



Indiana Utility Regulatory Commission Winter Reliability Forum

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Winter Readiness/Sensitivity Analysis

Gas-Electric Coordination

Generator Preparedness/Accreditation

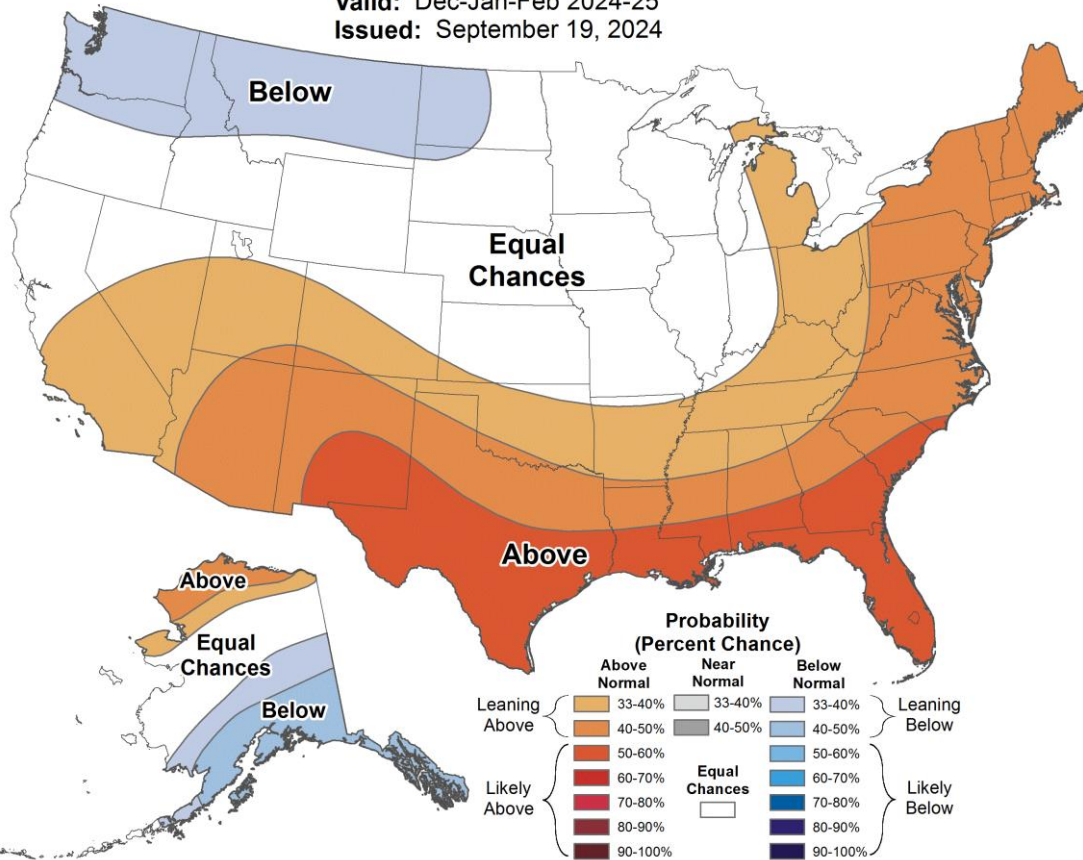
Capacity Market



Seasonal Temperature Outlook



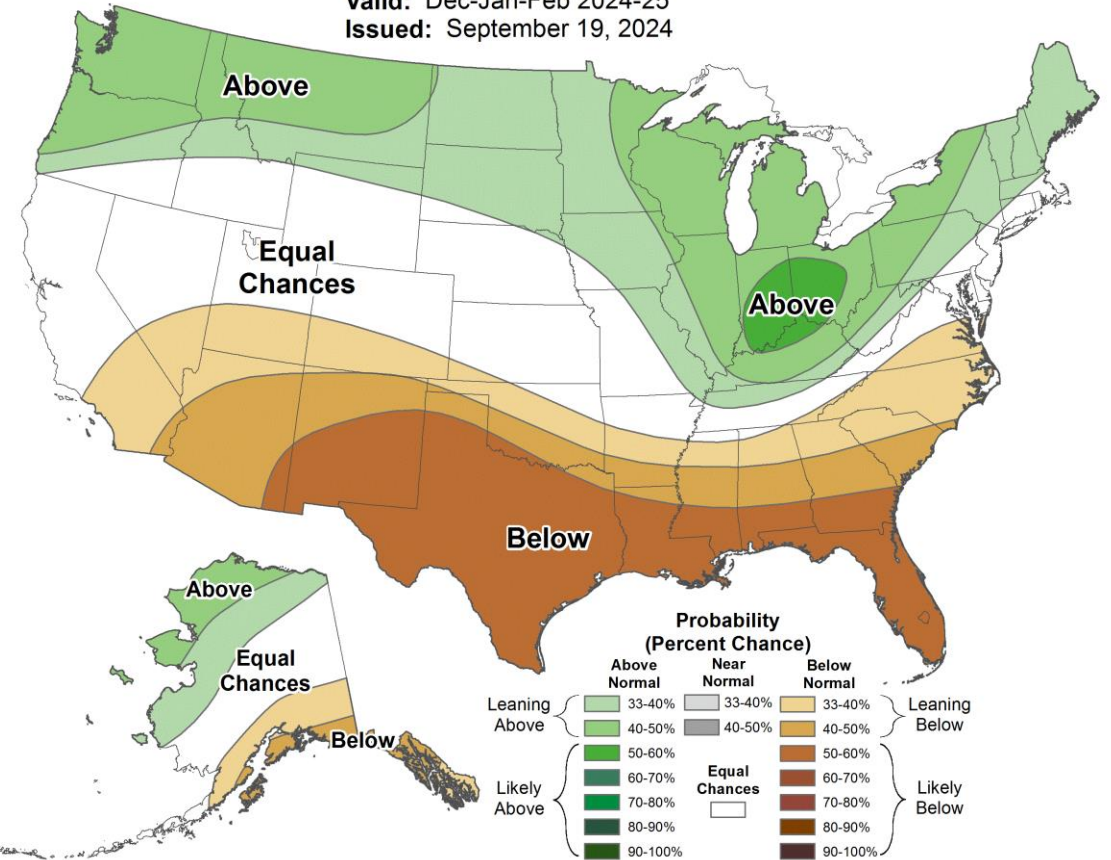
