Received: June 22, 2017

IURC 30-Day Filing No.: 50066

Indiana Utility Regulatory Commission

E-Mail: khtown1@csinet.net

#### TOWN OF KINGSFORD HEIGHTS

504 Grayton Road P.O. Box 330 Kingsford Heights, IN 46346-0330

Phone: (219)393-3309

Fax: (219)393-3016

May 25, 2017

#### Via Electronic Filing - 30 Day Filings - Electric

Indiana Utility Regulatory Commission 101 West Washington Street Suite 1500 E Indianapolis, IN 46204

RE: Kingsford Heights 30 Day Filing Pursuant to 170 IAC Rule 6

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of a 30 Day Filing by the Town of Kingsford Heights Municipal Electric Utilities pursuant to 170 IAC Rule 6. The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency. This request is allowable pursuant to 170 IAC 1-6-3 of Rule 6 because it entails Cause #36835-s dated 12-13-1989: a filing for which the commission has already approved or accepted the procedure for the change.

Affected customers have been notified as required under 170 IAC 1-6-6. Notice was published in the LaPorte Herald-Argus. In addition, the Legal Notice has been posted in the Town Hall at 504 Grayton Road in Kingsford Heights. The contact information, including every person who may need to be contacted, regarding this request is:

Alivia Walker, Clerk-Treasurer
Town of Kingsford Heights
504 Grayton Road
P.O. Box 330
Kingsford Heights, Indiana 46346-0330
Phone: (219) 393-3309 Fax: (219) 393-3016
khtown1@csinet.net

Indiana Utility Regulatory Commission May 25, 2017 Page 2 of 2

The proposed rate adjustment will apply to electric customer bills during the months of: Jul. 2017 through Dec. 2017. The average residential customer using 700 kWh will see an increase on their bill of approximately \$3.74.

Attached are the applicable tariff sheets and/or all working papers supporting this filing. I verify that notice has been provided as stated in this letter and that this letter and the attached documents are true and accurate to the best of my knowledge, information and belief. Please feel free to contact our office if there are any questions concerning any of the documents provided. Thank you for your assistance with this 30 Day Filing.

Sincerely,

TOWN OF KINGSFORD HEIGHTS MUNICIPAL ELECTRIC UTILITY

Alivia Walker Clerk-Treasurer

Attachments:

**Tracker Documentation** 

cc: OUCC

Don Gruenemeyer

#### VERIFIED STATEMENT IN SUPPORT OF CHANGE IN SCHEDULE OF ELECTRIC RATES

To the Indiana Utility Regulatory Commission:

My Commission Expires:

- The Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Public Service Commission Act, as amended, and Commission Order in Cause No. 34614, hereby files with the Public Service Commission of Indiana for its approval an increase in its schedule of rates for electricity sold in the amount of of 0.043796 per kilowatt hour (kWh).
- 2. The accompanying changes in schedule of rates are based solely upon the change in the cost of purchased power, purchased by this utility, computed in accordance with the Public Service Commission of Indiana Order in Cause No. 34614 dated December 17, 1976.
- 3. All of the matters and facts stated herein and in the attached exhibits are true and correct. If approved, this change in rates shall take effect for the next practical consumption period following the date of such approval, or for the next practical consumption period following the effective dates of change in applicant's cost of purchased firm power, whichever is later.

Kingsford Heights Municipal Electric Utility of the Town of Kingsford Heights, IN

STATE OF INDIANA )
) SS:
COUNTY OF LAPORTE )

Personally appeared before me, a Notary Public in and for said county and state, this day of , 2017, who, after having been duly sworn according to law, stated that he or she is an officer of the Town of Kingsford Heights, Indiana, that he or she has read the matters and facts stated above, and in all exhibits attached hereto, and that the same are true; that he or she is duly authorized to execute this instrument for and on behalf of the applicant herein.

Clerk-Treasurer

HERIAN

# TOWN OF KINGSFORD HEIGHTS MUNICIPAL ELECTRIC UTILITY Kingsford Heights, Indiana

### Appendix "A"

Rate Adjustment:

(Applicable to Rates A, B, C, and M

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustment applicable to the above listed rate schedules:

0.043796 per kWh per month

Effective:

For meter readings taken:

