



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett


FROM: Commission Technical Divisions

DATE: December 8, 2011

RE: 30-Day Utility Articles for Conference on *Wednesday, December 14, 2011 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2917	Rhorer, Harrel & Schacht Roads Water Corp.	Wholesale Water Tracker	11/9/2011
2	2921	Indianapolis Power & Light Co.	Two Purchase Power Agreements	11/9/2011
3	2922	Columbia City Municipal Electric Utility	Power Cost Adjustment Tracking Factors	11/10/2011
4	2923	Tipton Municipal Utilities	Power Cost Adjustment Tracking Factors	11/14/2011

Submitted By: Curt Gassert 
Director, Water/Sewer Division

Filing Party: Rhorer, Harrell and Schacht Roads Water Corporation

30-Day Filing ID No.: 2917

Date Filed: November 9, 2011

Filed Pursuant To: 170 IAC 1-6 and 6-5

Request: The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in wholesale price. Language has been added to Page 2 of 3 reflecting the addition of a wholesale tracking factor as well as the addition of Appendix A.

Customer Impact: See Below.

<i>Indiana Water Service, Inc.</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$.00	\$.46

Tariff Pages Affected: Page 2 of 3, and Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Co.
30-Day Filing ID No.: 2921
Date Filed: November 9, 2011
Filed Pursuant To: Commission Order No. 43623
Request: Approval of two Purchase Power Agreements for Qualifying Renewable Energy Power Production Facilities between IPL and L&R Housing, LLP.

Building Location: <i>3340 Teakwood Drive, Indianapolis, IN 46227</i>	Nameplate Capacity	Estimated Annual Production	Type of Qualifying Technology
Building # 6	30 kW	39,420 kWh	Solar Photovoltaic
Building # 16	27.5 kW	36,135 kWh	Solar Photovoltaic

Customer Impact: Although the cost of power purchased via these agreements will be recovered by IPL through its fuel rider, customers' bills will not be significantly impacted.

Tariff Page(s) Affected: Purchase Power Agreements (Rate REP)

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *BKB* Bradley K. Borum
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility
30-Day Filing ID No.: 2922
Date Filed: November 10, 2011
Filed Pursuant To: Commission Order No. 36835-S1
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.001406	0.005434
RH	0.001276	0.005168
GS	0.000829	0.004944
GS-H	0.001446	0.004024
M	0.002019	0.005282
GS-L	0.001548	0.004857
GS-I	0.000112	0.004550

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Tipton Municipal Utilities
30-Day Filing ID No.: 2923
Date Filed: November 14, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.001906	0.026304
Rate B	0.001785	0.026605
Rate C	0.001761	0.027318
Rate D	0.000945	0.024576

Tariff Page(s) Affected: Page 2 of 3, and Appendix A
Staff Recommendations: Requirements met. Recommend approval.