

**BOSE
McKINNEY
& EVANS LLP**

ATTORNEYS AT LAW

Received: May 23, 2017
IURC 30-Day Filing No.: 50060
Indiana Utility Regulatory Commission

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RECEIVED

MAY 23 2017

INDIANA UTILITY
REGULATORY COMMISSION

May 23, 2017

Indiana Utility Regulatory Commission
Secretary of the Commission
101 West Washington Street
Suite 1500E
Indianapolis, IN 46204

Re: Town of Knightstown 30-Day Filing
True-Up for 4th Quarter 2016 and 1st Quarter 2017

To the Indiana Utility Regulatory Commission:

Enclosed please find documents in support of a 30-Day Filing by Knightstown Utilities pursuant to 170 IAC 1-6. The purpose of the filing is to seek approval for a true-up to implement the rates for electric service charged by Knightstown's supplier, the Indiana Municipal Power Agency. This true-up reflects the rate adjustments that should have been submitted for Commission approval for the billing periods October through November, 2016 and January through March, 2017. Knightstown inadvertently failed to submit these adjustment requests due to a change in administration and personnel. Following discovery of the error, undersigned counsel communicated with the Commission's electric division staff and now submits this true-up in accordance with the Commission staff's direction.

This request is allowable pursuant to 170 IAC 1-6-3(7) as it relates to the Commission's Order dated December 13, 1989 in Cause No. 36835-s wherein the Commission approved the procedure for a change to Knightstown's purchased power rates.

Affected customers have been notified as required by 170 IAC 1-6-6. Notice was published in the Knightstown Banner on May 10, 2017. In addition, Legal Notice has been posted in a public place in the Knightstown Utilities' Customer Service Office at 26 South Washington in Knightstown. At this time, Knightstown does not have an active internet website. A copy of the above-referenced publication and public notice is attached. In addition to contacting the undersigned counsel, the following may be contacted regarding this request:

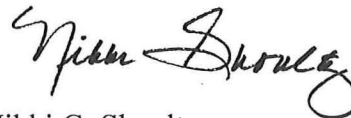
Indiana Utility Regulatory Commission
May 23, 2017
Two

Lisa Hall, Office Manager
Knightstown Utilities
26 South Washington Street
Knightstown, IN 46148
(765) 345-5977 (phone)
(765) 345-2212 (facsimile)
lisa@myninestar.net

The proposed adjustment will apply to electric customer bills during the months of: July 2017 and August 2017. The cumulative effect of these adjustments for an average residential customer using 1000 kWh will be a decrease in their bill of approximately \$3.83. The last purchased power tracker approved by the Commission was dated 05/27/2016 and approved 06/29/16, resulting in a rate of \$0.011466 per kWh. Upon Commission approval of the two trackers submitted herewith, the new rate will be \$0.007634/kWh.

Attached are the applicable tariff sheets and/or all working papers supporting this filing. Please feel free to contact me if there are any questions or concerns. Thank you in advance for your assistance.

Best regards,



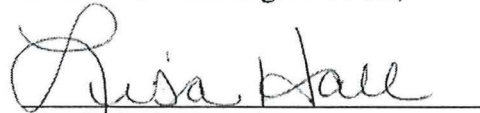
Nikki G. Shoultz

/enclosures

cc: Indiana Office of Utility Consumer Counselor (via email: infomgt@oucc.in.gov)
3205416_1

VERIFICATION

I hereby affirm that to the best of my knowledge and belief, affected customers of Knightstown Utilities have been notified of the attached 30-day filing with the Indiana Utility Regulatory Commission in accordance with 170 IAC 1-6-6 by the publication of the attached legal notice in the Knightstown Banner on May 10, 2017 and by the posting of the attached Legal Notice in the offices of Knightstown Utilities at 26 South Washington Street, Knightstown, Indiana.

A handwritten signature in cursive script that reads "Lisa Hall". The signature is written in black ink and is positioned above a horizontal line.

Lisa Hall, Office Manager
Knightstown Utilities

KNIGHTSTOWN UTILITIES
Knightstown, Indiana

Proposed Rate Adjustment Applicable to the 4th Quarter 2016
and Supporting Schedules

KNIGHTSTOWN UTILITIES

APPENDIX "A"

RATE ADJUSTMENT

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:

\$ 0.010334 per kWh per month

Effective: 4th Quarter 2016

For Billing Periods: Oct-16, Nov-16, and Dec-16

EXHIBIT I

KNIGHTSTOWN UTILITIES
DETERMINATION OF THE RATE ADJUSTMENT

LINE NO.	DESCRIPTION	FOR THE PERIOD OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Oct-16 (A)	Nov-16 (B)	Dec-16 (C)		
<u>ESTIMATED PURCHASED POWER FROM IMPA</u>						
1	DEMAND (kW)	3,260	4,108	4,416	11,784	3,928
2	ENERGY (kWh)	1,827,972	2,101,472	2,518,748	6,448,192	2,149,397
3	ESTIMATED SALES (kWh) (a)	1,649,014	1,895,738	2,272,163	5,816,915	1,938,972
<u>ESTIMATED TOTAL RATE ADJUSTMENT</u>						
4	DEMAND (b)	\$14,614.58	\$18,416.16	\$19,796.93	\$52,827.67	\$17,609.22
5	ENERGY (c)	(\$1.83)	(\$2.10)	(\$2.52)	(\$6.45)	(\$2.15)
6	TOTAL	\$14,612.75	\$18,414.06	\$19,794.41	\$52,821.22	\$17,607.07
<u>VARIANCE</u>						
7	VARIANCE IN RECONCILIATION PERIOD (d)					\$2,150.42
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					\$19,757.50
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					\$0.010190
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR I.G.I.T. (g)					\$0.010334
11	TOTAL TRACKING FACTOR (h)					\$0.010334