Jul. 2017

through

Dec. 2017

## TOWN OF KINGSFORD HEIGHTS MUNICIPAL ELECTRIC UTILITY Determination of Rate Adjustment

Line				For the Project	ed Period of:				
No.	Description	Jul. 2017	Aug. 2017	Sep. 2017	Oct. 2017	Nov. 2017	Dec. 2017	TOTAL	
		(A)	(B)	(C)	(D)	(E)	(F)	(G	
	ESTIMATED PURCHASED POWE								
1	Purchased Power Demand (kW)	1,434	1,419	1,435	703	591	685	6,267	
3	Purchased Power Energy (kWh)	638,773	634,522	499,793	411,050	433,227	508,885	3,126,250	
4	Estimated Sales (kWh) (a)	617,799	613,688	483,383	397,553	419,002	492,176	3,023,601	
	ESTIMATED TOTAL RATE ADJUS	STMENT							
5	Demand \$ (b)	\$19,622.86	\$19,417.60	\$19,636.54	\$9,619.85	\$8,087.24	\$9,373.54	\$85,757.63	
	Energy \$ (c)	\$9,215.58	\$9,154.25	\$7,210.51	\$5,930.22	\$6,250.17	\$7,341.68	\$45,102.41	
6	Total	\$28,838.43	\$28,571.84	\$26,847.05	\$15,550.07	\$14,337.41	\$16,715.22	\$130,860.04	
7	VARIANCE 7 Variance in Reconciliation Period (d)								
8	Total Estimated Incremental Purcha	ased Power Cost	(e)					\$130,568.42	
9	Total Estimated Incremental Purcha	ased Power Cost	oer kWh (f)					\$0.043183	
10	Total Estimated Incremental Purchased Power Cost per kWh Adjusted for I.G.I.T (g)								
11	Other Adjustments							\$0.000000	
1:	2 TOTAL TRACKING FACTOR (h)						=	\$0.043796	

(a)	Line 3 times 1-Loss Factor from Exhibit V, Line 15, Col. C	
2.5		

3.28%

0.986

<sup>(</sup>b) Line 1 times Exhibit II, Line 5, Column A.

<sup>(</sup>c) Line 2 times Exhibit II, Line 5, Column B.

<sup>(</sup>d) Exhibit III, Line 7, Column G.

<sup>(</sup>e) Line 6 plus Line 7

<sup>(</sup>f) Line 8 divided by Line 3

<sup>(</sup>g) Line 9 divided by the Indiana Gross Income Tax Factor of:

<sup>(</sup>h) Line 10 plus line 11

#### TOWN OF KINGSFORD HEIGHTS MUNICIPAL ELECTRIC UTILITY

#### DETERMINATION OF THE RATE ADJUSTMENT

LINE NO.	DESCRIPTI	DEMAND (A)	ENERGY (B)		
	INCREMENTAL CHANGE IN BASE RA	TES			
1	Base Rate Effective:	1-Jan-17	(a)	\$24.355	\$0.030565
2	Base Rate Effective:	1-Jan-02	(b)	\$11.087	\$0.014363
3	Incremental Change in Base Rates	(c)	(c)	\$13.268	\$0.016202
	ENERGY COST ADJUSTMENT	4.3			
4	Projected Energy Cost Adjustment Fact	ors	(a)	<u>\$0.416</u>	<u>(\$0.001775)</u>
5	ESTIMATED TOTAL IMPA RATE ADJU	\$13.684	\$0.014427		

<sup>(</sup>a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.

<sup>(</sup>b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.

<sup>(</sup>c) Line 1 minus Line 2

<sup>(</sup>d) Line 3 plus Line 4

**EXHIBIT III** 

## TOWN OF KINGSFORD HEIGHTS MUNICIPAL ELECTRIC UTILITY Determination of Variance

LINE			<u> </u>	or the Historica	al Period of:			
NO.	DESCRIPTION	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	TOTAL
		(A)	(B)	(C)	(D)	(E)	(F)	(G
1	Incremental Purchased Power Cost (a)	\$29,286.68 \$	31,954.36 \$	30,824.57 \$	27,363.22 \$	15,995.12 \$	14,482.84 \$	149,906.79
2	Total Sales Billed by Member (kWh)	511,519	555,497	758,764	614,477	426,505	384,699	3,251,461
3	Adjustment Factor Billed in Period	\$0.050634	\$0.050634	\$0.050634	\$0.050634	\$0.050634	\$0.050634	
4	Incremental Cost Billed by Member (b)	\$25,900.25 \$	28,127.04 \$	38,419.26 \$	31,113.43	21,595.65 \$	19,478.85 \$	164,634.48
5	Previous Variance (c)	\$2,933.36	\$8,019.54	\$663.28	\$4,319.39	-\$320.98	-\$1,178.52	\$14,436.07
6	Net Cost Billed by Member (d)	\$22,966.89	\$20,107.50	\$37,755.98	\$26,794.04	\$21,916.63	\$20,657.37	\$150,198.41
7	PURCHASED POWER VARIANCE (e)	\$6,319.79	\$11,846.87	(\$6,931.40)	\$569.18	(\$5,921.52)	(\$6,174.53)	(\$291.61)

