(19,638)	113,197,262	(0.000173)
6	Customer D	600	0.16%	(18,483)	(2,122)	(20,605)	36,358,686	(0.000567)
7	Customer O	3,023	0.79%	(91,261)	(2,132)	(93,393)	1,114,074,143	(0.000084)
8	Rate WP	1,433	0.37%	(42,742)	(2,307)	(45,049)	145,584,374	(0.000309)
9	Rate SL	2,321	0.61%	(70,467)	(1,265)	(71,732)	40,572,169	(0.001768)
10	Rate MHLS	83	0.02%	(2,310)	(18)	(2,328)	5,435,643	(0.000428)
11	Rates MOLS and UOLS ^{3/}	3,186	0.84%	(97,036)	3,497	(93,539)	109,637,161	(0.000853)
12	Rates FS, TS and MS	179	0.05%	(5,776)	222	(5,554)	9,447,971	(0.000588)
13	Total Retail	\$ 383,178	100.00%	\$ (11,552,000)	\$ (264,573)	\$ (11,816,573)	27,560,052,143	\$ (0.000429) Average

Revenue Requirement for 2016 \$ (11,431,227)
Actual Credits Issued in 2016 (11,166,654)
Over / (Under) Issued Credits \$ (264,573)

^{1/} An annual credit of \$11,552,000 was approved on March 15, 2006 in Cause No. 42873.

^{2/} O&M expense from the last general rate case, Cause No. 42359.

^{3/} Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014, in accordance with Cause No. 42359.

Duke Energy Indiana, LLC

**Credits to Remove Annual Amortization of
1994 Cinergy Merger Costs Established in Cause No. 42359 1/**

December 2016
YTD 7020 By Rate Class

<u>Description</u>	<u>Billed KWH</u>	<u>Rider 67</u>	<u>Retail Rate Group</u>	<u>Billed KWH</u>	<u>Credits</u>	<u>Credits</u>	<u>True-up</u>
					<u>Issued In</u>	<u>Approved For</u>	
					<u>2016</u>	<u>2016</u>	
AL 4/	-	\$ -	Rate RS	8,894,679,832	\$ (5,001,660)	\$ (5,249,380)	\$ (247,720)
CS	1,076,729,990	(671,390.07)	Rates CS	1,076,729,990	(671,390)	(691,379)	(19,989)
FS	484,560	(335.58)	Rate LLF	4,800,266,255	(1,387,834)	(1,353,460)	34,374
HL	14,640	(6.03)	Rate HLF	11,214,068,657	(3,768,256)	(3,795,369)	(27,113)
HLF	10,658,817,426	(3,581,696.10)	Customer L - Supp 2/	113,197,262	(15,354)	(15,354)	-
HLS	1,210,741	(501.51)	Customer D	36,358,686	(13,333)	(15,455)	(2,122)
LLF	4,800,266,255	(1,387,833.69)	Customer O	1,114,074,143	(90,363)	(92,495)	(2,132)
MHLS	4,210,262	(1,743.76)	Rate WP	145,584,374	(36,494)	(38,801)	(2,307)
MOLS	2,233,965	(2,098.58)	Rate SL	40,572,169	(70,144)	(71,409)	(1,265)
MS	2,544,872	(1,665.04)	Rate MHLS	5,435,643	(2,251)	(2,269)	(18)
OL 4/	-	-	Rates MOLS and UOLS 4/	109,637,161	(103,405)	(99,908)	3,497
RS	8,894,679,832	(5,001,660.23)	Rates FS, TS and MS	9,447,971	(6,170)	(5,948)	222
SL	40,572,169	(70,143.26)	Total Retail	<u>27,560,052,143</u>	<u>\$ (11,166,654)</u>	<u>\$ (11,431,227)</u>	<u>\$ (264,573)</u>
TS	6,415,647	(4,167.62)					
UOLS	107,403,196	(101,306.53)					
WHTL	2,892	(1.80)					
WP	145,584,374	(36,494.24)					
Customer D	36,358,686	(13,333.06)					
Customer O Firm	1,114,074,143	(90,362.88)					
Customer O Inter	-	-					
Customer L Firm	113,197,262	(11,701.46)					
Customer L RTP 2/	34,863,045	(3,652.57)					
Customer C - TOU	74,244,040	-					
Customer C - FIRM (HLF)	355,841,560	(119,511.01)					
Customer J (HLF)	199,409,671	(67,048.80)					
Total 7020 Report	<u>27,669,159,228</u>	<u>\$ (11,166,653.82)</u>					
Less:							
Customer L RTP 2/	(34,863,045)						
Customer C TOU 3/	(74,244,040)						
Total 2016	<u>27,560,052,143</u>						