-
- (a) Line 2 times (1 - current line loss factor) (See Exhibit V)
 - (b) Line 1 times Exhibit II, Line 5, Column A.
 - (c) Line 2 times Exhibit II, Line 5, Column B.
 - (d) Exhibit III, Line 7, Column E.
 - (e) Line 6 plus Line 7
 - (f) Line 8 divided by Line 3
 - (g) Line 9 divided by the Indiana Gross Income Tax Factor of 0.9860
 - (h) Line 10

EXHIBIT II

KNIGHTSTOWN UTILITIES
DETERMINATION OF THE RATE ADJUSTMENT
 For the 4th Quarter 2016

LINE NO.	DESCRIPTION		DEMAND (A)	ENERGY (B)
	<u>INCREMENTAL CHANGE IN BASE RATES</u>			
1	CURRENT RATE EFFECTIVE 1-Jan-16	(a)	\$23.723	\$0.030525
2	BASE RATE EFFECTIVE 6-Aug-14	(b)	\$19.278	\$0.031800
3	INCREMENTAL CHANGE IN BASE RATES	(c)	\$4.445	(\$0.001275)
	<u>ENERGY COST ADJUSTMENT</u>			
4	ECA Effective with Current Rates		\$ 0.038	\$ 0.001274
5	ECA Effective in Base Rates		\$ -	\$ -
6	ESTIMATED ENERGY COST ADJUSTMENT		\$0.038	\$0.001274
7	ESTIMATED TOTAL RATE ADJUSTMENT	(d)	\$4.483	(\$0.000001)

-
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 - (c) Line 1 minus Line 2
 - (d) Line 3 plus Line 4

EXHIBIT III

KNIGHTSTOWN UTILITIES
DETERMINATION OF VARIANCE

LINE NO.	DESCRIPTION	FOR THE HISTORICAL PERIOD OF			TOTAL (D)	3 MONTH AVERAGE (E)
		Apr-16 (A)	May-16 (B)	Jun-16 (C)		
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	1,447,718	1,322,548	1,667,579	4,437,845	1,479,282
2	INCREMENTAL COST BILLED BY IMPA (b)	\$13,052.82	\$18,786.54	\$22,619.06	\$54,458.43	\$18,152.81
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$16,347.31	\$14,933.92	\$18,829.94	\$50,111.17	\$16,703.72
4	INC COST BILLED EXCLUDING I.G.I.T. (d)	\$16,118.45	\$14,724.85	\$18,566.32	\$49,409.62	\$16,469.87
5	PREVIOUS VARIANCE (e)	(\$1,680.89)	\$1,304.17	\$1,779.16	\$1,402.44	\$467.48
6	NET COST BILLED BY MEMBER (f)	\$17,799.34	\$13,420.67	\$16,787.16	\$48,007.17	\$16,002.39
7	PURCHASED POWER VARIANCE (g)	(\$4,746.52)	\$5,365.87	\$5,831.90	\$6,451.25	\$2,150.42

(a)	Exhibit IV, Line 3					
(b)	Exhibit IV, Line 14					
(c)	Line 1 times factor used in historical month	\$0.011292	\$0.011292	\$0.011292		
(d)	Line 3 times the Indiana Gross Income Tax Factor of:	0.9860				
(e)	Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.					
(f)	Line 4 minus Line 5					
(g)	Line 2 minus Line 6					

**KNIGHTSTOWN UTILITIES
DETERMINATION OF VARIANCE**

LINE NO.	DESCRIPTION	Based on the Historical Period of			TOTAL (D)	3 MONTH AVERAGE (E)
		Apr-16 (A)	May-16 (B)	Jun-16 (C)		
<u>UNITS PURCHASED FROM IMPA</u>						
1	DEMAND (kW)	2,912	4,191	5,046	12,149	4,050
2	ENERGY (kWh)	1,675,072	1,708,234	2,158,685	5,541,991	1,847,330
<u>TOTAL SALES BILLED BY MEMBER</u>						
3	TOTAL SALES SUBJECT TO RATE ADJ	1,447,718	1,322,548	1,667,579	4,437,845	1,479,282
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	1,447,718	1,322,548	1,667,579	4,437,845	1,479,282
<u>INCREMENTAL CHANGE IN BASE RATES</u>						
6	DEMAND CHARGE PER kW (a)	\$4.445	\$4.445	\$4.445	(a)	Exhibit II, Line 3, Column A, for Historical Perio
7	ENERGY CHARGE PER kWh (b)	(\$0.001275)	(\$0.001275)	(\$0.001275)	(b)	Exhibit II, Line 3, Column B for Historical Perio
<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>						
8	DEMAND CHARGE PER kW (c)	\$0.038	\$0.038	\$0.038	(c)	IMPA bills for the Historical Period
9	ENERGY CHARGE PER kWh (c)	\$0.001274	\$0.001274	\$0.001274		
<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000	(d)	Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit 1 of the previous tracking filing.
<u>TOTAL RATE ADJUSTMENT</u>						
11	DEMAND - PER kW (e)	\$4.483	\$4.483	\$4.483	(e)	Line 6 plus Line 8
12	ENERGY - PER kWh (f)	(\$0.000001)	(\$0.000001)	(\$0.000001)	(f)	Line 7 plus Line 9 plus Line 10
					(g)	Line 11 times Line 1 plus Line 12 times Line 2
					(h)	(Line 3 divided by Line 5) times Line 13
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$13,052.82	\$18,786.54	\$22,619.06	\$54,458.43	\$18,152.81
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$13,052.82	\$18,786.54	\$22,619.06	\$54,458.43	\$18,152.81

KNIGHTSTOWN UTILITIES

Knightstown, Indiana

**CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2015**

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	2,431,937	2,604,726
February	2,034,152	2,465,820
March	2,230,978	2,126,112
April	1,804,963	1,599,566
May	1,675,090	1,742,445
June	1,214,242	1,974,458
July	1,934,615	2,245,269
August	2,074,999	2,152,906
September	2,006,713	1,945,112
October	1,522,008	1,718,886
November	1,520,335	1,834,844
December	1,652,265	2,090,854
Total	<u>22,102,297</u>	<u>24,500,998</u>
Estimated Losses kWh		2,398,701
Line Loss as percent of total purchases		9.79%