<sup>(</sup>a) Exhibit IV, Line 11

<sup>(</sup>b) Line 2 times Line 3

<sup>(</sup>c) Prior Rate Adjustment Exhibit III, Line 7

<sup>(</sup>d) Line 4 minus Line 5

<sup>(</sup>e) Line 1 minue Line 6

#### **EXHIBIT IV**

## TOWN OF KINGSFORD HEIGHTS MUNICIPAL ELECTRIC UTILITY Unaudited Calculation of Increased Purchased Power Costs

LINE				For the Historic	al Period of:			
NO.	DESCRIPTION	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	TOTAL
		(A)	(B)	(C)	(D)	(E)	(F)	(G
1	Demand (kW) (a)	1,507	1,583	1,455	1,409	702	578	7,234
2	Energy (kWh) (a)	584,249	682,004	710,249	545,168	407,087	410,488	3,339,245
3	Actual Demand Charges (\$/kW) (b)	\$23.761	\$23.761	\$23.761	\$23.761	\$23.761	\$23.761	
4	Base Demand Charges (\$/kW)	\$11.087	\$11.087	\$11.087	\$11.087	\$11.087	\$11.087	
5	Incremental Change (\$/kW)	\$12.674	\$12.674	\$12.674	\$12.674	\$12.674	\$12.674	
6	Actual Energy Charges (\$/kW) (b)	\$0.031799	\$0.031799	\$0.031799	\$0.031799	\$0.031799	\$0.031799	
7	Base Energy Charges (\$/kWh)	\$0.014363	\$0.014363	\$0.014363	\$0.014363	\$0.014363	\$0.014363	
8	Incremental Change (\$/kWh)	\$0.017436	\$0.017436	\$0.017436	\$0.017436	\$0.017436	\$0.017436	
9	Incremental Demand Cost (c)	\$19,099.72	\$20,062.94	\$18,440.67	\$17,857.67	\$8,897.15	\$7,325.57	
10	Incremental Energy Cost (d)	\$10,186.97	\$11,891.42	\$12,383.90	\$9,505.55	\$7,097.97	\$7,157.27	
11	TOTAL INCREMENTAL COST ( e)	\$29,286.68	\$31,954.36	\$30,824.57	\$27,363.22	\$15,995.12	\$14,482.84	\$149,906.79

<sup>(</sup>a) Billing Units from IMPA Purchased Power Bills

<sup>(</sup>b) Rates from IMPA Purchased Power Bills

<sup>(</sup>c) Line 1 times Line 5

<sup>(</sup>d) Line 2 times Line 8

<sup>(</sup>e) Line 9 plus Line 10

# TOWN OF KINGSFORD HEIGHTS MUNICIPAL ELECTRIC UTILITY Kingsford Heights, Indiana

# CALCULATION OF LINE LOSS FACTOR FOR YEAR 2016

			IMPA
		Metered	Metered
Line		kWh	kWh
<u>No.</u>	<u>Month</u>	Sold	Purchased
	(A)	(B)	(C)
1	January	408,757	470,597
2	February	525,384	524,298
3	March	439,594	451,480
4	April	398,333	417,958
5	May	382,517	389,795
6	June	355,624	437,828
7	July	511,519	584,249
8	August	555,497	682,004
9	September	758,764	710,249
10	October	614,477	545,168
11	November	426,505	407,087
12	December	384,699	410,488
13	Total	5,761,670	6,031,201
14	Unmetered Sales	71,500	0
15	Electricity Sold and Used	5,833,170	6,031,201
16	Estimated Losses kWh		198,031
17	Line Loss as percent of total pur	chases	3.28%



Due Date: 08/15/16

Amount Due: \$54,432.55

Billing Period: June 1 to 30, 2016

Invoice No: INV0006371
Invoice Date: 07/14/16

bining remode same 1 to 30, 2010					mvoice bate.	07/14/10
Demand*	kW kvar		Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,585	345	97.71%	06/20/16	1400	51.20%
CP Billing Demand:	1,507	289	98.21%	06/20/16	1300	53.85%
kvar at 97% PF:		378				
Reactive Demand:		-				

