

Presented to the

Indiana Utility Regulatory Commission

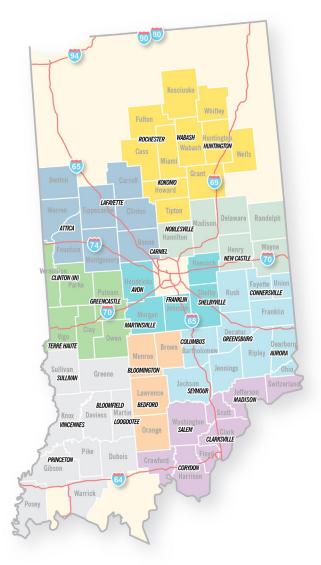
September 22, 2023

Stan Pinegar - State President Duke Energy Indiana

Donald Broadhurst – Regional Senior Vice-President Customer Delivery

Duke Energy Indiana at a Glance





Locations: T&D Operation Centers

Colors: Community Relation Manager Areas

Largest electric utility in Indiana

23,000 square-mile service area, covering 69 of 92 counties

890,000 customers

36,800 miles of transmission and distribution lines

32 operation centers and 9 community relations managers

2,500 Duke Energy Employees in Indiana

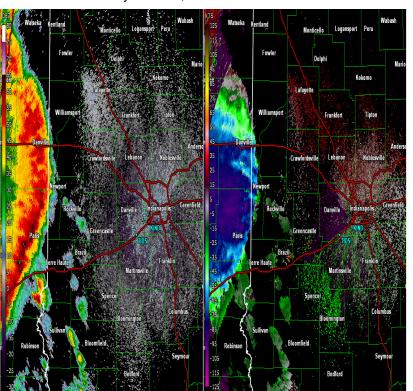


Summary of Event

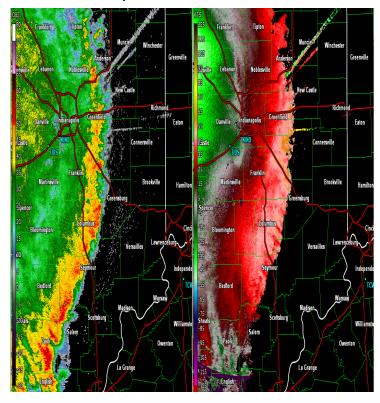
Meteorology Images



Radar/Base Velocity June 29, 2023 2:46 PM EDT



Radar/Base Velocity June 29, 2023 4:20 PM EDT



What is a derecho? A derecho is a widespread, long-lived windstorm that is associated with a band of rapidly moving thunderstorms. If wind damage extends more than 400 miles in length and 60 miles in width, includes wind gusts of at least 58 mph or greater along most of its length (along with several well-separated 75 mph wind gusts reports) then the event is classified as a derecho.

Derecho Storm





On June 29, 2023, a Bow Echo Derecho passed across the State of Indiana.



Estimated wind gusts of 80 – 90 mph caused widespread power outages across the state

Historical Storms



Historical Ranking of Midwest Storms Since 2003 (based on Customers impacted)

		IN North		IN South		Indiana Totals		
Ranking	Storm Date	Events*	Customers	Events*	Customers	Events*	Customers	Comments
1	9/14/2008	376	28,587	4,164	300,036	4,540	328,623	Hurricane Ike
2	6/29/2023	4,477	160,709	3,606	164,029	8,083	324,738	
3	2/13/2007	139	6,537	508	38,437	647	44,974	
4	11/15/2018	48	4,284	931	84,334	979	88,618	
5	2/11/2009	455	50,551	501	58,747	956	109,298	

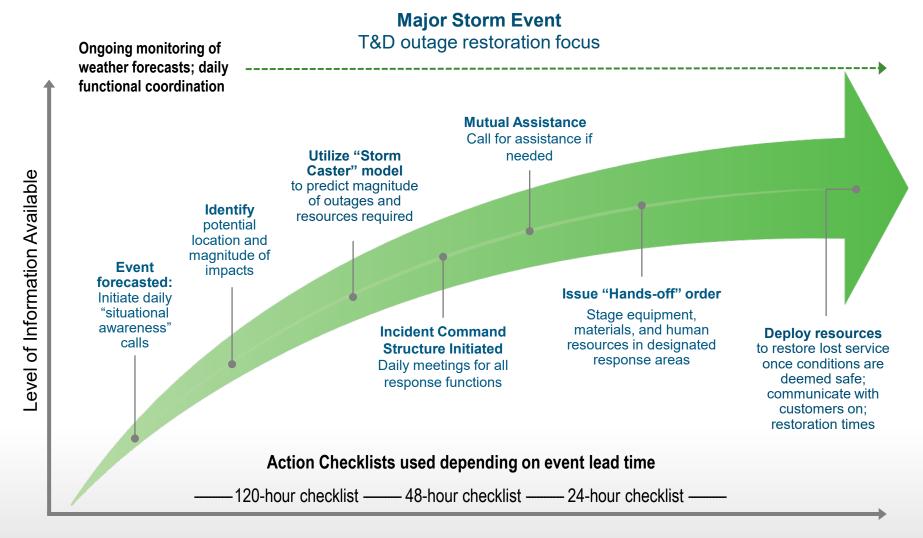
^{*}Events – The number of instances where outages are reported via automated technology from field assets and direct reports from customers.