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR OCTOBER, NOVEMBER and DECEMBER
 2016 - 4TH QUARTER**

	OCT	NOV	DEC	OCT	NOV	DEC
	<u>\$/kW-month</u>			<u>\$/kWh</u>		
IMPA's Energy Cost Adjustment	0.038	0.038	0.038	0.001274	0.001274	0.001274
	<u>kW</u>			<u>kWh</u>		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for KNIGHTSTOWN	3,260	4,108	4,416	1,827,972	2,101,472	2,518,748



IMPA

INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
06/15/16

Amount Due:
\$123,046.68

Billing Period: April 1 to 30, 2016

Invoice No: INV0006203
Invoice Date: 05/16/16

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	3,274	790	97.21%	04/08/16	900	71.06%
CP Billing Demand:	2,912	1,040	94.17%	04/26/16	1300	79.89%
kvar at 97% PF:		730				
Reactive Demand:		310				

Energy	kWh
Duke Interconnections:	1,675,072
Total Energy:	1,675,072

History	Apr 2016	Apr 2015	2016 YTD
Max Demand (kW):	3,274	2,888	4,694
CP Demand (kW):	2,912	2,888	4,534
Energy (kWh):	1,675,072	1,599,566	8,188,178
CP Load Factor:	79.89%	76.93%	
HDD/CDD (Indianapolis):	350/18	313/6	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 22.230 / kW x	2,912	\$ 64,733.76
ECA Demand Charge:	\$ 0.038 / kW x	2,912	\$ 110.66
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493 / kW x	2,912	\$ 4,347.62
Reactive Demand Charge:	\$ 1.200 / kvar x	310	\$ 372.00
Total Demand Charges:			\$ 69,564.04
Base Energy Charge:	\$ 0.030525 / kWh x	1,675,072	\$ 51,131.57
ECA Energy Charge:	\$ 0.001274 / kWh x	1,675,072	\$ 2,134.04
Total Energy Charges:			\$ 53,265.61
Average Purchased Power Cost: 7.33 cents per kWh			Total Purchased Power Charges: \$ 122,829.65

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 217.03

NET AMOUNT DUE: \$ 123,046.68

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 06/15/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA

INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
07/14/16

Amount Due:
\$154,693.11

Invoice No: INV0006285
 Invoice Date: 06/14/16

Billing Period: May 1 to 31, 2016

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	4,191	1,528	93.95%	05/31/16	1500	54.78%
CP Billing Demand:	4,191	1,528	93.95%	05/31/16	1500	54.78%
kvar at 97% PF:		1,050				
Reactive Demand:		478				

Energy	kWh
Duke Interconnections:	1,708,234
Total Energy:	1,708,234

History	May 2016	May 2015	2016 YTD
Max Demand (kW):	4,191	3,888	4,694
CP Demand (kW):	4,191	3,657	4,534
Energy (kWh):	1,708,234	1,742,445	9,896,412
CP Load Factor:	54.78%	64.04%	
HDD/CDD (Indianapolis):	159/83	79/140	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 22.230 / kW x	4,191	\$ 93,165.93
ECA Demand Charge:	\$ 0.038 / kW x	4,191	\$ 159.26
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493 / kW x	4,191	\$ 6,257.16
Reactive Demand Charge:	\$ 1.200 / kvar x	478	\$ 573.60
Total Demand Charges:			\$ 100,155.95
Base Energy Charge:	\$ 0.030525 / kWh x	1,708,234	\$ 52,143.84
ECA Energy Charge:	\$ 0.001274 / kWh x	1,708,234	\$ 2,176.29
Total Energy Charges:			\$ 54,320.13
Average Purchased Power Cost: 9.04 cents per kWh			Total Purchased Power Charges: \$ 154,476.08

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 217.03

NET AMOUNT DUE: \$ 154,693.11

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 07/14/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA

INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
08/15/16

Amount Due:
\$189,475.46

Invoice No: INV0006372
Invoice Date: 07/14/16

Billing Period: June 1 to 30, 2016

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,177	1,927	93.72%	06/27/16	1600	57.91%
CP Billing Demand:	5,046	1,862	93.82%	06/20/16	1500	59.42%
kvar at 97% PF:		1,265				
Reactive Demand:		597				

Energy	kWh
Duke Interconnections:	2,158,685
Total Energy:	2,158,685

History	Jun 2016	Jun 2015	2016 YTD
Max Demand (kW):	5,177	4,960	5,177
CP Demand (kW):	5,046	4,725	5,046
Energy (kWh):	2,158,685	1,974,458	12,055,097
CP Load Factor:	59.42%	58.04%	
HDD/CDD (Indianapolis):	1/295	16/251	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 22.230 / kW x	5,046	\$ 112,172.58
ECA Demand Charge:	\$ 0.038 / kW x	5,046	\$ 191.75
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493 / kW x	5,046	\$ 7,533.68
Reactive Demand Charge:	\$ 1.200 / kvar x	597	\$ 716.40
Total Demand Charges:			\$ 120,614.41
Base Energy Charge:	\$ 0.030525 / kWh x	2,158,685	\$ 65,893.86
ECA Energy Charge:	\$ 0.001274 / kWh x	2,158,685	\$ 2,750.16
Total Energy Charges:			\$ 68,644.02
Average Purchased Power Cost: 8.77 cents per kWh			Total Purchased Power Charges: \$ 189,258.43

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 217.03

NET AMOUNT DUE: \$ 189,475.46

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 08/15/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

KNIGHTSTOWN UTILITIES
Knightstown, Indiana

Proposed Rate Adjustment Applicable to the 1st Quarter 2017
and Supporting Schedules

KNIGHTSTOWN UTILITIES

APPENDIX "A"

RATE ADJUSTMENT

The Knightstown Electric Utility has calculated an energy tracking factor to implement a change in the rates for electric service charged by its supplier the Indiana Municipal Power Agency.