Energy*		kWh
NIPSCO Interconnection	ons:	584,249
Total	Energy:	584,249

History	Jun 2016	Jun 2015	2016 YTD
Max Demand (kW):	1,585	1,343	1,585
CP Demand (kW):	1,507	1,205	1,507
Energy (kWh):	584,249	508,056	2,805,608
CP Load Factor:	53.85%	58.56%	
HDD/CDD (South Bend):	35/176	19/155	

Purchased Power Charges	Rate		Units		Charge
Base Demand Charge:	\$ 22.230	/kW x	1,507	\$	33,500.61
ECA Demand Charge:	\$ 0.038	/kW x	1,507	\$	57.27
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493	/kW x	1,507	\$	2,249.95
			Total Demand Charges:	\$	35,807.83
Base Energy Charge:	\$ 0.030525	/kWh x	584,249	\$	17,834.20
ECA Energy Charge:	\$ 0.001274	/kWh x	584,249	\$	744.33
			Total Energy Charges:	\$	18,578.53
verage Purchased Power Cost: 9.31 cents per kWh			Total Purchased Power Charges:	Ś	54.386.36

er Charges and Credits	 COLUMN TO THE PARTY OF
nergy Efficiency Fund - 3,026 kWh Saved:	\$ 46.1

NET AMOUNT	DUE:	\$ 54,432.55

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/16

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency

Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

<sup>\*</sup> Units adjusted by loss factor of 1.0001 for demand & energy.



Due Date: 09/14/16

Amount Due: \$59,346.89

Billing Period: July 1 to 31, 2016

Invoice No: INV0006452 Invoice Date: 08/15/16

Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,583	294	98.32%	07/21/16	1300	57.91%
CP Billing Demand:	1,583	294	98.32%	07/21/16	1300	57.91%
kvar at 97% PF:		397				
Reactive Demand:		-				

Energy*	kWh
NIPSCO Interconnections:	682,004
Total Energ	y: 682,004

History	Jul 2016	Jul 2015	2016 YTD
Max Demand (kW):	1,583	1,586	1,585
CP Demand (kW):	1,583	1,403	1,583
Energy (kWh):	682,004	609,709	3,487,612
CP Load Factor:	57.91%	58.41%	
HDD/CDD (South Bend):	8/266	10/205	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge:	\$ 22.230	/kW x	1,583	\$ 35,190.09
ECA Demand Charge:	\$ 0.038	/kW x	1,583	\$ 60.15
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493	/kW x	1,583	\$ 2,363.42
			Total Demand Charges:	\$ 37,613.66
Base Energy Charge:	\$ 0.030525	/kWh x	682,004	\$ 20,818.17
ECA Energy Charge:	\$ 0.001274	/kWh x	682,004	\$ 868.87
			Total Energy Charges:	\$ 21,687.04
everage Purchased Power Cost: 8.70 cents per kWh			Total Purchased Power Charges:	\$ 59,300.70

er Charges and Credits		Type Telling
nergy Efficiency Fund - 3,026 kWh Saved:	\$	46.1
	•	

NET AMOUNT DUE: \$ 59,346.89

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/14/16

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency

Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

<sup>\*</sup> Units adjusted by loss factor of 1.0001 for demand & energy.



Due Date: 10/14/16

Amount Due: \$57,203.66

Billing Period: August 1 to 31, 2016

Invoice No: INV0006528
Invoice Date: 09/14/16

Diffing refrout ragast 1 to 51, 201	.0				mvoice bate.	03/14/10
Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,721	339	98.11%	08/11/16	1900	55.47%
CP Billing Demand:	1,455	252	98.53%	08/11/16	1200	65.61%
kvar at 97% PF:		365				
Reactive Demand:		-				

Energy*	kWh
NIPSCO Interconnections:	710,249
Total Energy:	710,249

History	Aug 2016	Aug 2015	2016 YTD
Max Demand (kW):	1,721	1,498	1,721
CP Demand (kW):	1,455	1,389	1,583
Energy (kWh):	710,249	589,911	4,197,861
CP Load Factor:	65.61%	57.08%	
HDD/CDD (South Bend):	0/294	15/195	

Purchased Power Charges	Rate	120	Units	Charge
Base Demand Charge:	\$ 22.230	/kW x	1,455	\$ 32,344.65
ECA Demand Charge:	\$ 0.038	/kW x	1,455	\$ 55.29
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493	/kW x	1,455	\$ 2,172.32
			Total Demand Charges:	\$ 34,572.26
Base Energy Charge:	\$ 0.030525	/kWh x	710,249	\$ 21,680.35
ECA Energy Charge:	\$ 0.001274	/kWh x	710,249	\$ 904.86
			Total Energy Charges:	\$ 22,585.21
Average Purchased Power Cost: 8.05 cents per kWh			Total Purchased Power Charges:	\$ 57,157.47

er Charges and Credits	A	46.4
ergy Efficiency Fund - 3,026 kWh Saved:	\$	46.1

NET AMOUNT DUE: \$ 57,203.66

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/16

Questions, please call: 317-573-9955

Send payments to:

Indiana Municipal Power Agency

Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

<sup>\*</sup> Units adjusted by loss factor of 1.0001 for demand & energy.