Proactive Preparation

System Readiness: Event Identification and Response



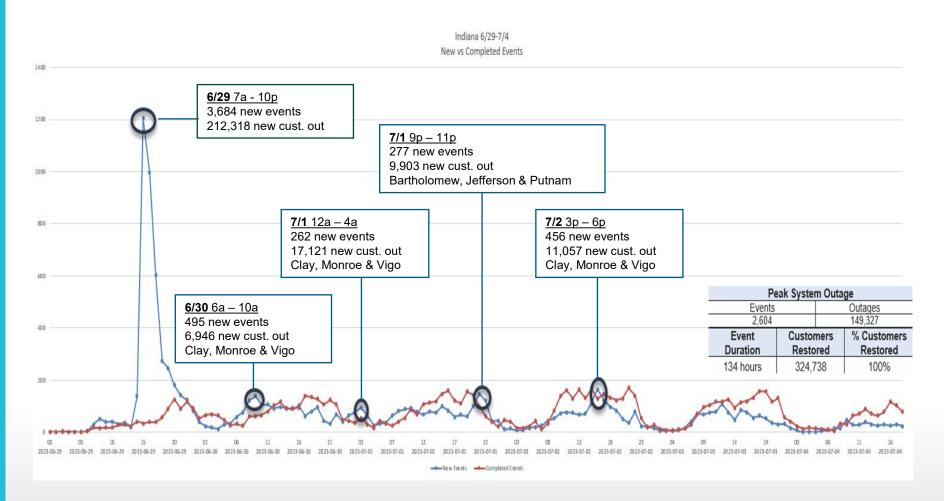




Response to Outages and Impacts

New vs Completed events





Storm Impact and Response



Widespread damage:

The widespread nature of this storm, which affected nearly all the 32 Indiana operations centers we serve, as well as a series of new storms moving through the service territory daily made power restoration especially challenging.

Incident Response:

 Incident Management Team activated at the level 3 on 6/29/23 and remained activated throughout the duration of this extensive event

Mobilization:

- Mobilized a workforce of approximately 1,900 distribution resources and 215 transmission resources:
 - Duke Energy Carolinas and Ohio/Kentucky
 - Great Lakes Mutual Assistance partners (ARC American (NIPSCO contractor), ComEd, Danella, Henkels & McCoy, Hydaker Wheatlake, Louisville Gas & Electric/Kentucky Utilities, MJ Electric and The Robert Henry Corporation)





Storm Impact and Response, continued



Safely Executed:

- Safety was top priority throughout restoration
- 0 recordable injuries and 2 minor first aids events

Advanced Technology Assistance:

- Pinged ~17,000 smart meters to validate if power was restored. Through this process, more than 3,000 outage tickets were closed or avoided without rolling a truck.
- Successful self-healing operations related to the event with ~13,000 customer interruptions (CI) saved with ~5 million customer minutes of interruption (CMI) saved as a result of our grid investments





Storm Challenges

Storm Challenges



What challenges did your utility face in the storm restoration process? Did you have concerns with staffing or supply chain limitations?