Valid: Dec-Jan-Feb 2024-25
 Issued: September 19, 2024



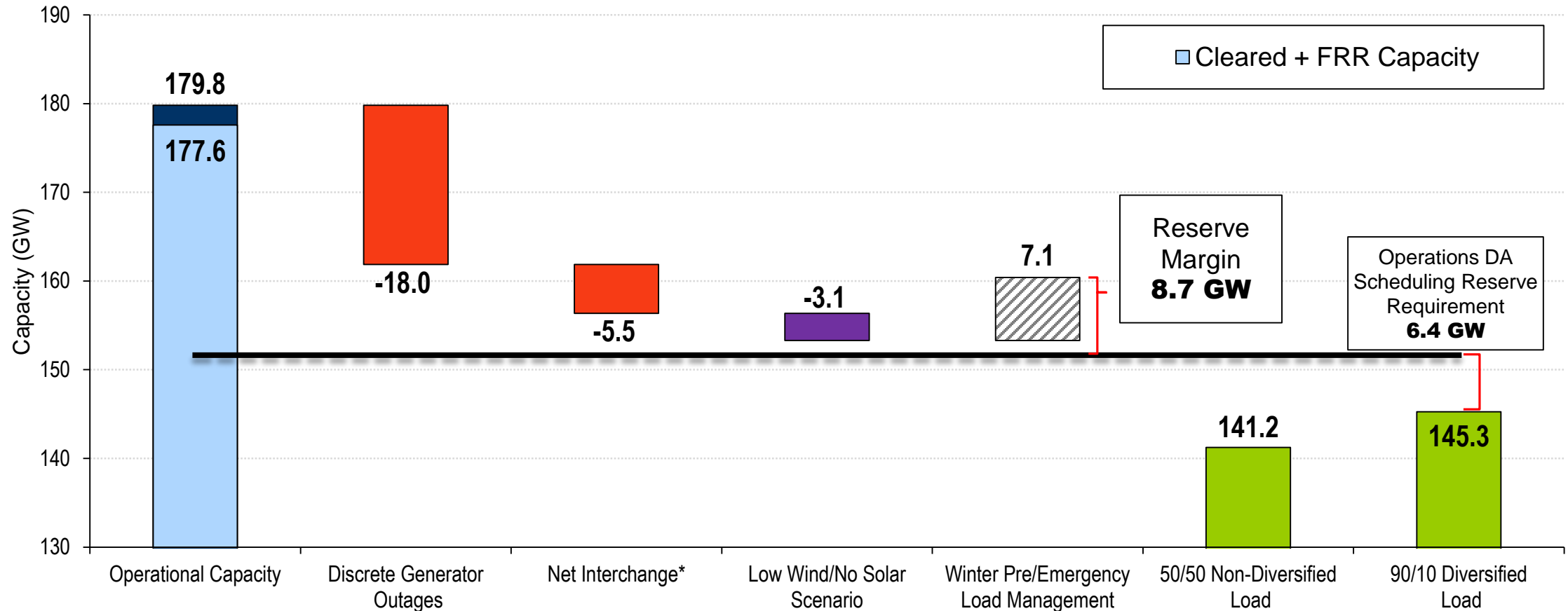
Seasonal Precipitation Outlook



Valid: Dec-Jan-Feb 2024-25
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Winter 2024–25 Low Wind and No Solar Scenario Overview (Preliminary)



* 3,025MW of **Net Interchange** (5,500MW) is **Firm Interchange**, which cannot be recalled.