**Due Date:** 11/14/16

**Amount Due:** \$50,861.23

Billing Period: September 1 to 30, 2016

Invoice No: INV0006605 Invoice Date: 10/14/16

billing i criod. September 1 to se	3, 2010				mvoice bate.	10/14/10
Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	1,567	320	97.98%	09/07/16	1700	48.32%
CP Billing Demand:	1,409	248	98.49%	09/07/16	1300	53.74%
kvar at 97% PF:		353				
Reactive Demand:		-				

Energy*	kWh
NIPSCO Interconnections:	545,168
Total Energy:	545.168

History	Sep 2016	Sep 2015	2016 YTD
Max Demand (kW):	1,567	1,599	1,721
CP Demand (kW):	1,409	1,407	1,583
Energy (kWh):	545,168	509,664	4,743,029
CP Load Factor:	53.74%	50.31%	
HDD/CDD (South Bend):	30/123	64/137	

Purchased Power Charges	Rate		Units	Charge
Base Demand Charge:	\$ 22.230	/kW x	1,409	\$ 31,322.07
ECA Demand Charge:	\$ 0.038	/kW x	1,409	\$ 53.54
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493	/kW x	1,409	\$ 2,103.64
			Total Demand Charges:	\$ 33,479.25
Base Energy Charge:	\$ 0.030525	/kWh x	545,168	\$ 16,641.25
ECA Energy Charge:	\$ 0.001274	/kWh x	545,168	\$ 694.54
			Total Energy Charges:	\$ 17,335.79
verage Purchased Power Cost: 9.32 cents per kWh			Total Purchased Power Charges:	\$ 50,815.04

her Charges and Credits		
Energy Efficiency Fund - 3,026 kWh Saved:	\$	46.19

NET AMOUNT DUE:	\$	50,861.23
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To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/16 Questions, please call: 317-573-9955

<sup>\*</sup> Units adjusted by loss factor of 1.0001 for demand & energy.



Due Date: 12/14/16

Amount Due: \$29,671.38

Billing Period: October 1 to 31, 2016

Invoice No: INV0006863
Invoice Date: 11/14/16

billing reliou. October 1 to 31, 201	.0				mvoice Date.	11/14/10
Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	889	68	99.71%	10/17/16	2000	61.55%
CP Billing Demand:	702	50	99.75%	10/06/16	1300	77.94%
kvar at 97% PF:		176				
Reactive Demand:		-				

Energy*	kWh
NIPSCO Interconnections:	407,087
Total Energy	y: 407,087

History	Oct 2016	Oct 2015	2016 YTD
Max Demand (kW):	889	729	1,721
CP Demand (kW):	702	688	1,583
Energy (kWh):	407,087	394,411	5,150,116
CP Load Factor:	77.94%	77.05%	
HDD/CDD (South Bend):	294/17	370/2	

Purchased Power Charges	The state of	Rate		Units	100	Charge
Base Demand Charge:	\$	22.230	/kW x	702	\$	15,605.46
ECA Demand Charge:	\$	0.038	/kW x	702	\$	26.68
Delivery Voltage Charge - Less than 34.5 kV:	\$	1.493	/kW x	702	\$	1,048.09
				Total Demand Charges:	\$	16,680.23
Base Energy Charge:	\$	0.030525	/ kWh x	407,087	\$	12,426.33
ECA Energy Charge:	\$	0.001274	/kWh x	407,087	\$	518.63
				Total Energy Charges:	\$	12,944.96
verage Purchased Power Cost: 7.28 cents per kWh				Total Purchased Power Charges:	\$	29,625.19

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 46.19

<b>NET AMOUNT DUE:</b>	\$	29,671.38
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To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 12/14/16

Questions, please call: 317-573-9955

<sup>\*</sup> Units adjusted by loss factor of 1.0001 for demand & energy.



