



## MEMORANDUM

TO: Commission Chairman James F. Huston  
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: December 13, 2024

RE: 30-Day Utility Articles for Conference on *Wednesday, December 18, 2024 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50793	Brown County Water Utility, Inc.	Elimination of online credit and debit card payment fees.	11/7/2024
2	50794	Duke Energy Indiana, LLC	Adjustment to tariff rates under Standard Contract Rider No. 67 – Credits Adjustment (“Rider 67”), to add an annual amortization credit via the Company’s usage of the Investment Tax Credit for the Edwardsport Integrated Gasification Combined Cycle Plant.	11/8/2024
3	50795	Citizens Gas	Approval of Customer Benefit Distribution (“CBD”) filing	11/11/2024
4	50796	Anderson Municipal Light & Power Co.	Adjustment to rates in accordance with the tracker for 1st Quarter 2025 (January, February, March).	11/13/2024
5	50797	Southern Indiana Gas and Electric Co - Gas	Revisions to CEI South's Tariff for Gas Service to modify language to clarify requirements for new service when the applicant maintains a debt balance from a previous account.	11/13/2024
6	50798	Southern Indiana Gas and Electric Co - Gas	Suspension of Rate 129 Natural Gas Vehicle Service	11/13/2024

7	50799	Southern Indiana Gas and Electric Company - Electric	Revisions to CEI South's Tariff for Electric Service to modify language to clarify requirements for new service when the applicant maintains a debt balance from a previous account.	11/13/2024
8	50800	Indiana Gas Company, Inc.	Revisions to CEI North's Tariff for Gas Service to modify language to clarify requirements for new service when the applicant maintains a debt balance from a previous account.	11/13/2024
9	50801	Frankfort Municipal Light & Power	Rate adjustments for the Purchase Power Cost Adjustment Tracking Factor for the three months of January, February and March 2025.	11/14/2024

*Submitted By: E. Curtis Gassert*  
*Director, Water/Wastewater Division*

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**Filing Party:** **Brown County Water Utility, Inc.**

**30-Day Filing ID No.:** 50793

**Date Filed:** November 7, 2024

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Approval to eliminate its credit or debit card fees.

**Tariff Page(s) Affected:** Pages 4 and 5

**Staff Recommendations:** Requirements met. Staff recommends approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Duke Energy Indiana, LLC (“DEI”)

**30-Day Filing ID No.:** 50794

**Date Filed:** November 8, 2024

**Filed Pursuant To:** Cause Nos. 45253

**Request:** In this filing, DEI is proposing to adjust its Standard Contract Rider No. 67 – Credits Adjustment to account for the Investment Tax Credit for the Edwardsport Integrated Gasification Combined Cycle Plant.

**Customer Impact:** The Company will decrease their revenue requirement by \$3.4 million. The change in the rates will be as follows:

Retail Rate Group	Rate (\$ per kWh)		
	Current	Proposed	Change
RS	(0.007001)	(0.007166)	(0.000165)
CS	(0.006229)	(0.006399)	(0.000170)
LLF	(0.004803)	(0.004935)	(0.000132)
HLF	(0.003408)	(0.003521)	(0.000113)
Customer L	(0.001647)	(0.001743)	(0.000096)
Customer O	(0.000538)	(0.000549)	(0.000011)
WP	(0.003587)	(0.003676)	(0.000089)
SL	(0.002247)	(0.002249)	(0.000002)
MHLS	(0.001671)	(0.001671)	-
MOLS and UOLS	(0.003755)	(0.003795)	(0.000040)
FS, TS and MS	(0.004298)	(0.004415)	(0.000117)

**Tariff Page(s) Affected:** IURC No. 15, Fifth Revised Sheet No. 67, Pages 1 and 2 of 2.

**Staff Recommendations:** Requirements met. Recommend Approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas (“Citizens”)

**30-Day Filing ID No.:** 50795

**Date Filed:** November 11, 2024

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Citizens requests Commission approval of its updated Customer Benefit Distribution (“CBD”) filing, which is made in compliance with the Stipulation and Settlement Agreement in Cause No. 41605. The Settlement Agreement established the CBD for the purposes of 1) distributing available funds from its unregulated businesses and affiliates or subsidiaries to Citizens customers and 2) providing a means for Citizens to recover certain agreed to FAS106 and FAS71 costs incurred by Citizens.

**Customer Impact:** Citizens is proposing to revise the CBD Rider from \$(0.0008) per therm to \$(0.0010) per therm.

**Tariff Page(s) Affected:** Thirteenth Revised Page No. 503 (Rider C, Customer Benefit Distribution).

**Staff Recommendations:** Requirements met; Staff recommends approval of the updated CBD rate.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Anderson Municipal Light & Power

