



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Atterholt, Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: April 1, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, April 7, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2649	Gibson Water Inc.	Increase Wholesale Cost Water Tracker Rates	01/27/2010
2	2665	Indiana Michigan Power Co.	Rates - Cogeneration	03/02/2010
3	2667	Duke Energy Indiana	Rates - Cogeneration	03/01/2010
4	2669	Northern Indiana Public Service Co.	Rates - Cogeneration	03/01/2010
5	2670	Indianapolis Power & Light Co.	Rates - Cogeneration	02/26/2010
6	2671	Southern Indiana Gas & Electric Co.	Rates - Cogeneration	03/05/2010
7	2672	Knightstown Municipal Electric Utility	Power Cost Adjustment	03/03/2010
8	2673	Jackson REMC (Request 1 – 3)	1. Fuel Cost Adjustment 2. Purchase Power Adjustment 3. Purchase Power Adjustment	03/05/2010

Submitted By: Curt Gassert *CG*
Director, Water/Sewer Division

Filing Party: Gibson Water, Inc.
30-Day Filing ID No.: 2649
Date Filed: 01/27/2010
Filed Pursuant To: 170 IAC 1-6
Request: The Utility is proposing to increase its Wholesale Cost Water Tracker rates due to increase in wholesale price (Wholesale Cost Water Tracker Increase).
Customer Impact: See Below.

<i>Gibson Water Company, Inc.</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$.64	\$.73

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum ^{BJ}
Director, Electric Division

Filing Party: Indiana Michigan Power Co.
30-Day Filing ID No. 2665
Date Filed: 03/02/2010
Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494
Request: New Rates for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

<i>Utility Name</i>	<i>Rate Schedule</i>	<i>Energy (\$/kwh)</i>	<i>Capacity (\$/kw/month)</i>
Indiana Michigan Power Co.	Cogen/SPP Service		
	<u>Standard Meter</u>	0.0260	9.78
	<u>Metering Charge (\$/mo)</u>		
	Single Phase	1.10	
	Polyphase	1.40	
	<u>TOD Meter</u>		
	On Peak	0.0283	9.78
	Off Peak	0.0244	9.78
	<u>Metering Charge (\$/mo)</u>		
	Single Phase	1.15	
	Polyphase	1.45	

Tariff Pages Affected: IURC No. 15:
 First Revised Sheet No. 26.1; Cancels Original Sheet No. 26.1
 First Revised Sheet No. 26.2, Cancels Original Sheet No. 26.2
 Second Revised Sheet No. 26.3, Cancels First Revised Sheet No. 26.3

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *DET*
Director, Electric Division

Filing Party: Duke Energy Indiana
30-Day Filing ID No. 2667
Date Filed: 03/01/2010
Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494
Request: New Rates for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

<i>Utility Name</i>	<i>Rate Schedule</i>	<i>Energy (\$/kwh)</i>	<i>Capacity (\$/kw/month)</i>
Duke Energy Indiana	Rider No. 50	0.026977	5.54

Tariff Pages Affected: IURC No. 14:
Standard Contract Rider No. 50, Ninth Revised Sheet No. 50,
Cancels and Supersedes Eighth Revised Sheet No. 50, Page No.
1 of 2, and Page No. 2 of 2.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum ^{DK}
Director, Electric Division

Filing Party: Northern Indiana Public Service Co.
30-Day Filing ID No. 2669
Date Filed: 03/01/2010
Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494
Request: New Rates for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

<i>Utility Name</i>	<i>Rate Schedule</i>	<i>Energy (\$/kwh)</i>	<i>Capacity (\$/kw/month)</i>
Northern Indiana Public Service Co.	Cogen/Small Power		
	<u>Time of Use Meter</u>		
	Summer - On Peak	0.03806	6.58
	Summer - Off Peak	0.02181	6.58
	Winter - On Peak	0.03781	6.58
	Winter - Off Peak	0.02844	6.58
	<u>Standard Meter</u>		
	Summer	0.03050	6.58
	Winter	0.03264	6.58

Tariff Pages Affected: Rate Schedule for Purchases from Cogeneration and Small Power Production Facilities, Twenty Fourth Revised Page 2 of 5.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum*
Director, Electric Division

Filing Party: Indianapolis Power & Light Co.
30-Day Filing ID No. 2670
Date Filed: 02/26/2010
Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494
Request: New Rates for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

<i>Utility Name</i>	<i>Rate Schedule</i>	<i>Energy (\$/kwh)</i>	<i>Capacity (\$/kw/month)</i>
Indianapolis Power & Light Co.	Rate CGS		
	Peak Period	0.0245	6.05
	Off Peak Period	0.0193	6.05

Tariff Pages Affected: IURC No. E-16
15th Revised No. 122, Superseding 14th Revised No. 122

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *DLT*
Director, Electric Division

Filing Party: Southern Indiana Gas & Electric Co.
30-Day Filing ID No. 2671
Date Filed: 03/05/2010
Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494
Request: New Rates for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

<i>Utility Name</i>	<i>Rate Schedule</i>	<i>Energy (\$/kwh)</i>	<i>Capacity (\$/kw/month)</i>
Southern Indiana Gas & Electric Co.	Rate CSP		
	Annual - On Peak	0.03920	5.71
	Annual - Off Peak	0.03446	5.71

Tariff Pages Affected: IURC No. E-12
Sheet No. 79, Third Revised Page 2 of 4, Cancels Second Revised Page 2 of 4

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *DKT*
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 2672
Date Filed: 03/03/2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2010
Impact of Request: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	(0.004475)	0.027835

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *DK*
Director, Electric Division

Filing Party: Jackson County REMC
30-Day Filing ID No.: 2673
Date Filed: 3/05/2010
Filed Pursuant to: Commission Order No. 34614

30-Day Filing ID No.: 2673 [Request 1 of 3]
Request: Decrease fuel cost adjustment factor to (\$0.002371)/kWh; starting billing month of May 2009.
Customer Impact: Decrease of \$0.012155/kWh
Tariff Pages Affected: Appendix FC
Staff Recommendations: Requirements met. Recommend Approval

30-Day Filing ID No.: 2673 [Request 2 of 3]
Request: Change purchased power adjustment rate to \$0.022842/kWh; starting billing month of May 2009.
Customer Impact: Increase of \$0.005374/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

30-Day Filing ID No.: 2673 [Request 3 of 3]
Request: Change purchased power adjustment rate to \$0.030640/kWh; starting billing month of July 2009.
Customer Impact: Increase of \$0.007798/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval