

**HEARINGS BEFORE THE
INDIANA UTILITY REGULATORY COMMISSION
FOR THE WEEK BEGINNING
MONDAY, SEPTEMBER 2, 2024**

Monday, September 2, 2024

State Holiday = Labor Day

Tuesday, September 3, 2024

**CAUSE NO.: 45990
TIME: 9:30 A.M.
ROOM: PNC, Room 222**

**ALJ: SCHUSTER
COMMISSIONER: VELETA**

VERIFIED PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A CENTERPOINT ENERGY INDIANA SOUTH ("CEI SOUTH") FOR (1) AUTHORITY TO MODIFY ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE THROUGH A PHASE-IN OF RATES, (2) APPROVAL OF NEW SCHEDULES OF RATES AND CHARGES, AND NEW AND REVISED RIDERS, INCLUDING BUT NOT LIMITED TO A NEW TAX ADJUSTMENT RIDER AND A NEW GREEN POWER RIDER, (3) APPROVAL OF A CRITICAL PEAK PRICING ("CPP") PILOT PROGRAM, (4) APPROVAL OF REVISED DEPRECIATION RATES APPLICABLE TO ELECTRIC AND COMMON PLANT IN SERVICE, (5) APPROVAL OF NECESSARY AND APPROPRIATE ACCOUNTING RELIEF, INCLUDING AUTHORITY TO CAPITALIZE AS RATE BASE ALL CLOUD COMPUTING COSTS AND DEFER TO A REGULATORY ASSET AMOUNTS NOT ALREADY INCLUDED IN BASE RATES THAT ARE INCURRED FOR THIRD-PARTY CLOUD COMPUTING ARRANGEMENTS, AND (6) APPROVAL OF AN ALTERNATIVE REGULATORY PLAN GRANTING CEI SOUTH A WAIVER FROM 170 IAC 4-1-16(f) TO ALLOW FOR REMOTE DISCONNECTION FOR NON-PAYMENT.

(Per Docket Entry issued August 29, 2024, this hearing is continued to September 10, 2024 at 9:30 A.M. in Room 222)

Wednesday, September 4, 2024

**CAUSE NO.: 46038
TIME: 9:00 A.M.
ROOM: PNC, Room 222**

**ALJ: LOYD
COMMISSIONER: HUSTON**

PETITION OF DUKE ENERGY INDIANA, LLC, PURSUANT TO IND. CODE §§ 8-1-2-42.7 AND 8-1-2-61, FOR (1) AUTHORITY TO MODIFY ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE THROUGH A MULTI-STEP RATE IMPLEMENTATION OF NEW RATES AND CHARGES USING A FORECASTED TEST PERIOD, (2) APPROVAL OF NEW SCHEDULES OF RATES AND CHARGES, GENERAL RULES AND REGULATIONS, AND RIDERS, (3) APPROVAL OF REVISED ELECTRIC DEPRECIATION RATES APPLICABLE TO ITS ELECTRIC PLANT IN SERVICE AND APPROVAL OF REGULATORY ASSET TREATMENT UPON RETIREMENT OF THE COMPANY'S LAST COAL-FIRED STEAM GENERATION PLANT, (4) APPROVAL OF AN ADJUSTMENT TO THE COMPANY'S FAC RIDER TO TRACK COAL INVENTORY BALANCES, AND (5) APPROVAL OF NECESSARY AND APPROPRIATE ACCOUNTING RELIEF, INCLUDING AUTHORITY TO (A) DEFER TO A REGULATORY ASSET EXPENSES ASSOCIATED WITH THE EDWARDSPORT CARBON CAPTURE AND SEQUESTRATION STUDY, (B) DEFER TO REGULATORY ASSET COSTS INCURRED TO ACHIEVE ORGANIZATIONAL SAVINGS, AND (C) DEFER TO A REGULATORY ASSET OR LIABILITY, AS APPLICABLE, ALL CALCULATED INCOME TAX DIFFERENCES RESULTING FROM FUTURE CHANGES IN INCOME TAX RATES.

Thursday, September 5, 2024

**CAUSE NO.: 46038
TIME: 9:00 A.M.
ROOM: PNC, Room 222**

**ALJ: LOYD
COMMISSIONER: HUSTON**

PETITION OF DUKE ENERGY INDIANA, LLC, PURSUANT TO IND. CODE §§ 8-1-2-42.7 AND 8-1-2-61, FOR (1) AUTHORITY TO MODIFY ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE THROUGH A MULTI-STEP RATE IMPLEMENTATION OF NEW RATES AND CHARGES USING A FORECASTED TEST PERIOD, (2) APPROVAL OF NEW SCHEDULES OF RATES AND CHARGES, GENERAL RULES AND REGULATIONS, AND RIDERS, (3) APPROVAL OF REVISED ELECTRIC DEPRECIATION RATES APPLICABLE TO ITS ELECTRIC PLANT IN SERVICE AND APPROVAL OF REGULATORY ASSET TREATMENT UPON RETIREMENT OF THE COMPANY'S LAST COAL-FIRED STEAM GENERATION PLANT, (4) APPROVAL OF AN ADJUSTMENT TO THE COMPANY'S FAC RIDER TO TRACK COAL INVENTORY BALANCES, AND (5) APPROVAL OF NECESSARY AND APPROPRIATE ACCOUNTING RELIEF, INCLUDING AUTHORITY TO (A) DEFER TO A REGULATORY ASSET EXPENSES ASSOCIATED WITH THE EDWARDSPORT CARBON CAPTURE AND SEQUESTRATION STUDY, (B) DEFER TO REGULATORY ASSET COSTS INCURRED TO ACHIEVE ORGANIZATIONAL SAVINGS, AND (C) DEFER TO A REGULATORY ASSET OR LIABILITY, AS APPLICABLE, ALL CALCULATED INCOME TAX DIFFERENCES RESULTING FROM FUTURE CHANGES IN INCOME TAX RATES.