1/ An annual credit of \$11,552,000 was approved on March 15, 2006 in Cause No. 42873.

2/ Customer L RTP kWh is not included in the calculation of the Rider Factor, but it does receive the credit (per contract)

3/ Customer C RTP kWh is not used in the calculation of the Rider Factor and does not receive this credit.

4/ Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

Attachment C

**LEGAL NOTICE OF
DUKE ENERGY INDIANA, LLC'S
STANDARD CONTRACT RIDER NO. 67
CREDITS TO REMOVE ANNUAL
AMORTIZATION OF CINERGY MERGER COSTS**

DUKE ENERGY INDIANA, LLC ("Duke Energy Indiana") hereby provides notice that on April 18, 2017, Duke Energy Indiana will submit its Standard Contract Rider No. 67, Credits to Remove Annual Amortization of Cinergy Merger Costs ("Standard Contract Rider 67") to the Indiana Utility Regulatory Commission ("Commission") for approval under the Commission's thirty-day administrative filing procedures and guidelines. Standard Contract Rider 67 provides the adjustment to rates to remove the amortization of the costs associated with the Cinergy Corp. merger.

Standard Contract Rider 67 is applicable to all Duke Energy Indiana retail electric customers and will be deemed approved thirty-days from the date of its filing on April 18, 2017, unless an objection is made. Any objections may be made by contacting the Secretary of the Commission, or Tyler Bolinger or Randall C. Helmen of the Indiana Office of Utility Consumer Counselor at the following addresses or phone numbers:

Indiana Utility Regulatory Commission
101 W. Washington St.
Suite 1500 East
Indianapolis, IN 46204-3407
317-232-2703

Indiana Office of Utility Consumer Counselor
PNC Center
115 W. Washington St.
Suite 1500 South
Indianapolis, IN 46204
317-232-2494.

Duke Energy Indiana, LLC
By: Melody Birmingham-Byrd, President

Blueprint for Improvement: Stunning laundry transformation

Commentary by Larry Greene



Before

Background Info: These owners reside in the Geist-area Anchorage neighborhood in Fishers. They knew they wanted to update their laundry and adjacent powder bath spaces but did not really know where to start.



After

AFTER SOLUTIONS:

The goal for these areas was to improve functionality, update the aesthetics to the homeowners' preferred style and strategically design the aesthetics to feel continuous throughout both spaces.

1. The washer and dryer appliances were stacked, creating more space for functional storage and work space. New cabinets and granite countertops were designed to maximize functionality. One of the cabinets even doubles as a trash can and a clothes hamper.
2. A small drop-zone for shoes, coats and bags was incorporated into the design as well.
3. In the adjacent powder bath, a new vanity, champagne bronze plumbing fixtures and a mesmerizing light fixture add a beautiful elegance to that space. The new cabinetry stain color in the powder bath matches the color in the laundry room.
4. For an added aesthetic that ties into other elements in the home, a reclaimed wood accent wall was installed and stained to coordinate with both the new cabinet color and the existing floor.

BEFORE PROBLEMS:

The previous laundry room did not inspire the already tedious task of laundry for this busy family. The builder-grade cabinetry and outdated laminate flooring needed a fresh update in aesthetics and functionality. With the powder bath in proximity to the laundry room, the owners wanted the two spaces to coordinate and update the outdated finishes to reflect their style.



Larry Greene is the owner of Case Design/Remodeling. You may email him at lgreene@caseind.com. To see more before-and-after pictures of this project, visit caseind.com/blog.

