



## MEMORANDUM

TO: Commission Chairman James F. Huston  
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: June 18, 2024

RE: 30-Day Utility Articles for Conference on *Wednesday, June 19, 2024 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| Attachment Number | 30-Day Filing No. | Name of Utility Company           | Type of Request   | Date Received |
|-------------------|-------------------|-----------------------------------|---|---------------|
| 1                 | 50752             | Indiana Michigan Power Company    | Amendment to its Rider DRS1 to reflect the curtailment demand credit based on the same methodology used to calculate previous year credits.   | 5/15/2024     |
| 2                 | 50753             | Frankfort Municipal Light & Power | Rate adjustments for the purchase power cost adjustment tracking factor for the three months of July, August and September.   | 5/15/2024     |
| 3                 | 50644 Phase 2     | Sullivan-Vigo Rural Water Corp.   | The utility proposes to increase its wholesale tracker rate in conjunction with the issuance of its wholesale supplier's Indiana American Water Company, Inc.'s Step 2 Revision 1 rate increase in Cause No. 45870. | 5/22/2024     |

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indiana Michigan Power Company (“I&M”)

**30-Day Filing ID No.:** 50752

**Date Filed:** May 15, 2024

**Filed Pursuant To:** 170 IAC 1-6

**Request:** In support of this filing, I&M represents that on April 27, 2011, in Cause No. 43566 PJM 1, the Commission approved its Rider D.R.S.1 (Demand Response Service – Emergency), including the methodology used to determine the Curtailment Demand Credit. The Curtailment Demand Credit is recalculated each year and is effective beginning June 1, based on PJM Interconnection Base Residual Auction rates. In this filing, I&M requests approval to amend its Rider D.R.S.1 to reflect the Curtailment Demand Credit based on the same methodology used to calculate previous year credits.

**Customer Impact:** The proposed modifications to Rider D.R.S.1 include a new Curtailment Demand Credit rate of \$3.12 to be effective June 1, 2024, and new contract termination dates to be effective starting with June 1, 2028.

**Tariff Page(s) Affected:** IURC No. 19, Second Revised Sheet Nos. 36.3 and 36.8.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Frankfort City Light & Power

**30-Day Filing ID No.:** 50753

**Date Filed:** May 15, 2024

**Filed Pursuant To:** Commission Order No. 36835-S3

**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors to be applied in July, August, and September 2024.

**Customer Impact:** See below.

| <b>Rate Schedule</b> | <b>Metric</b> | <b>Change</b> | <b>Resultant</b> |
|----------------------|---------------|---------------|------------------|
| Resident Rate A      | \$/kWh        | (0.005431)    | 0.009904         |
| Commercial Rate B    | \$/kWh        | (0.004990)    | 0.008887         |
| General Power Rate C | \$/kWh        | (0.002178)    | 0.010810         |
| Industrial Rate PPL  | \$/kVA        | (0.407506)    | (1.409187)       |
| Industrial Rate PPL  | \$/kWh        | (0.000583)    | 0.014472         |
| Flat Rates           | \$/kWh        | (0.001981)    | 0.006677         |

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: E. Curtis Gassert*  
*Director, Water/Wastewater Division*

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**Filing Party:** Sullivan-Vigo Rural Water Corporation

**30-Day Filing ID No.:** 50644 Phase 2

**Date Filed:** May 22, 2024

**Filed Pursuant To:** I.C. 8-1-2-61.6, 170 IAC 1-6 and 170 IAC 6-5

**Request:** The utility proposes to increase its wholesale tracker rate in conjunction with the issuance of its wholesale supplier's Indiana American Water Company, Inc.'s Step 2 Revision 1 rate increase in Cause No. 45870.

**Customer Impact:** See Below.

| <i>Sullivan-Vigo Rural Water Corp.</i> | <i>Current</i> | <i>Proposed</i> |
|--|----------------|-----------------|
| Cost per 1,000 gallons                 | \$2.82         | \$3.07          |

**Tariff Pages Affected:** Appendix A

**Staff Recommendations:** Requirements met. Staff Recommends approval.