This tracker will be effective for all energy consumed during the billing period.

Tracker:
\$ 0.007634 per kWh per month

Effective: 1st Quarter 2017
For Billing Periods: Jan-17, Feb-17, and Mar-17

EXHIBIT I

KNIGHTSTOWN UTILITIES
DETERMINATION OF THE RATE ADJUSTMENT

LINE NO.	DESCRIPTION	FOR THE PERIOD OF			TOTAL	ESTIMATED 3 MONTH AVERAGE
		Jan-17 (A)	Feb-17 (B)	Mar-17 (C)		
	<u>ESTIMATED PURCHASED POWER FROM IMPA</u>					
1	DEMAND (kW)	4,635	4,325	3,696	12,656	4,219
2	ENERGY (kWh)	2,501,520	2,081,560	1,833,706	6,416,786	2,138,929
3	ESTIMATED SALES (kWh) (a)	2,256,621	1,877,775	1,654,186	5,788,582	1,929,527
	<u>ESTIMATED TOTAL RATE ADJUSTMENT</u>					
4	DEMAND (b)	\$25,460.06	\$23,757.23	\$20,302.13	\$69,519.41	\$23,173.14
5	ENERGY (c)	<u>(\$7,529.58)</u>	<u>(\$6,265.50)</u>	<u>(\$5,519.46)</u>	<u>(\$19,314.53)</u>	<u>(\$6,438.18)</u>
6	TOTAL	\$17,930.48	\$17,491.73	\$14,782.67	\$50,204.88	\$16,734.96
	<u>VARIANCE</u>					
7	VARIANCE IN RECONCILIATION PERIOD (d)					(\$2,210.26)
8	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST (e)					<u>\$14,524.70</u>
9	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER kWh (f)					<u>\$0.007528</u>
10	TOTAL ESTIMATED INCREMENTAL PURCHASED POWER COST PER KWH ADJUSTED FOR I.G.I.T. (g)					<u>\$0.007634</u>
11	TOTAL TRACKING FACTOR (h)					<u>\$0.007634</u>

(a) Line 2 times (1 - current line loss factor) (See Exhibit V)

(b) Line 1 times Exhibit II, Line 5, Column A.

(c) Line 2 times Exhibit II, Line 5, Column B.

(d) Exhibit III, Line 7, Column E.

(e) Line 6 plus Line 7

(f) Line 8 divided by Line 3

(g) Line 9 divided by the Indiana Gross Income Tax Factor of 0.9860

(h) Line 10

EXHIBIT II

KNIGHTSTOWN UTILITIES
DETERMINATION OF THE RATE ADJUSTMENT
 For the 1st Quarter 2017

LINE NO.	DESCRIPTION		DEMAND (A)	ENERGY (B)
	<u>INCREMENTAL CHANGE IN BASE RATES</u>			
1	CURRENT RATE EFFECTIVE 1-Jan-17	(a)	\$24.355	\$0.030565
2	BASE RATE EFFECTIVE 6-Aug-14	(b)	\$19.278	\$0.031800
3	INCREMENTAL CHANGE IN BASE RATES	(c)	\$5.077	(\$0.001235)
	<u>ENERGY COST ADJUSTMENT</u>			
4	ECA Effective with Current Rates		\$ 0.416	\$(0.001775)
5	ECA Effective in Base Rates		\$ -	\$ -
6	ESTIMATED ENERGY COST ADJUSTMENT		\$0.416	(\$0.001775)
7	ESTIMATED TOTAL RATE ADJUSTMENT	(d)	\$5.493	(\$0.003010)

-
- (a) IMPA rate, including voltage adjustment, effective for the period covered by this filing.
 - (b) Base purchased power rate effective either at the time of the member's last rate case was filed or when the member initiated service from IMPA, whichever is more recent.
 - (c) Line 1 minus Line 2
 - (d) Line 3 plus Line 4

EXHIBIT III

KNIGHTSTOWN UTILITIES
DETERMINATION OF VARIANCE

LINE NO.	DESCRIPTION	FOR THE HISTORICAL PERIOD OF			TOTAL (D)	3 MONTH AVERAGE (E)
		Jul-16 (A)	Aug-16 (B)	Sep-16 (C)		
1	TOTAL SALES SUBJECT TO RATE ADJ. (a)	2,046,885	2,494,216	2,403,430	6,944,531	2,314,844
2	INCREMENTAL COST BILLED BY IMPA (b)	\$24,272.98	\$25,913.61	\$24,488.59	\$74,675.18	\$24,891.73
3	INCREMENTAL COST BILLED BY MEMBER (c)	\$23,469.61	\$28,598.71	\$27,557.75	\$79,626.07	\$26,542.02
4	INC COST BILLED EXCLUDING I.G.I.T. (d)	\$23,141.03	\$28,198.33	\$27,171.95	\$78,511.30	\$26,170.43
5	PREVIOUS VARIANCE (e)	\$2,793.81	(\$2,333.60)	(\$3,254.89)	(\$2,794.68)	(\$931.56)
6	NET COST BILLED BY MEMBER (f)	\$20,347.22	\$30,531.92	\$30,426.84	\$81,305.99	\$27,101.99
7	PURCHASED POWER VARIANCE (g)	\$3,925.76	(\$4,618.32)	(\$5,938.25)	(\$6,630.81)	(\$2,210.26)

(a)	Exhibit IV, Line 3					
(b)	Exhibit IV, Line 14					
(c)	Line 1 times factor used in historical month	\$0.011466	\$0.011466	\$0.011466		
(d)	Line 3 times the Indiana Gross Income Tax Factor of:	0.9860				
(e)	Purchased Power Variance (Exhibit III, Line 7) from the analysis for the tracker during the historical period.					
(f)	Line 4 minus Line 5					
(g)	Line 2 minus Line 6					