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Duke Energy Indiana, LLC
 By: Melody Birmingham-Byrd, President

#HalleStrong

Strike Out Cancer Tournament

Make-A-Wish and USFA are partnering to support Halle Guilliam's fight against cancer, and her desire to help others. Let's help strike out this disease!

Friday, April 28th - Sunday, April 30th

\$350 Entry Fee + \$125.00 Pre Paid Gate Fee.
 4 Game Guarantee.
 All umpires are USFA registered and trained.
 10U, 12U, and 14U Open Tournament.

Sponsorship and Media Contact: Ben Weir, Make-A-Wish Board Member
 317-748-2662 • bweir@myindyard.com
 Oliva Fields 14181 E. 126th St. Fishers, IN 46037

SCAN HERE FOR MORE INFO AND TO REGISTER TODAY!

SPONSORED IN PART BY

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**SCAN HERE
 FOR MORE INFO
 AND TO
 REGISTER TODAY!**

SPONSORED IN PART BY
CURRENT
THE REALITY SHOW FOR REAL ESTATE INVESTORS

The Indianapolis Star

130 South Meridian Street
Indianapolis, IN 46225
Marion County, Indiana

DUKE ENERGY INDIANA INC

Federal Id: 06-1032273

Account #:INI-33635
Order #:0002049739
Total Amount of Claim:\$625.86

Please Mail Payments To: The Indianapolis Star - 130 South Meridian Street - Indianapolis, IN 46225

DUKE ENERGY INDIANA INC
ATTN Legal Dept MC WP914
1000 E MAIN ST
PLAINFIELD, IN 46168

PUBLISHER'S AFFIDAVIT

STATE OF INDIANA,
County Of Marion } **SS:**

Personally appeared before me, a notary public in and for said county and state, the undersigned

I, being duly sworn, say that I am a clerk for **THE INDIANAPOLIS NEWSPAPERS** a **DAILY STAR** newspaper of general circulation printed and published in the English language in the city of **INDIANAPOLIS** in state and county aforesaid, and that the printed matter attached hereto is a true copy, which was duly published in said paper for 1 times., the dates of publication being as follows:

The insertion being on the 04/06/2017
Newspaper has a website and this public notice was posted in the same day as it was published in the newspaper.

Pursuant to the provisions and penalties of Ch. 155, Acts 1953,
I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

Wanda Flynn

Date: 4-7, 2017 Title: Clerk

Subscribed and sworn to before me this 6 day of April, 2017

Wanda Flynn
Notary Public
DIANE S. YACER
Notary Public, State of Indiana
Marion County
Commission # 608169
My Commission Expires
July 08, 2017

(Governmental Unit)

To: **INDIANAPOLIS STAR**

County, Indiana

Indianapolis, IN

PUBLISHER'S CLAIM

COMPUTATION OF CHARGES

46 lines, 2 columns wide equals 92 equivalent lines at \$6.53 per line @ 1 days, **\$600.86**

Website Publication **\$0**

Acct #:INI-33635
Ad #: 0002049739

Charge for proof(s) of publication **\$0.00**

TOTAL AMOUNT OF CLAIM **\$625.86**

DATA FOR COMPUTING COST
Width of single column 9.5 ems
Number of insertions 1
Size of type 7 point

Claim No. _____ Warrant No. _____

IN FAVOR OF
The Indianapolis Star
Indianapolis, IN
Marion County
130 S. Meridian St. Indianapolis, IN 46225

I have examined the within claim and hereby certify as follows:

That it is in proper form.

This it is duly authenticated as required by law.

That it is based upon statutory authority.

That it is apparently (correct)

~~incorrect~~

\$ _____
On Account of Appropriation For

FED. ID
#06-1032273

Allowed _____, 20____

In the sum of \$ _____

I certify that the within claim is true and correct; that the services there-in itemized and for which charge is made were ordered by me and were necessary to the public business.

_____, 20____

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115 W. Washington St.
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Duke Energy Indiana, LLC
By: Melody Birmingham-Byrd, President
(S - 4/7/17 - 0002049739)

hspaxlp