Due Date: 01/13/17

Amount Due: \$26,833.15

Billing Period: November 1 to 30, 2016

Invoice No: INV0007002 Invoice Date: 12/14/16

Emily Consultation and a consultation	-010				miroice bate.	12/11/10
Demand*	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	777	-	100.00%	11/22/16	1900	73.37%
CP Billing Demand:	578	-	100.00%	11/02/16	1100	98.64%
kvar at 97% PF:		145				
Reactive Demand:		-				

Energy*	kWh
NIPSCO Interconnections:	410,488
Total Energy:	410,488

History	Nov 2016	Nov 2015	2016 YTD
Max Demand (kW):	777	806	1,721
CP Demand (kW):	578	578	1,583
Energy (kWh):	410,488	415,080	5,560,604
CP Load Factor:	98.64%	99.74%	
HDD/CDD (South Bend):	569/1	609/0	

Purchased Power Charges	Rate		Units	LIV CO	Charge
Base Demand Charge:	\$ 22.230	/kW x	578	\$	12,848.94
ECA Demand Charge:	\$ 0.038	/kW x	578	\$	21.96
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493	/kW x	578	\$	862.95
			Total Demand Charges:	\$	13,733.85
Base Energy Charge:	\$ 0.030525	/kWh x	410,488	\$	12,530.15
ECA Energy Charge:	\$ 0.001274	/kWh x	410,488	\$	522.96
			Total Energy Charges:	\$	13,053.11
verage Purchased Power Cost: 6.53 cents per kWh			Total Purchased Power Charges:	Ś	26.786.96

Other Charges and Credits	
Energy Efficiency Fund - 3,026 kWh Saved:	\$ 46.1

NET AMOUNT DUE: \$ 26,833.15

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 01/13/17

Questions, please call: 317-573-9955

<sup>\*</sup> Units adjusted by loss factor of 1.0001 for demand & energy.

#### ESTIMATED 2017 PURCHASED POWER SALES AND CHARGES BY MONTH

(based on IMPA's Projection of Load for each Member)

KINGSFO	RD HEIGH	ITS		IMPA 2017 Wholesale Rate Components and ECA Factors												
					Demand Energy Delivery		ECA Charges*					Average				
	Billing	<u>Units</u>	Load		Charges		Charge	Vo	oltage Charge		<u>Demand</u>		Energy		Projected	Cost
Month	kW	kWh	Factor	\$	22.965	\$	0.030565	\$	1.390	\$	0.416	\$	(0.001775)		Bill Totals	Cents/kWh
Jan	841	523,189	83.6%	\$	19,313.57	\$	15,991.27	\$	1,168.99	\$	349.86	\$	(928.66)	\$	35,895.03	6.861
Feb	796	433,949	81.1%	\$	18,280.14	\$	13,263.65	\$	1,106.44	\$	331.14	\$	(770.26)	\$	32,211.11	7.423
Mar	706	416,304	79.3%	\$	16,213.29	\$	12,724.33	\$	981.34	\$	293.70	\$	(738.94)	\$	29,473.72	7.080
Apr	614	401,848	90.9%	\$	14,100.51	\$	12,282.48	\$	853.46	\$	255.42	\$	(713.28)	\$	26,778.60	6.664
May	1,065	433,871	54.8%	\$	24,457.73	\$	13,261.27	\$	1,480.35	\$	443.04	\$	(770.12)	\$	38,872.27	8.959
Jun	1,534	596,022	54.0%	\$	35,228.31	\$	18,217.41	\$	2,132.26	\$	638.14	\$	(1,057.94)	\$	55,158.19	9.254
Jul	1,434	638,773	59.9%	\$	32,931.81	\$	19,524.10	\$	1,993.26	\$	596.54	\$	(1,133.82)	\$	53,911.89	8.440
Aug	1,419	634,522	60.1%	\$	32,587.34	\$	19,394.16	\$	1,972.41	\$	590.30	\$	(1,126.28)	\$	53,417.94	8.419
Sep	1,435	499,793	48.4%	\$	32,954.78	\$	15,276.17	\$	1,994.65	\$	596.96	\$	(887.13)	\$	49,935.43	9.991
Oct	703	411,050	78.6%	\$	16,144.40	\$	12,563.74	\$	977.17	\$	292.45	\$	(729.61)	\$	29,248.15	7.115
Nov	591	433,227	101.8%	\$	13,572.32	\$	13,241.58	\$	821.49	\$	245.86	\$	(768.98)	\$	27,112.27	6.258
Dec	685	508,885	99.9%	\$	15,731.03	\$	15,554.07	\$	952.15	\$	284.96	\$	(903.27)	\$	31,618.94	6.213
Total	11,823	5,931,433	68.7%	\$	271,515.23	\$	181,294.25	\$	16,433.97	\$	4,918.37	\$	(10,528.29)	\$	463,633.52	7.817

<sup>\*</sup> IMPA's ECA Demand and Energy charges are subject to change in July dependent upon the ECA balance as of March 31, 2017.