**30-Day Filing ID No.:** 50796

**Date Filed:** November 13, 2024

**Filed Pursuant To:** Commission Order No. 36835-S3

**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2025.

**Customer Impact:** See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	(0.010802)	0.017911
GS 10 (General Power-Single Phase)	\$/kWh	(0.007060)	0.019253
GS 30 (General Power-Three Phase)	\$/kWh	(0.007279)	0.016983
SP (Small Power)	\$/kW	(0.739)	4.134
SP (Small Power)	\$/kWh	(0.001880)	0.009969
LP (Large Power)	\$/kVA	(1.202)	3.163
LP (Large Power)	\$/kWh	(0.001064)	0.009657
LP Off-Peak (Large Power)	\$/kVA	(0.179)	5.139
LP Off-Peak (Large Power)	\$/kWh	0.002536	0.014936
IP (Industrial Power Service)	\$/kVA	(1.329)	5.910
IP (Industrial Power Rate)	\$/kWh	(0.002300)	0.010197
CL (Constant Load)	\$/kWh	(0.000372)	0.018190
SL (Municipal Street Lighting)	\$/kWh	(0.000915)	0.017815
OL (Security (Outdoor) Lighting)	\$/kWh	(0.002104)	0.018172

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”)

**30-Day Filing ID No.:** 50797

**Date Filed:** November 13, 2024

**Filed Pursuant To:** 170 IAC 1-6

**Request:** At the Commission’s request, CEI South submits two language modifications of its “Terms and Conditions Applicable to Gas Service” in this thirty-day filing. The first modification clarifies requirements for and rejection of applications for service. The second modification clarifies requirements for new service when the applicant maintains a debt balance from a previous account.

**Customer Impact:** This revision will not affect rates or charges for any customer taking gas service under the Company’s Rates, Rules, and Regulations for Gas Service.

**Tariff Page(s) Affected:** IURC No. G-12, Original Page Sheet Nos. 50 and 57.

**Staff Recommendations:** CEI South has met all requirements for its request. Staff recommends approval of the proposed revision to the tariff language.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Southern Indiana Gas & Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”)

**30-Day Filing ID No.:** 50798

**Date Filed:** November 13, 2024

**Filed Pursuant To:** 170 IAC 1-6

**Request:** CEI South is requesting revisions to its Tariff for Gas Service, I.U.R.C. No. G-12 to suspend Rate 129 from the tariff. CEI South's Compressed Natural Gas (“CNG”) station in Evansville, Indiana has been non-operational, and no customers have utilized the CNG station since January 2023.

**Customer Impact:** This revision will not affect any rates or charges for any customer taking gas service under the Company's Rates, Rules, and Regulations for Gas Service.

**Tariff Page(s) Affected:** Sheet No. 2, Original Page 1 of 3; Sheet No. 14, Thirty-Sixth Revised Page 1 of 1 (Suspended); Sheet No. 30, Forty-Eighth Revised Page 1 of 1; Sheet No. 33, Original Page 1 of 1; Sheet No. 36, Second Revised Page 1 of 1; Sheet No. 37, Original Pages 1 and 2 of 2; Sheet No. 40, Fifth Revised Page 1 of 1; and Sheet No. 41, Third Revised Page 1 of 1.

**Staff Recommendations:** Requirements met. Staff recommends approval.



*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”)

**30-Day Filing ID No.:** 50799

**Date Filed:** November 13, 2024

**Filed Pursuant To:** 170 IAC 1-6

**Request:** At the Commission’s request, CEI South submits two language modifications of its “Terms and Conditions Applicable to Electric Service” in this thirty-day filing. The first modification clarifies requirements for and rejection of applications for service. The second modification clarifies requirements for new service when the applicant maintains a debt balance from a previous account.

**Customer Impact:** This revision will not affect rates or charges for any customer taking electric service under the Company’s Rates, Rules, and Regulations for Electric Service.

**Tariff Page(s) Affected:** IURC No. E-13, First Revised Sheet No. 80, pages 1 and 7.

**Staff Recommendations:** CEI South has met all requirements for its request. Staff recommends approval of the proposed revision to the tariff language.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** **Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North (“CEI North”)**

**30-Day Filing ID No.:** 50800

**Date Filed:** November 13, 2024

**Filed Pursuant To:** 170 IAC 1-6

**Request:** At the Commission’s request, CEI North submits two language modifications of its “Terms and Conditions Applicable to Gas Service” in this thirty-day filing. The first modification clarifies requirements for and rejection of applications for service. The second modification clarifies requirements for new service when the applicant maintains a debt balance from a previous account.

**Customer Impact:** This revision will not affect rates or charges for any customer taking gas service under the Company’s Rates, Rules, and Regulations for Gas Service.

**Tariff Page(s) Affected:** IURC No. G-20, Original Page Sheet Nos. 50 and 57.

**Staff Recommendations:** CEI North has met all requirements for its request. Staff recommends approval of the proposed revision to the tariff language.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Frankfort City Light & Power

**30-Day Filing ID No.:** 50801

**Date Filed:** November 14, 2024

**Filed Pursuant To:** Commission Order No. 36835-S3

**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors to be applied in January, February, and March 2025.

**Customer Impact:** See below.

<b>Rate Schedule</b>	<b>Metric</b>	<b>Change</b>	<b>Resultant</b>
Residential Rate A	\$/kWh	(0.008615)	0.005511
Commercial Rate B	\$/kWh	(0.006838)	0.005478
General Power Rate C	\$/kWh	(0.006550)	0.004742
Industrial Rate PPL	\$/kVA	(1.369737)	(2.801363)
Industrial Rate PPL	\$/kWh	(0.001054)	0.012805
Flat Rates	\$/kWh	(0.005835)	0.006314

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend approval.