EXHIBIT IV

KNIGHTSTOWN UTILITIES
DETERMINATION OF VARIANCE

LINE NO.	DESCRIPTION	Based on the Historical Period of			TOTAL (D)	3 MONTH AVERAGE (E)
		Jul-16 (A)	Aug-16 (B)	Sep-16 (C)		
<u>UNITS PURCHASED FROM IMPA</u>						
1	DEMAND (kW)	5,415	5,781	5,463	16,659	5,553
2	ENERGY (kWh)	2,464,643	2,616,658	2,040,070	7,121,371	2,373,790
<u>TOTAL SALES BILLED BY MEMBER</u>						
3	TOTAL SALES SUBJECT TO RATE ADJ	2,046,885	2,494,216	2,403,430	6,944,531	2,314,844
4	TOTAL SALES NOT SUBJECT TO RATE ADJ	0	0	0	0	0
5	TOTAL SALES BILLED BY MEMBER	2,046,885	2,494,216	2,403,430	6,944,531	2,314,844
<u>INCREMENTAL CHANGE IN BASE RATES</u>						
6	DEMAND CHARGE PER kW (a)	\$4.445	\$4.445	\$4.445	(a)	Exhibit II, Line 3, Column A, for Historical Period
7	ENERGY CHARGE PER kWh (b)	(\$0.001275)	(\$0.001275)	(\$0.001275)	(b)	Exhibit II, Line 3, Column B for Historical Period
<u>ACTUAL ENERGY COST ADJUSTMENT BILLED BY IMPA</u>						
8	DEMAND CHARGE PER kW (c)	\$0.038	\$0.038	\$0.038	(c)	IMPA bills for the Historical Period
9	ENERGY CHARGE PER kWh (c)	\$0.001274	\$0.001274	\$0.001274		
<u>TRACKING FACTOR IN EFFECT PRIOR TO IMPA</u>						
10	TRACKING FACTOR PER kWh IN EFFECT PRIOR TO SERVICE FROM IMPA (d)	\$0.000000	\$0.000000	\$0.000000	(d)	Tracking Factor effective prior to IMPA multiplied by the line loss and tax factors from footnotes (a) and (g) from Exhibit 1 of the previous tracking filing.
<u>TOTAL RATE ADJUSTMENT</u>						
11	DEMAND - PER kW (e)	\$4.483	\$4.483	\$4.483	(e)	Line 6 plus Line 8
12	ENERGY - PER kWh (f)	(\$0.000001)	(\$0.000001)	(\$0.000001)	(f)	Line 7 plus Line 9 plus Line 10
					(g)	Line 11 times Line 1 plus Line 12 times Line 2
					(h)	(Line 3 divided by Line 5) times Line 13
13	TOTAL INCREMENTAL PURCHASED POWER COST BILLED BY IMPA (g)	\$24,272.98	\$25,913.61	\$24,488.59	\$74,675.18	\$24,891.73
14	TOTAL INCREMENTAL PURCHASED POWER COST SUBJECT TO RATE ADJUSTMENT (h)	\$24,272.98	\$25,913.61	\$24,488.59	\$74,675.18	\$24,891.73

KNIGHTSTOWN UTILITIES

Knightstown, Indiana

**CALCULATION OF LINE LOSS FACTOR
FOR YEAR 2015**

Month	Metered kWh Sold	IMPA Metered kWh Purchased
January	2,431,937	2,604,726
February	2,034,152	2,465,820
March	2,230,978	2,126,112
April	1,804,963	1,599,566
May	1,675,090	1,742,445
June	1,214,242	1,974,458
July	1,934,615	2,245,269
August	2,074,999	2,152,906
September	2,006,713	1,945,112
October	1,522,008	1,718,886
November	1,520,335	1,834,844
December	1,652,265	2,090,854
Total	<u>22,102,297</u>	<u>24,500,998</u>
Estimated Losses kWh		2,398,701
Line Loss as percent of total purchases		9.79%

**INDIANA MUNICIPAL POWER AGENCY
 ECA ESTIMATES FOR JANUARY, FEBRUARY and MARCH
 2017 - 1ST QUARTER**

	JAN	FEB	MAR	JAN	FEB	MAR
	\$/kW-month			\$/kWh		
IMPA's Energy Cost Adjustment	0.416	0.416	0.416	(0.001775)	(0.001775)	(0.001775)
	kW			kWh		
To develop these Energy Cost Adjustment factors, IMPA used the following estimated loads for KNIGHTSTOWN	4,635	4,325	3,696	2,501,520	2,081,560	1,833,706



IMPA

INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
09/14/16

Amount Due:
\$208,132.04

Invoice No: INV0006453
Invoice Date: 08/15/16

Billing Period: July 1 to 31, 2016

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,778	2,128	93.84%	07/24/16	1700	57.33%
CP Billing Demand:	5,415	2,087	93.31%	07/21/16	1500	61.18%
kvar at 97% PF:		1,357				
Reactive Demand:		730				

Energy	kWh
Duke Interconnections:	2,464,643
Total Energy:	2,464,643

History	Jul 2016	Jul 2015	2016 YTD
Max Demand (kW):	5,778	5,651	5,778
CP Demand (kW):	5,415	5,201	5,415
Energy (kWh):	2,464,643	2,245,269	14,519,740
CP Load Factor:	61.18%	58.02%	
HDD/CDD (Indianapolis):	2/368	0/303	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 22.230 / kW x	5,415	\$ 120,375.45
ECA Demand Charge:	\$ 0.038 / kW x	5,415	\$ 205.77
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493 / kW x	5,415	\$ 8,084.60
Reactive Demand Charge:	\$ 1.200 / kvar x	730	\$ 876.00
Total Demand Charges:			\$ 129,541.82
Base Energy Charge:	\$ 0.030525 / kWh x	2,464,643	\$ 75,233.23
ECA Energy Charge:	\$ 0.001274 / kWh x	2,464,643	\$ 3,139.96
Total Energy Charges:			\$ 78,373.19
Average Purchased Power Cost: 8.44 cents per kWh			Total Purchased Power Charges: \$ 207,915.01