## **Guidelines for 30-day filings: Electric Utilities**

#### **Instructions To Utilities**

- 1. Each request for a 30 Day Filing should be submitted (hard copy) in triplicate to the Electric Division of the Commission. The request should consist of the following items:
  - a. A cover letter clearly stating that the request is to be processed through the Commission's 30 Day Filing procedure. The cover letter should also state clearly the purpose of and the need for whatever is requested. Indicate at the bottom of the cover letter that a copy of the filing has been sent to the office of the Utility Consumer Counselor (OUCC).
  - b. Tariff Sheet(s)
  - c. Revenue and cost projections: All projections should be clearly explained. This should include all assumptions used, actual or estimated data used (and source of data), and models or methodologies employed should be clearly explained (No Secrets).
  - d. Proposed Write-Up
  - e. A copy of (d) submitted electronically
- 2. Typical 30 Day Filings include:
  - Changes to rules and regulations
  - Changes to non-recurring charges
  - Rates and charges for new services
  - New rules and regulations
- 3. Other comments:
  - a. It is not a substitute for a rate case
  - b. The "30 days" specified is the minimum amount of time required for an increase in a non-recurring charge. Complex filings may take longer. At the Commission's discretion, rate reductions and special filings may follow an expedited procedure
  - c. If you have any questions about 30 Day Filings, call the Electric Division at (317) 232 -2733
  - d. Send one additional copy of the filing to the Office of Utility Consumer Counselor (OUCC)
- 4. Fatal Errors in 30 Day Filings:
  - a. Failure to include tariff sheets
  - b. Current rates that do not match amounts and format in the official tariff files
  - c. Attempts to penalize
  - d. Rounding errors -ex. \$425 becomes \$500
  - e. Lack of Cost Support
  - f. Failure to indicate you want it processed as a 30 Day Filing

## LEGAL NOTICE OF FILING FOR A CHANGE IN ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA

Notice is hereby given that the Kingsford Heights Municipal Electric Utility, Kingsford Heights, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval for a purchase power energy tracker of \$0.043796, resulting in an increase in its schedule of rates for electricity sold in the amount of \$0.005348 per kilowatt hour (kWh).

The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

Applicable:

Jul. 2017

through

Dec. 2017

Any objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, IN 46204
Toll Free: 1-888-441-2494
Voice/TDD: (317) 232-2494

Fax: (317) 232-5923 www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC) 101 W. Washington St., Suite 1500 East Indianapolis, IN 46204 Toll Free: 1-800-851-4268

Voice/TDD: (317) 232-2701 Fax: (317) 233-2410

www.in.gov/oucc

MUNICIPAL ELECTRIC UTILITY Kingsford Heights, Indiana

Alivia Walker Clerk-Treasurer

# TOWN OF KINGSFORD HEIGHTS MUNICIPAL ELECTRIC UTILITY Kingsford Heights, Indiana

## Appendix "A"

Rate Adjustment:

(Applicable to Rates A, B, C, and M

The Rate Adjustment shall be on the basis of a Purchase Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy, in accordance with the Order of the Indiana Utility Regulatory Commission, approved December 13, 1989 in Cause No. 36835-S3, as follows:

Rate Adjustment applicable to the above listed rate schedules:

0.043796 per kWh per month

Effective:

For meter readings taken:

Jul. 2017

through

Dec. 2017

# ORDINANCE NO. 2017-5 AN ORDINANCE AMENDING RATES AND CHARGES FOR THE USE OF AND SERVICES RENDERED BY THE MUNICIPAL ELECTRIC UTILITY OF THE TOWN OF KINGSFORD HEIGHTS, INDIANA

WHEREAS, the Municipal Electric Utility of the Town of Kingsford Heights has entered into an agreement to purchase wholesale electricity with the Indiana Municipal Power Agency, and will be subject to an increase in its wholesale purchased power costs; and,

WHEREAS, it appears that Section 13-28-070 of the Municipal Code of the Town of Kingsford Heights needs to be amended to pass this change through to retail customers of the Municipal Electric Utility; and,

NOW, THEREFORE, BE IT ORDAINED BY THE TOWN COUNCIL OF THE TOWN OF KINGSFORD HEIGHTS, LA PORTE COUNTY, STATE OF INDIANA:

Section 1: That the rates of the Kingsford Heights Municipal Electric Utility be amended by amending Section 13-28-070 (Appendix "A" to Chapter 13-28) of the Municipal Code to read hereinafter as follows:

13-28-70 Appendix "A".

