



INDIANA UTILITY REGULATORY COMMISSION
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 INDIANAPOLIS, INDIANA 46204-3407

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MEMORANDUM

TO: Commission Chairman James F. Huston
 Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: March 27, 2020

RE: 30-Day Utility Articles for Conference on *Tuesday March 31, 2020 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50325	Northern Indiana Public Service Company	COGEN 2020	2/24/2020
2	50326	Indiana American Water	Establishing, in lieu of directly billed hydrant charges, public fire protection surcharges in the Town of Summitville based on the directly billed hydrant charges Indiana American would receive pursuant to the currently applicable rates.	2/26/2020
3	50327	Duke Energy Indiana, LLC	COGEN 2020	2/25/2020
4	50328	Tipton Municipal Electric	Determination of rate adjustments for the Purchase Power Cost Adjustment Tracking Factor for April, May and June 2020.	2/27/2020

5	50329	Indianapolis Power & Light Company	COGEN 2020	2/28/2020
6	50330	Indiana Michigan Power Company	COGEN 2020	2/28/2020
7	50331	Southern Indiana Gas and Electric Company	COGEN 2020	2/28/2020

Filing Party: Northern Indiana Public Service Co.
30-Day Filing ID No.: 50325
Date Filed: February 24, 2020
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

Customer Impact:

Time of Use Meter, Summer Period On-Peak

- \$0.00433/kWh decrease in energy credit.
- \$0.15/kW/month decrease in capacity purchase rate.

Time of Use Meter, Summer Period Off-Peak

- \$0.00717/kWh decrease in energy credit.
- \$0.15/kW/month decrease in capacity purchase rate.

Time of Use Meter, Winter Period On-Peak

- \$0.00258/kWh increase in energy credit.
- \$0.15/kW/month decrease in capacity purchase rate.

Time of Use Meter, Winter Period Off-Peak

- \$0.00498/kWh decrease in energy credit.
- \$0.15/kW/month decrease in capacity purchase rate.

Standard Meter Summer Period

- \$0.00433/kWh decrease in energy purchase rate.
- \$0.15/kW/month decrease in capacity purchase rate.

Standard Meter Winter Period

- \$0.00593/kWh decrease in energy purchase rate.
- \$0.15/kW/month decrease in capacity purchase rate.

RIDER 878			
Purchases from Cogeneration Facilities and Small Power Production Facilities			
<i>Measurement Method</i>	<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Time of Use Meter	<i>Summer Period (May – Sept.)</i>		
	On-Peak	\$0.03190	\$8.55
	Off-Peak	\$0.02124	\$8.55
	<i>Winter Period (Oct. – Apr.)</i>		
	On-Peak	\$0.02975	\$8.55
	Off-Peak	\$0.02444	\$8.55
Standard Meter	Summer Period	\$0.02681	\$8.55
	Winter Period	\$0.02678	\$8.55

Tariff Pages Affected: IURC Original Volume No. 14: Second Revised Sheet No. 149, and Second Revised Sheet No. 150.

Staff Recommendations: Requirements met. Recommend approval.

*Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division*

Filing Party: Indiana American Water Company, Inc.
30-Day Filing ID No.: 50326
Date Filed: February 26, 2020
Filed Pursuant To: 170 IAC 1-6
Request: The utility is proposing to add public fire protection surcharges to the Town of Summitville in lieu of directly billed hydrant charges.
Customer Impact: See Below

Seymour Only	Current Charge	Proposed Charge
Size of Meter		
5/8"	\$0	\$3.82
3/4"	\$0	\$5.73
1"	\$0	\$9.55
1-1/2"	\$0	\$19.11
2"	\$0	\$30.57
3"	\$0	\$57.32
4"	\$0	\$95.53
6"	\$0	\$191.07
8"	\$0	\$305.71
10"	\$0	\$496.78
12"	\$0	\$821.59

Tariff Pages Affected: W-21-A, Original Page 6 of 10 and new Original Page 6a of 10

Staff Recommendations: Requirements met. Recommend approval.

Return Approved Tariff and Letter To: Gregory D. Shimansky
Director, Rates and Regulatory
American Water Works Service Company
153 N. Emerson Rd.
Greenwood, IN 46143

Phone: (317)743-9183

E-mail: Gregory.Shimansky@amwater.com

File Location: S:\WaterSewer\Shared\30-DayFilings\50326-IndianaAmerican
WaterCo

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC
30-Day Filing ID No.: 50327
Date Filed: February 25, 2020
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New rate schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: \$0.007797/kWh decrease in the purchase rate for energy.
\$0.01/kW/month increase in the purchase rate for capacity.

