





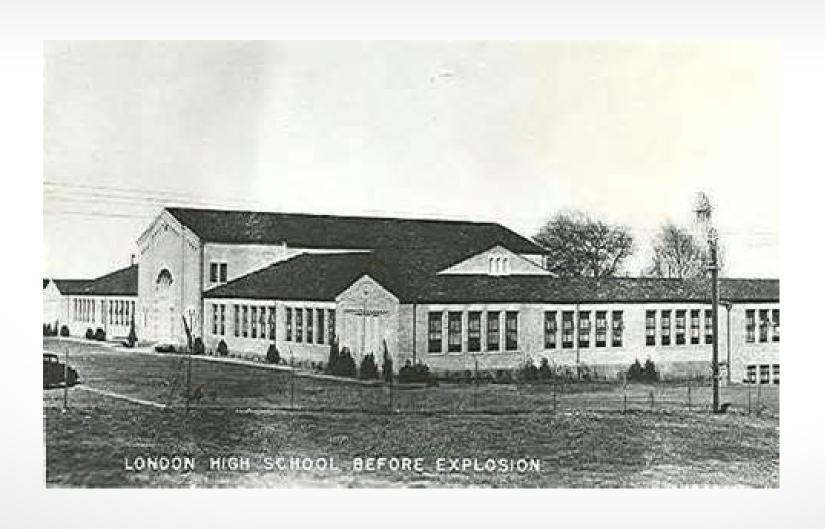
Overview

- Why Are We Here?
- Pipeline Safety Division Background and Authority
- Certification and PHMSA Requirements
- Organization Structure
- Staff
- Expectations
- Plans Moving Forward





New London, TX – 1937





New London, TX - 1937 Gas Leak (No Odorant) - 298 Children killed





Richmond, IN – 1968 Corrosion Gas Leak – 41 Killed, 150 Injured





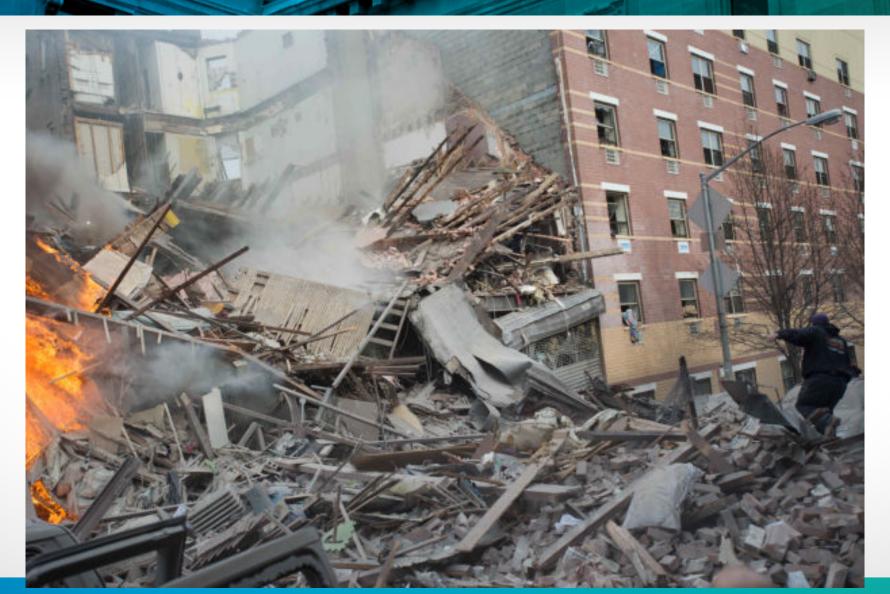


San Bruno, CA - 2010 System Breakdown/Mult. Causes - Eight Killed





East Harlem, NYC - 2014 Mult. System Failures - Eight Killed, 70+ Injured





Lafayette, IN – 2002 Excavation Damage – Four Homes Destroyed





Why Are We Here?