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 217.03

NET AMOUNT DUE: \$ 208,132.04

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 09/14/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA

INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
26 S. Washington Street
Knightstown, IN 46148

Due Date:
10/14/16

Amount Due:
\$221,640.88

Billing Period: August 1 to 31, 2016

Invoice No: INV0006529
Invoice Date: 09/14/16

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,781	2,161	93.67%	08/11/16	1600	60.84%
CP Billing Demand:	5,781	2,161	93.67%	08/11/16	1600	60.84%
kvar at 97% PF:		1,449				
Reactive Demand:		712				

Energy	kWh
Duke Interconnections:	2,616,658
Total Energy:	2,616,658

History	Aug 2016	Aug 2015	2016 YTD
Max Demand (kW):	5,781	4,890	5,781
CP Demand (kW):	5,781	4,765	5,781
Energy (kWh):	2,616,658	2,152,906	17,136,398
CP Load Factor:	60.84%	60.73%	
HDD/CDD (Indianapolis):	0/416	2/251	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 22.230 / kW x	5,781	\$ 128,511.63
ECA Demand Charge:	\$ 0.038 / kW x	5,781	\$ 219.68
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493 / kW x	5,781	\$ 8,631.03
Reactive Demand Charge:	\$ 1.200 / kvar x	712	\$ 854.40
Total Demand Charges:			\$ 138,216.74
Base Energy Charge:	\$ 0.030525 / kWh x	2,616,658	\$ 79,873.49
ECA Energy Charge:	\$ 0.001274 / kWh x	2,616,658	\$ 3,333.62
Total Energy Charges:			\$ 83,207.11
Average Purchased Power Cost: 8.46 cents per kWh			Total Purchased Power Charges: \$ 221,423.85

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 217.03

NET AMOUNT DUE: \$ 221,640.88

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 10/14/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757



IMPA

INDIANA MUNICIPAL POWER AGENCY

Knightstown Electric Utility
 26 S. Washington Street
 Knightstown, IN 46148

Due Date:
11/14/16

Amount Due:
\$195,704.36

Billing Period: September 1 to 30, 2016

Invoice No: INV0006606
 Invoice Date: 10/14/16

Demand	kW	kvar	Power Factor	Date	Time (EST)	Load Factor
Maximum Demand:	5,555	2,081	93.64%	09/07/16	1600	51.01%
CP Billing Demand:	5,463	2,043	93.66%	09/07/16	1500	51.87%
kvar at 97% PF:		1,369				
Reactive Demand:		674				

Energy	kWh
Duke Interconnections:	2,040,070
Total Energy:	2,040,070

History	Sep 2016	Sep 2015	2016 YTD
Max Demand (kW):	5,555	5,334	5,781
CP Demand (kW):	5,463	4,970	5,781
Energy (kWh):	2,040,070	1,945,112	19,176,468
CP Load Factor:	51.87%	54.36%	
HDD/CDD (Indianapolis):	18/213	19/191	

Purchased Power Charges	Rate	Units	Charge
Base Demand Charge:	\$ 22.230 / kW x	5,463	\$ 121,442.49
ECA Demand Charge:	\$ 0.038 / kW x	5,463	\$ 207.59
Delivery Voltage Charge - Less than 34.5 kV:	\$ 1.493 / kW x	5,463	\$ 8,156.26
Reactive Demand Charge:	\$ 1.200 / kvar x	674	\$ 808.80
Total Demand Charges:			\$ 130,615.14
Base Energy Charge:	\$ 0.030525 / kWh x	2,040,070	\$ 62,273.14
ECA Energy Charge:	\$ 0.001274 / kWh x	2,040,070	\$ 2,599.05
Total Energy Charges:			\$ 64,872.19
Average Purchased Power Cost: 9.58 cents per kWh			Total Purchased Power Charges: \$ 195,487.33

Other Charges and Credits	
Energy Efficiency Fund - 14,220 kWh Saved:	\$ 217.03

NET AMOUNT DUE: \$ 195,704.36

To avoid a late payment charge, as provided for in Schedule B, payment in full must be received by: 11/14/16

Questions, please call: 317-573-9955

Send payments to: Indiana Municipal Power Agency
 Dept. 78757, P.O. Box 78000, Detroit, MI 48278-0757

**LEGAL NOTICE OF FILING FOR A CHANGE IN
ELECTRIC RATES BY THE KNIGHTSTOWN UTILITIES, INDIANA**

Notice is hereby given that the Knightstown Utilities, Knightstown, Indiana, under and pursuant to the Indiana Regulatory Commission Act, as amended and Commission Order in Cause No. 34684, hereby files with the Indiana Utility Regulatory Commission for its approval of true-up tracker rates resulting in a change in its schedule of rates for electricity sold.

The accompanying changes in schedules of rates are based solely upon the change in the cost of power purchased by this utility in accordance with the Public Service Commission of Indiana Order in Cause No. 34614, dated December 17, 1976.

For the period	Oct-16	through	Dec-16
a true-up Tracker of:	\$	0.010334	per kWh
resulting in a decrease of:	\$	(0.001132)	per kWh from the prior quarter.

AND

For the period	Jan-17	through	Mar-17
a true-up Tracker of:	\$	0.007634	per kWh
resulting in a decrease of:	\$	(0.002700)	per kWh from the prior quarter.

Any objection to this filing may be addressed to the following:

Indiana Office of Utility Consumer Counselor (OUCC)
115 W. Washington St., Suite 1500 South
Indianapolis, IN 46204
Toll Free: 1-888-441-2494
Voice/TDD: (317) 232-2494
Fax: (317) 232-5923
www.in.gov/oucc

Indiana Utility Regulatory Commission (IURC)
101 W. Washington St., Suite 1500 East
Indianapolis, IN 46204
Toll Free: 1-800-851-4268
Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/oucc

KNIGHTSTOWN UTILITIES
Knightstown Indiana

Lisa Hall
Office Manager

Classifieds

FOR SALE

CHARLYNN DESIGNS online store, your one-stop-shop for handmade keepsakes, is an easy click away. Visit us today <https://www.etsy.com/shop/CharlynnDesigns>

FOR SALE - Burlap bags, Tools, Glassware, Candle Toppers, China, Wood Shelves, Bird Houses, Vintage Items @ prices you won't believe! Booth 108 @ K-town Flea Market & Antiques. Also find us on Etsy [countrycottage dreams](http://countrycottage dreams.com) (one word).