STANDARD CONTRACT RIDER NO. 50 Parallel Operation for Qualifying Facility		
<i>Time Period</i>	<i>Rate for Purchase of Energy (\$/kWh)</i>	<i>Rate for Purchase of Capacity (\$/kW/month)</i>
Peak Period – Summer	\$0.024164	\$4.39
Peak Period – Other Months	\$0.024164	\$4.39

Tariff Page(s) Affected: IURC No. 14:
Sheet No. 50, Page No. 1 of 2, and Sheet No. 50, Page No. 2 of 2.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 50328
Date Filed: February 27, 2020
Filed Pursuant To: Commission Order No. 36835 - S3, dated December 13, 1989
Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2020.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (Rate A)	\$/kWh	0.005853	0.037121
Commercial (Rate B)	\$/kWh	0.006446	0.039374
General & Industrial Power (Rate C)	\$/kWh	0.006197	0.041152
Primary Power (Rate D)	\$/kWh	0.003830	0.033307

Tariff Page(s) Affected: Appendix A.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indianapolis Power & Light Co.
30-Day Filing ID No. 50329
Date Filed: February 28, 2020
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

Customer Impact: Peak Period

- \$0.0044/kWh decrease in energy purchase rate.
- \$0.42/kW/month decrease in capacity purchase rate.

Off Peak Period

- \$0.0026/kWh decrease in energy purchase rate.
- \$0.42/kW/month decrease in capacity purchase rate.

RATE CGS		
Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period	\$0.0235	\$5.58
Off Peak Period	\$0.0221	\$5.58

Tariff Pages Affected: No. 122

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
 Director, Energy Division

Filing Party: Indiana Michigan Power Co.
30-Day Filing ID No.: 50330
Date Filed: February 28, 2020
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: Standard Measurement

- \$0.0006/kWh increase in energy credit.
- \$0.21/kW/month decrease in capacity credit.
- \$0.60 increase in single phase monthly metering charge.
- \$0.80 increase in polyphase monthly metering charge.

Time-of-Day (TOD) On-peak

- \$0.0011/kWh increase in energy credit.
- \$0.21/kW/month decrease in capacity credit.
- \$0.60 increase in single phase monthly metering charge.
- \$0.80 increase in polyphase monthly metering charge.

Time-of-Day (TOD) Off-peak

- \$0.0002/kWh increase in energy credit.
- \$0.21/kW/month decrease in capacity credit.
- \$0.60 increase in single phase monthly metering charge.
- \$0.80 increase in polyphase monthly metering charge.

TARIFF COGEN/SPP (Cogeneration and/or Small Power Production Service)					
<i>Measurement Method</i>		<i>Monthly Credits or Payments for Energy and Capacity Deliveries</i>		<i>Monthly Metering Charge</i>	
		<i>Energy Credit (\$/kWh)</i>	<i>Capacity Credit (\$/kW/month)</i>	<i>Single Phase Meter</i>	<i>Polyphase Meter</i>
Standard Measurement		\$0.0301	\$6.37	\$2.40	\$3.25
TOD Measurement	On-peak	\$0.0362	\$6.37	\$2.45	\$3.30
	Off-peak	\$0.0257	\$6.37	\$2.45	\$3.30

Tariff Page(s) Affected: Sheet Nos. 26.2 and 26.3

Staff Recommendation: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company - Electric
30-Day Filing ID No.: 50331
Date Filed: February 28, 2020
Filed Pursuant To: 170 I.A.C. 4-4.1-10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.
Customer Impact: On-Peak: Decrease \$0.00529 kWh
Off-Peak: Decrease \$0.00257 kWh
Capacity: Increase \$0.18 kW per month

RATE CSP		
Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy Payment to a Qualifying Facility (\$/kWh)¹</i>	<i>Capacity Payment to a Qualifying Facility (\$/kW/per month)</i>
Annual On-Peak	\$0.03016	\$6.08
Annual Off-Peak	\$0.02413	\$6.08

Tariff Page(s) Affected: IURC No. E-13:
Sheet No. 79, Ninth Revised Page 2 of 4
Staff Recommendations: Requirements met. Recommend approval.