- Learn
- Ask Questions
- Develop Relationships
- Improve Safety
 - For the Public and Employee Safety
 - For Environment





Natural Gas Pipeline Safety Act of 1968

- Established regulatory authority over ALL pipelines with the United States Department of Transportation.
- Required State Certification Process to delegate authority to the states to oversee enforcement
- Required the development of Minimum Pipeline Safety Standards (Design, Installation, and Operation and Maintenance)
- The Pipeline Safety Division was created in 1971 (IC 8-1-22.5)



Statutory Requirements

(Ind. Code 8-1-22.5-4) The Division, acting through the Commission, shall:

- Administer and require compliance with Federal pipeline safety standards
- Establish, by rules and regulations of the Commission, minimum pipeline safety standards which shall not be less stringent than Federal pipeline safety standards
- Require pipeline operators to correct hazardous conditions found through the issuance of hazardous condition orders
- Review pipeline related incidents and accidents which meet certain criteria
- Keep itself informed as to R&D regarding pipeline safety



Statutory Requirements (cont.)

(Ind. Code 8-1-26) Damage to Underground Facilities:

• The Pipeline Safety Division is required to investigate each alleged violation of the One-Call Law and forward its findings to the Underground Plant Protection Advisory Committee which then reviews and makes recommendations for civil penalties to the IURC





Certification

- Pipeline Safety Division Inspectors MUST complete extensive training provided by PHMSA
- PHMSA provides ongoing technical support to State programs to ensure compliance
- State program requirements are detailed in PHMSA's "Guidelines for States Participating in the Pipeline Safety Program"
- Up to 80% of the IURC's Pipeline Safety Division's annual costs are reimbursed by PHMSA through Base Grants
- Grant reimbursement % dependent on program compliance with Guidelines measured by Annual Progress Report and Field Evaluation

TURC SEGULATORY CO.

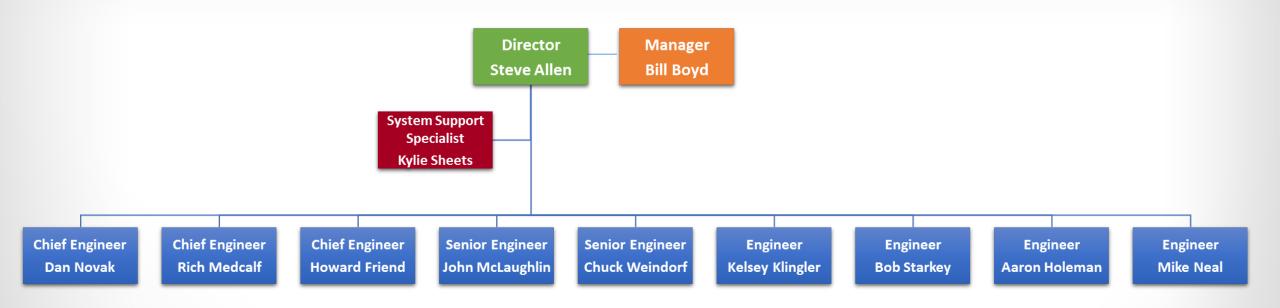
Inspection Areas

- Damage Prevention
- Corrosion Protection
- Operator Qualification and Training
- O&M Records and Procedures
- System Design and Construction
- Integrity Management
- Pressure Regulation
- Emergency Response
- Drug and Alcohol Compliance Program
- Public Awareness
- Incident Reporting and Investigation
- Control Room Management
- Reporting and Documentation





Pipeline Safety Division Organization





Subject Matter Experts

- Dan Novak (Chief Engineer)
 - Integrity Management, O&M, CRM
- Rich Medcalf (Chief Engineer)
 - Operator Qualification, O&M, Gathering Lines
- Howard Friend (Chief Engineer)
 - Drug and Alcohol, Incident Investigation, O&M, Pressure Regulation
- John McLaughlin (Senior Engineer)
 - Public Awareness
- Chuck Weindorf (Senior Engineer)
 - Corrosion, CRM
- Aaron Holeman (Engineer)
 - Damage Prevention





What Can You Expect From Us

- Professional
- Knowledgeable
- Reasonable
- Thorough
- Timely Communication of Findings
- NO NIGYSOB
- Willingness to Partner With You to Find Solutions to Problems and/or Provide Training
- Consistency



What We Expect From You

• BE!

- Be Involved and Engaged
- Be Observant
- Be Knowledgeable
- Be Safe
- Be Intentional
- Be Aware
- Be In Compliance
- Be Thorough
- Be Prepared
- Be Open and Honest (No NIGYSOB)





Developments and Projects in Progress

- New Database
 - Inspections
 - Excavation Damages
 - Operator Annual Reports
- Risk Model
- Newsletter
- Website
- Post-Inspection Communications
- Enforcement Protocols