BUS TRIPS

BUS TRIP - Sandra Wills Bus Trips: Lancaster and Gettysburg, Penn. June 19-23. Five days, four nights. \$599 double occupancy. 765-529-2067 or 765-987-8563. (5-10)

FOR RENT


FOR RENT - Very nice 2 BR half-double, 322 S. Madison St., Knightstown, stove and refrig. furnished, WD hook-up, C/A. \$495/month, plus deposit. Call 317-727-2978. (TFN)

YOGA CLASSES

YOGA - Chair yoga. All ages, all levels. See everyoneisayogi.com for schedule. Be Still and Heal Center. Call 212-203-7588 or contact erinhaldrup@gmail.com. (TFN)

PET ADOPTION

"Yukon Ace"



This large, long-haired male is neutered and ready to go home with a loving family. Low-cost vaccinations at the shelter 9 a.m.-1 p.m. May 13.

Cat, Initial Shelter: 325511

Sponsored by:
Dr. Patricia Vanderpool, DNP
1516 Washington St., New Castle, IN 47362
Phone: 352-836-5047

CHILD CARE

CHILDCARE - in my home. CPR and First Aid certified. Reasonable and dependable. 345-7284 (TFN)

SERVICES

MOWING & LANDSCAPING - Yard and driveway grading. Garden tilling or plowing. Call 765-571-2278

AUCTIONEER - For all your auction needs: real estate, personal property, estates. Hawk Auctions & Appraisals. C.A.G.A. certified. Devin Hawk - 765-524-5642 (TFN)

DOG or CAT GROOMING - \$25 for full groom. 905 W. South Dr., Knightstown. Call 614-917-9964 to schedule an appointment.

FRED ZEILINGA Excavating. 765-565-6702. Septic systems, top soil, gravel, stone.

VAIL'S CONCRETE - Commercial and residential. Free estimates. Fully insured. 765-623-2593. 40 years experience. (TFN)

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FOR RENT

KNIGHTSTOWN ACADEMY PLACE APARTMENTS

1 & 2 bedroom apartments, 62 years or older, disabled (regardless of age). Rent based on income (if qualified), Barrier Free Available. Contact Dawn, 765-345-7789. Equal Housing Opportunity, This institution is an equal opportunity provider and employer. TDD 800-649-3777

LEGAL NOTICE

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AND
For the period Jan. 17 through Ma. 17
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Voice/TDD: (317) 232-2701
Fax: (317) 233-2410
www.in.gov/iurc

KNIGHTSTOWN UTILITIES
Knightstown Indiana
Lisa Hall
Office Manager

(5/10)

**Print Subscriptions
Just \$40 a Year!**

Area High School Sports Schedule for May 10-17

Note: Schedule subject to change due to inclement weather, rescheduling or postponements

VARSITY BASEBALL

- ◆May 10 - Eastern Hancock at home vs. South Decatur, 5:30 p.m.
- ◆May 11 - Eastern Hancock at home vs. Hagerstown, 5:30 p.m.
- ◆May 11 - Knightstown at home vs. Centerville, 5 p.m.
- ◆May 11 - Tri at home vs. Union County, 5 p.m.
- ◆May 13 - Eastern Hancock away at Mooresville Tournament, 10 a.m.
- ◆May 13 - Knightstown away at Lapel (doubleheader), 10 a.m.
- ◆May 13 - Tri away at Winchester Community, 10 a.m.
- ◆May 15 - Eastern Hancock at home vs. Northeastern, 5:30 p.m.
- ◆May 15 - Knightstown away at Union County, 5 p.m.
- ◆May 15 - Tri away at Randolph Southern, 5 p.m.
- ◆May 16 - Eastern Hancock at home vs. Frankton, 5:30 p.m.
- ◆May 17 - Knightstown at home vs. Wapahani, 5 p.m.

VARSITY BOYS GOLF

- ◆May 10 - Knightstown vs. Wes-Del, Royal Hylands Golf Club, 4:30 p.m.
- ◆May 11 - Knightstown vs. Morristown, Royal Hylands Golf Club, 5 p.m.
- ◆May 11 - Tri vs. New Castle, Westwood Golf Club, 4:30 p.m.
- ◆May 12 - Tri vs. Winchester Community, Winchester Golf Club, 4:45 p.m.
- ◆May 16 - Knightstown vs. Eastern Hancock, Royal Hylands Golf Club, 4:30 p.m.

- ◆May 16 - Tri vs. Union County, Memorial Park Golf Course, 5 p.m.
- ◆May 17 - Knightstown vs. Blue River/Hagerstown, Hartley Hills Country Club, 5 p.m.

VARSITY SOFTBALL

- ◆May 10 - Knightstown away at Union City, 5 p.m.
- ◆May 11 - Knightstown at home vs. Wes-Del, 5 p.m.
- ◆May 11 - Tri at home vs. Wes-Del, 5 p.m.
- ◆May 13 - Eastern Hancock at Blackford Invite, 11 a.m.
- ◆May 13 - Eastern Hancock away at Mooresville Tournament, 10 a.m.
- ◆May 13 - Knightstown away at Lapel (doubleheader), 10 a.m.
- ◆May 13 - Tri at home vs. Centerville (DH), 10 a.m.
- ◆May 15 - Eastern Hancock away at Hagerstown, 5:30 p.m.
- ◆May 15 - Knightstown away at Tri, 4:30 p.m.
- ◆May 15 - Tri at home vs. Knightstown, 4:30 p.m.
- ◆May 16 - Knightstown at home vs. Anderson Prep. Academy, 5 p.m.
- ◆May 17 - Eastern Hancock away at Anderson, 5:30 p.m.
- ◆May 17 - Tri away at Union City, 5 p.m.