Sensitivity Studies	RESULTS
External Contingencies Impactful to PJM Reliability	No Reliability Concerns
N-1-1 Relay Trip Conditions	No Reliability Concerns
Max-Cred Contingency Analysis	No Reliability Concerns
90/10 Load Forecast Study (145,259 MW diversified peak load forecast)	No Reliability Concerns
Gas Pipeline Study	No Reliability Concerns
Solar and Wind Generation Sensitivity Study	No Reliability Concerns
Transfer Interface Analysis	No Reliability Concerns
BGE/PEPCO Import Capability	No Reliability Concerns

*50/50 modeled load forecast: **141,233 MW***

*90/10 modeled load forecast: **145,259 MW***

Weekly winter operations calls with interstate pipeline gas operations personnel
(Primarily November through March)

Daily analysis of natural gas scheduled deliveries to generators (Is the gas nomination sufficient to meet electric obligation?)

Daily assessment of pipeline operating conditions (OFOs, critical days, ratable take requirements, force majeure)

Daily report(s) to PJM Dispatch on gas delivery risks, which could impact generation and provide overall operational awareness

Timely assessment and communication of emergent pipeline events to PJM Ops and Markets personnel

Pre-winter meetings with interstate pipelines and local distribution companies

Monthly pipeline outage coordination calls
(April through October)

- ❑ NERC Natural Gas Statement
- ❑ NERC/RF/SERC Winter Prep Activities
- ❑ Cold Weather Checklist
- ❑ Seasonal Fuel Inventory and Emissions Data Request
- ❑ Pre-Winter Reactive Capability Verification
- ❑ Maintenance Margin/Basic Values and Generation Outages
- ❑ Periodic Fuel and Non-Fuel Consumables Inventory Data Requests
- ❑ RTO-Wide Winter Emergency Procedures Drill
- ❑ SERC and NPCC Winter Operations and Capacity Projections
- ❑ Generator Site Visits With RF and SERC
- ❑ NYISO, MISO, TVA and CPL Seasonal Readiness Meetings

<https://www.pjm.com/-/media/committees-groups/committees/oc/2024/20241010/20241010-item-11---generation-resource-cold-weather-preparation.ashx>



System tighter since the 2024/25 BRA
As predicted in [4R Report](#)



Auction prices significantly higher due to:
Generator retirements | More power demand | FERC-approved market reforms



Prices signal need for investment now.

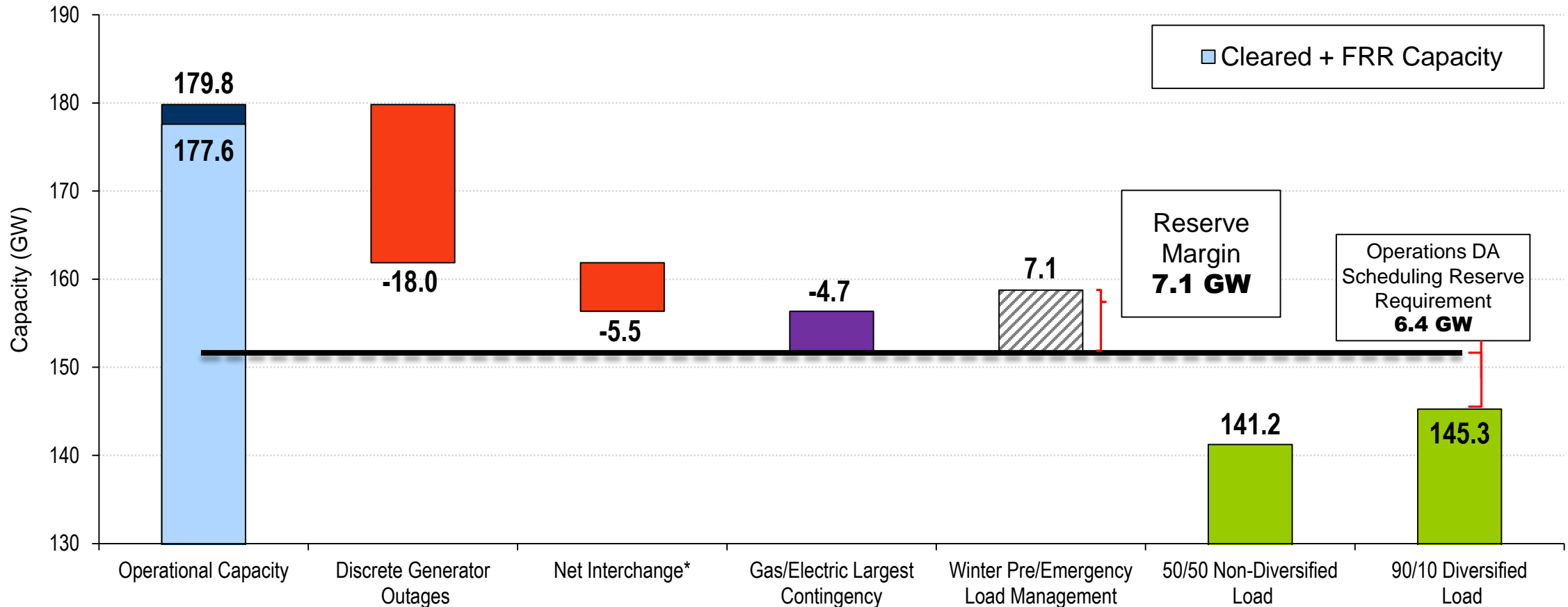
Nov. 8: FERC grants PJM **6-month delay** to pursue limited reforms for 2026/2027 auction.