- The primary challenge for this storm was that fact that we continued to experience additional storms
- There were no staffing or supply chain limitations
- There were challenges with the shear number of outage tickets
- Estimated Time of Restoration (ETRs) communicated to customers were reset due to multiple days of weather





Communication with Customers

Direct-to-Customer Communications | Overview



Communications began on 6/29 immediately following the derecho impacts & did not conclude until 7/5. Communication Channels include:

Duke Energy Website

- Dedicate storm page at DukeEnergyUpdates.com
- Residential and Business Home Pages
- Outage Map Banner Alerts

Email

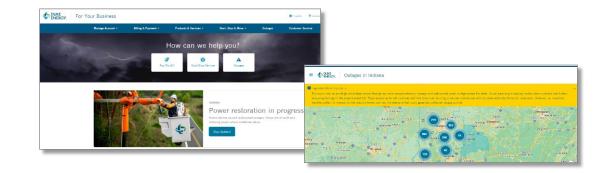
- · Series of Restoration Updates
- Thank You

Text & Outbound Calls

- Steady text, call cadence re: restoration progress
- Standard Restoration Updates (Outage Alerts)
- Notifications of Service Order delays

Videos

- How We Restore Power
- Outage Alerts Explained
- Nested Outages (explanation of why power might still be OFF, when notifications suggest work is complete)





Duke Energy: Crews repair damage from this week's continued working storms. Our crews are making through the night every effort to work quickly, but the severity of the damage to making repairs from your community will require Thursday's storms. More additional repairs before power can be fully restored. Last nigh crews have arrived from you may have received an out of state today to update with an adjusted assist. You can learn restoration estimate for later today. We apologize for any more about our inconvenience this change restoration process at caused. We do our best to ensure our initial estimates are duk.us/100. Further as accurate as possible, but we storm activity is forecast occasionally must modify those for this evening w/ the times as we uncover additional damage or have problems with potential for additional access. We appreciate your outages. You can stay up patience & will continue to seek to date at duk.us/32. restoration time. Visit duk.us/05 Text STOP to cancel.

Duke Energy: We continue to repair damage from this week's severe weather. Our crews are making every effort to work quickly, but recurring storm activity coupled w/ the severity of damage to your community will require additional repair restored. Last night you may have received an update w/ an adjusted restoration estimate fo later today. We apologize for any inconvenience this change caused. We do our best to accurate, but we occasionally must modify those times as we uncover new damage or have issues with access. We appreciate your patience & wil continue to seek ways to accelerate your restoration time Visit duk.us/05 to get the latest

Duke Energy: Crews are working around the clock to repair the severe damage from this week's storms. While we continue to make steady progress, some customers w/ pockets of isolated damage are likely to estimate extend into tomorrow. If your estimate extended, a more detailed time will be shared later tonight. We know being w/out service for this long is frustrating and we will continue to make every effor possible to accelerate your restoration. If you are not signed up to receive outag alerts, you will be able to view any modifications to your estimate at duk.us/05. Thank you again for your



Duke Energy Customer Reach





Outbound Emails

• 4 emails sent to ~350,000 customers



Outage Map Views

 194,000 users of the Duke Energy outage map



Proactive Texts & Calls

- 300,000+ proactive text messages
- 86,000+ outbound calls



Outage Alerts

439,000 outage alerts



Inbound Social Media

 ~130 responses to inbound social media messages from customers



Advertising Impressions (2 weeks)

TV: 257,466

Radio: 100,284

• Digital: 5,151,755

Streaming Audio: 50,765

Print (13 insertions): 73,181

Media & Community Outreach I Overview



Duke Energy's nine community relations managers joined regional Indiana spokespersons for statewide media outreach. Managers were also a critical link with community leaders and local emergency responders.

Media Outreach

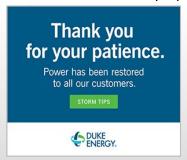
- 6 news releases/media advisories
- 10 Letters to the Editor
- 100 statewide interviews

Post Storm Advertising

- 30-second radio ad campaign
- 30-second TV ad campaign
- 13 post-storm newspaper ads
- Digital "thank you" campaign in 12 impacted counties
- \$170,000 in grants awarded to 7 nonprofit organizations

Social Media

52 tweets about storm preparedness





lean Renk @JeanRenk - 7/1/

Liz Cook Irwin @Liz Cook Irwin - 6/30 Current scene at @IUBlo

in to help get the lights back on! Grati letting us stage at the stadium

DukeEnergy has restored m

tomers. Saturday storms b 20,000 outages. Please rem





READERS



public health and safety fac

greatest number of custome

quickly as possible. Learn r

17.4

respond to outages: duke







18



Outage Reporting Requirements

Outage Reporting to the IURC





- Reporting begins with the Distribution Control Center and a reporting team takes over when a Level 3 storm is declared
- Once the customer outage total drops below the statutory outage levels IURC outage reporting stops
- A final report is issued after the number of customers out of service drops below 5,000 and remains that way
- Duke Energy Indiana does not have any comments or suggestions on the reporting requirements

Questions