VARSITY GIRLS TENNIS

- ◆May 10 - Tri away at Lapel, 4:30 p.m.
- ◆May 11 - Knightstown away at Cambridge City Lincoln, 4:30 p.m.

- ◆May 13 - Eastern Hancock at home vs. EH Invitational, 9 a.m.
- ◆May 13 - Knightstown away at Eastern Hancock Invitational, 9 a.m.
- ◆May 13 - Tri away at Northeastern for first round of Tri-Eastern Conference tourney, 8:30 a.m.
- ◆May 15 - Eastern Hancock away at Greenfield-Central, 5:30 p.m.
- ◆May 15 - Knightstown away at Morristown, 5 p.m.
- ◆May 15 - Tri hosting Tri-Eastern Conference tourney championship game, Tri H.S., 5 p.m.

VARSITY CO-ED TRACK & FIELD

- ◆May 11 - Eastern Hancock at home vs. Indiana Deaf School, 5 p.m.
- ◆May 11 - Knightstown at home vs. North Decatur/Union, 5 p.m.
- ◆May 11 - Tri away at Winchester for Tri-Eastern Conference Meet, 5 p.m.
- ◆May 16 - Knightstown, Eastern Hancock away at Pendleton Heights for Girls Track Sectional, 5:30 p.m.
- ◆May 16 - Tri away at Connersville for Girls Track Sectional, 5:30 p.m.
- ◆May 18 - Knightstown, Eastern Hancock away at Mt. Vernon for Boys Track Sectional, 5:30 p.m.
- ◆May 18 - Tri away at Connersville for Boys Track Sectional, 5:30 p.m.

SEND US YOUR NEWS !
Church Events - Scouting -
Sports - Weddings -
Anniversaries - Class Reunions -
Career News
thebanner@embarqmail.com

KHS Girls, from Page 9

on the bows.

The two teams then got on with their game. After going scoreless in the first inning, Jackson made a diving catch in left field to shut out the Lady Tigers in bottom of the first.

Knightstown's bats came alive in the second inning. They scored six runs in the second and then four more runs in the top of the fourth while holding Hagerstown scoreless to get the run-rule 10-0 win.

Carlton pitched four innings with two walks and two hits allowed. Lawhorne threw the fifth inning and struck out one batter with no hits given up.

Lawhorne and Eaks each hit a two-RBI double. Jackson and Butler got two base hits apiece while Goodpaster added one single. Clark had two sacrifice hits that brought home one run.

Mann said after the game had ended, "Both teams joined together at the pitchers' circle for a prayer for Dylan Hiner and his family, led by senior Panther, Sammi Eaks."

Mann added, "I'm so proud of the girls, battling through this adversity, and becoming an even stronger, cohesive family through it. The rest of our season is dedicated to Dylan, Tosha and the whole family."

ATTACH COPY OF ADVERTISEMENT HERE

Knights town Electric Utility
.....
(Governmental Unit)
Henry.....County, Indiana

To **The Banner**
.....
PO Box 116, Knights town IN 46148
Federal ID # 35-2118857
.....

PUBLISHER'S CLAIM

LINE COUNT

Display Master (Must not exceed two actual lines, neither of which shall total more than four solid lines of the type in which the body of the advertisement is set) -- number of equivalent lines 1
Head -- number of lines 2
Body -- number of lines 31
Tail -- number of lines 4
Total number of lines in notice 38

COMPUTATION OF CHARGES

..... 38 lines, 2 columns wide equals 76 equivalent lines at 0.4096 cents per line	\$ 31.1296
Additional charges for notices containing rule or tabular work (50 per cent of above amount)
Charge for extra proofs of publication (\$1.00 for each proof in excess of two)
TOTAL AMOUNT OF CLAIM	\$ 31.13

DATA FOR COMPUTING COST

Width of single column in picas.....**11.8 em**..... Size of type.....**8**.....point.
Number of insertions.....**1**.....

Pursuant to the provisions and penalties of IC 5-11-10-1, I hereby certify that the foregoing account is just and correct, that the amount claimed is legally due, after allowing all just credits, and that no part of the same has been paid.

I also certify that the printed matter attached hereto is a true copy, of the same column width and type size, which was duly published in said paper**one (1)**..... times. The dates of publication being as follows:

May 10, 2017
.....
.....

Additionally, the statement checked below is true and correct:

- Newspaper does not have a Web site.
- Newspaper has a Web site and this public notice was posted on the same day as it was published in the newspaper.
- Newspaper has a Web site, but due to technical problem or error, public notice was posted on
- Newspaper has a Web site but refuses to post the public notice.

Stacy A Cox
.....

Date **May 22, 2017**.....

Title **General Manager / Co-owner**.....

LEGAL ADVERTISING RATES (effective Jan. 1, 2012)

11 pica 8 point column

Type Size	number of insertions				Rate/Square
	1	2	3	4	
7	0.4681	0.6994	0.9339	1.1675	
7.5	0.4369	0.6528	0.8716	1.0897	
8	0.4096	0.6120	0.8171	1.0216	
	5.85	8.74	11.67	14.69	

See table of legal rates in applicable State Board of Accounts bulletin

Claim No. _____ Warrant No. _____

IN FAVOR OF

The Banner, PO Box 116, Knightstown IN 46148

\$ _____

ON ACCOUNT OF APPROPRIATION FOR

Appropriation No. _____

ALLOWED _____

IN THE SUM OF \$ _____

Federal ID # 35-2118857

Knightstown Banner LLC dba The Banner

I have examined the within claim and hereby certify as follows:

That it is in proper form.

That it is duly authenticated as required by law.

That it is based upon statutory authority.

That it is apparently correct
 incorrect

I certify that the within claim is true and correct; that the services there itemized and for which charge is made were ordered by me and were necessary to the public business