Goal:
Improve market certainty, resolve key issues before next auction.

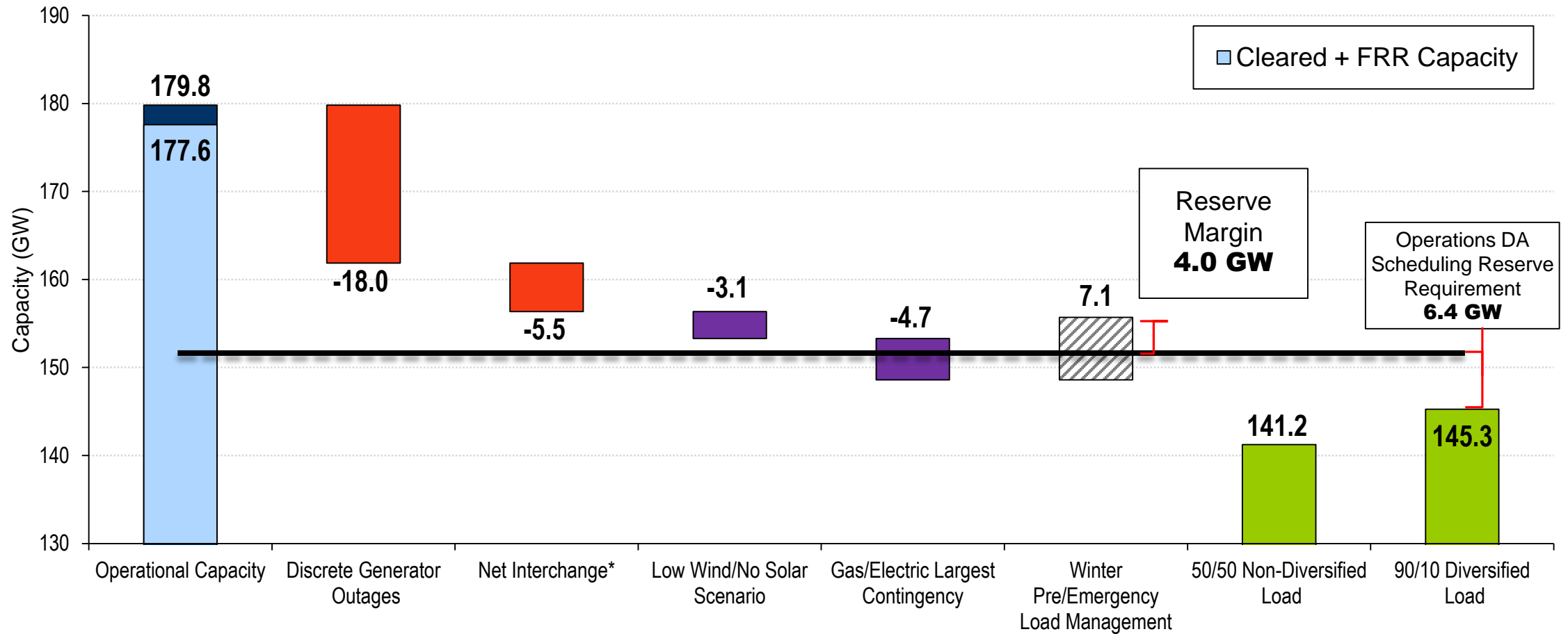
Appendix

Winter 2024–25 Gas Electric Contingency Scenario Overview (Preliminary)



* 3,025MW of **Net Interchange** (5,500MW) is **Firm Interchange**, which cannot be recalled.

Winter 2024–25 Stressed System Scenario Overview (Preliminary)



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