#### A. Rate Adjustment

(Applicable to Rates A, B, C and M) - The Rate Adjustment shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, in accordance with the Order of the Public Service Commission of Indiana approved December 17, 1976, in Cause No. 34614 as follows:

The Rate Adjustment to the above listed rate schedules shall be \$0.043796 per kWh used per month.

#### B. Fuel Cost Adjustment

(Applicable to Rates A, B, C and M) - The Fuel Cost Adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the Kingsford Heights Municipal Electric Utility by its purchased power supplier less \$0.000000 per kilowatt hour.

Said amended rates shall be subject to the approval of the Utility Regulatory Commission of Indiana and shall become effective when the Town receives notification of such approval.

Section 2: That Ordinance #2016-17 which sets rates heretofore in existence per Section 13-28-070 of the Town Code be amended as of the time the new rates are approved and made effective by the Utility Regulatory Commission of Indiana.

Section 3: That an emergency exists due to the fact that these rates need to be changed immediately and submitted to the Utility Regulatory Commission.

Section 4: All ordinances or parts of ordinances or parts of the Kingsford

Heights Municipal Code in conflict herewith are hereby repealed. The invalidity of any
section, clause, sentence or provision of this Ordinance shall not affect the validity of any
other part of this Ordinance which can be given in effect without such invalid part or parts.

Section 5: This Ordinance shall be in full force and effect from and after its passage, approval, recording, publication, and approval by the Indiana Utility Regulatory Commission as provided by law.

SUBMITTED for consideration of the Town Council of the Civil Town of
Kingsford Heights, LaPorte County, State of Indiana, this day of
June, 2017.
Alivia Walker Clerk-Treasurer
PASSED by the Town Council of the Civil Town of Kingsford Heights,
LaPorte County, State of Indiana, this
ATTEST:  Alivia Walker  Clerk-Treasurer
I, Alivia Walker, Clerk-Treasurer of the Civil Town of Kingsford Heights, LaPorte County, State of Indiana, hereby certify that the above and foregoing Ordinance (Ord. No. 2017-5) was duly posted in each of the five (5) wards of the Town of Kingsford Heights, State of Indiana, on the day of day of 2017.
alevia Walker

Alivia Walker Clerk-Treasurer

TOWN OF KINGSFORD HEIGHTS

## Affidavit of Publication

STATE OF INDIANA }
COUNTY OF LA PORTE }

SS

Leslie Dean, being duly sworn, says:

That he is A Customer Service Rep of the Herald Argus, a Daily newspaper of general circulation, printed and published in La Porte, La Porte County, Indiana; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

June 01, 2017 June 08, 2017

Publisher's Fee:

\$ 34.83

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Subscribed to and sworn to me this 8th day of June 2017.

le de as

Carlena Songer, Notary Public

60010559 60856621 219-393-3016

TOWN OF KINGSFORD HEIGHTS 504 GRAYTON P.O. BOX 330 KINGSFORD HGTS, IN 46346-0330 LEGAL NOTICE OF FILING FOR A CHANGE IN ELECTRIC RATES BY THE TOWN OF KINGSFORD HEIGHTS, INDIANA

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The accompanying changes in schedules of rates are based solely upon the change in the cost of purchased power, purchased by this utility in accordance with the

Public Service Commission of Indiana Order in Cause No. 34614,

dated December 17, 1976. Applicable: Jul. 2017 through Dec. 2017 Any objection to th

Any objection to this filing may be addressed to the following: Indiana Office of Utility

Consumer Counselor (OUCC) 115 W.

Washington St., Suite 1500 South Indianapolis, IN 46204

Toll Free: 1-888-441-2494 Voice/TDD:

(317)232-2494 Fax: (317)232-5923

vvvv.in.gov/oucc Indiana Utility Regulatory Commission (IURC)

101 W. Washington St.,

Suito 1500 East Indianapolis, IN 46204

Toll Free: 1-800-851-4268 Voice/TDD: (317)232-2701 Fax: (317)233-2410 www.in.gov/ouce MUNICIPAL

ELECTRIC UTILITY Kingsford Heights, Indiana

Alivia Walker Clerk-Treasurer hspaxlp



## Affidavit of Publication

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Fax: (317)233-2410 www.in.gov/oucc MUNICIPAL ELECTRIC UTILITY

Kingsford Heights, Indiana Alivia Walker Clerk-Treasurer hspaxlp

CARLENA SONGER
Notary Public

SEAL

La Porte County, State of Indiana
Commission Expires April 10, 2024