INDIANA UTILITY REGULATORY COMMISSION

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Received
June 03, 2011
INDIANA UTILITY
REGULATORY COMMISSION

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MEMORANDUM

TO:

Chairman James D. Atterholt

Commissioners Ziegner, Landis, Mays, and Bennett

FROM:

Commission Technical Divisions

DATE:

June 3, 2011

RE:

30-Day Utility Articles for Conference on Thursday, June 9, 2011 @ 10:00 A.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment <u>Number</u>	30-Day <u>Filing No.</u>	Name of Utility Company	Type of Request	Date Received
1	2851	Richmond Power & Light	Purchase Power Tracker	05/02/2011
2	2852	Mishawaka Municipal Electric Utility	Purchase Power Tracker	05/05/2011

Submitted By: Bradley K. Borum

Director, Electric Division

Filing Party:

Richmond Municipal Power & Light

30-Day Filing ID No.:

2851

Date Filed:

May 2, 2011

Filed Pursuant To:

Commission Order No. 36835-S3

Request:

A revision to Power Cost Adjustment Tracking Factors, to be applied

in July, August, and September 2011.

Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
R	(0.006782)	0.024527
CL	(0.006903)	0.040679
GP, GEH, and EHS	0.004951	0.021158
LPS and IS (kVA)	0.882585	4.950712
LPS and IS (KW)	1.039105	5.828687
LPS and IS (kWh)	0.002560	0.021022
OL, M, and N	0.002315	0.01779

Tariff Pages Affected:

Appendix A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum

Director, Electric Division

Filing Party:

Mishawaka Municipal Electric Utility

30-Day Filing ID No.:

2852

Date Filed:

May 5, 2011

Filed Pursuant to:

Commission Order No. 40095

Request:

Revision of Power Cost Adjustment Tracking Factors, to be applied

during billing months July through September 2011.

Customer Impact:

Rate Schedule	Change (\$/kWh)	Resultant
Residential	(0.006073)	0.025097
Commercial	(0.005950)	0.035469
Commercial Power	0.005038	0.024112
Comm. Elec. Heat	(0.020257)	0.064250
Municipal	(0.000779)	0.030523

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend Approval