Thursday, September 5, 2024

**CAUSE NO.: 46063
TIME: 10:30 A.M.
ROOM: PNC, Room 224**

**ALJ: AKINRO
COMMISSIONER: FREEMAN**

VERIFIED JOINT PETITION OF DUKE ENERGY TRANSMISSION HOLDING COMPANY, LLC, JOHN LAING ASPIRE HOLDCO CORP, AND PIONEER TRANSMISSION, LLC FOR (1) A FINDING THAT JOHN LAING ASPIRE HOLDCO CORP HAS THE NECESSARY TECHNICAL, MANAGERIAL, AND FINANCIAL CAPABILITIES TO ACQUIRE, OWN, AND OPERATE A TRANSMISSION UTILITY, (2) A FINDING THAT JOHN LAING ASPIRE HOLDCO CORP.'S ACQUISITION OF AN INTEREST IN PIONEER TRANSMISSION, LLC IS CONSISTENT WITH THE PUBLIC INTEREST, (3) A DETERMINATION THAT THE COMMISSION SHOULD CONTINUE TO DECLINE TO EXERCISE CERTAIN ASPECTS OF ITS JURISDICTION OVER PIONEER TRANSMISSION, LLC AND SHOULD CONTINUE TO TREAT PIONEER TRANSMISSION, LLC AS AN INDIANA PUBLIC UTILITY, AND (4) APPROVAL OF AMENDED AND RESTATED SERVICES AGREEMENT AND OPERATING AND MAINTENANCE SERVICES AGREEMENT PURSUANT TO IND. CODE §§ 8-1-2-83 AND 8-1-2-49.

(Hearing adjourned on August 22, 2024)

Thursday, September 5, 2024

**CAUSE NO.: 46084-U
TIME: 6:00 P.M.
ROOM: Bloomfield Middle and
High School Cafeteria
501 West Spring Street
Bloomfield, Indiana 47424**

**ALJ: KRESGE
COMMISSIONER: FREEMAN**

(Public Field Hearing)

APPLICATION OF EASTERN HEIGHTS UTILITIES, INC. FOR AUTHORITY TO INCREASE RATES AND CHARGES THROUGH THE SMALL UTILITY PROCEDURE PURSUANT TO IND. CODE § 8-1-2-61.5 AND 170 IAC 14-1-1 ET SEQ.

Friday, September 6, 2024

**CAUSE NO.: 46038
TIME: 9:00 A.M.
ROOM: PNC, Room 222**

**ALJ: LOYD
COMMISSIONER: HUSTON**

PETITION OF DUKE ENERGY INDIANA, LLC, PURSUANT TO IND. CODE §§ 8-1-2-42.7 AND 8-1-2-61, FOR (1) AUTHORITY TO MODIFY ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE THROUGH A MULTI-STEP RATE IMPLEMENTATION OF NEW RATES AND CHARGES USING A FORECASTED TEST PERIOD, (2) APPROVAL OF NEW SCHEDULES OF RATES AND CHARGES, GENERAL RULES AND REGULATIONS, AND RIDERS, (3) APPROVAL OF REVISED ELECTRIC DEPRECIATION RATES APPLICABLE TO ITS ELECTRIC PLANT IN SERVICE AND APPROVAL OF REGULATORY ASSET TREATMENT UPON RETIREMENT OF THE COMPANY'S LAST COAL-FIRED STEAM GENERATION PLANT, (4) APPROVAL OF AN ADJUSTMENT TO THE COMPANY'S FAC RIDER TO TRACK COAL INVENTORY BALANCES, AND (5) APPROVAL OF NECESSARY AND APPROPRIATE ACCOUNTING RELIEF, INCLUDING AUTHORITY TO (A) DEFER TO A REGULATORY ASSET EXPENSES ASSOCIATED WITH THE EDWARDSPORT CARBON CAPTURE AND SEQUESTRATION STUDY, (B) DEFER TO REGULATORY ASSET COSTS INCURRED TO ACHIEVE ORGANIZATIONAL SAVINGS, AND (C) DEFER TO A REGULATORY ASSET OR LIABILITY, AS APPLICABLE, ALL CALCULATED INCOME TAX DIFFERENCES RESULTING FROM FUTURE CHANGES IN INCOME TAX RATES.