



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: September 13, 2024

RE: 30-Day Utility Articles for Conference on *Wednesday, September 18, 2024 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50771	Northern Indiana Public Service Co - Gas	To update rules associated with the temporary interruption of service and provide for a safe and efficient process for when non-emergency work or repairs are needed.	8/6/2024
2	50772	Crawfordsville Municipal Electric	The purpose of this filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	8/13/2024
3	50773	Anderson Municipal Light & Power Co.	The purpose of this filing is to adjust the rates in accordance with the tracker.	8/13/2024
4	50774	Auburn Municipal Electric	The purpose of this filing is to implement through a two-part tracking mechanism an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP).	8/13/2024
5	50775	Lebanon Municipal Utilities-Electric	The purpose of this filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.	8/14/2024

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Company LLC (“NIPSCO”)

30-Day Filing ID No.: 50771

Date Filed: August 6, 2024

Filed Pursuant To: 170 IAC 1-6-1

Request: To revise NIPSCO’s Rules and Regulations of its IURC Gas Service Tariff, Original Volume No. 10 associated with the temporary interruption of service and provide for a safe and efficient process for when non-emergency work or repairs are needed.

Customer Impact: This revision will affect all customers. This revision will not affect any rates or charges for any customer taking gas service under the Company’s Rates, Rules, and Regulations for Gas Service.

Tariff Page(s) Affected: IURC Original Volume No. 10, Original Sheet Nos 13, 28, 29, 37, 38, and 41.

Staff Recommendations: NIPSCO has met all requirements for its request. Staff recommends approval of the proposed revisions to the tariff language.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Crawfordsville Electric Light & Power (“Crawfordsville”)

30-Day Filing ID No.: 50772

Date Filed: August 13, 2024

Filed Pursuant To: 170 IAC 1-6, Cause No. 36835-S3 dated December 13, 1989

Request: Rate Adjustment Applicable to the fourth quarter for October, November, December 2024.

Customer Impact: See below:

Rate Schedule	Metric	Resultant	Change
Residential (RS)	kWh	0.019276	0.005240
General Power (GP)	kWh	0.019843	0.004503
General Power – Large (GPL)	kW	(0.278947)	(0.053583)
General Power – Large (GPL)	kWh	0.018582	0.000796
Primary Power (PP)	kVA	(0.399946)	0.027269
Primary Power (PP)	kWh	0.016386	(0.000691)
Outdoor Lighting (OL)	kWh	0.021094	0.006983
Street Lighting (SL)	kWh	0.020827	0.006357
Traffic Signal (TS)	kWh	0.016695	0.000853

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: 50773

Date Filed: August 13, 2024

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2024.

Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.007236	0.028713
GS 10 (General Power-Single Phase)	\$/kWh	0.003807	0.026313
GS 30 (General Power-Three Phase)	\$/kWh	(0.001734)	0.024262
<i>SP (Small Power)</i>	<i>\$/kW</i>	0.598	4.873
SP (Small Power)	\$/kWh	0.000186	0.011849
<i>LP (Large Power)</i>	<i>\$/kVA</i>	0.586	4.365
LP (Large Power)	\$/kWh	(0.000843)	0.010721
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	1.005	5.318
LP Off-Peak (Large Power)	\$/kWh	0.000584	0.012400
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	1.228	7.239
IP (Industrial Power Rate)	\$/kWh	0.000443	0.012497
CL (Constant Load)	\$/kWh	(0.000736)	0.018562
SL (Municipal Street Lighting)	\$/kWh	0.003450	0.018730
OL (Security (Outdoor) Lighting)	\$/kWh	0.005642	0.020276

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Auburn Municipal Electric Department (“Auburn”)

30-Day Filing ID No.: 50774

Date Filed: August 13, 2024

Filed Pursuant To: Commission Order Nos. 44472 & 44774

Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning with the September 2024 billing cycle.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the 15th filing since that Order clarifying the tracking mechanism.

The calculation of the adjustments includes the projected cost of wholesale power for September 2024 through March 2025 and the reconciliation of wholesale power purchased from June 2024 through December 2024.

Customer Impact: See below.

	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	(0.015718)	(0.023109)
Energy-Only Metered Customers	\$/kWh	(0.014314)	(0.023596)

Tariff Page(s) Affected: Appendix A, page 11.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Utilities (“Lebanon”)

30-Day Filing ID No.: 50775

Date Filed: August 13, 2024

Filed Pursuant To: 170 IAC 1-6, Cause No. 36835-S3 dated December 13, 1989

Request: Rate Adjustment Applicable to the fourth quarter for October, November, December 2024.

Customer Impact: See below:

Rate Schedule	Metric	Resultant	Change
Residential (RS)	kWh	0.027346	0.004883
Commercial Service Rate – Single Phase (CS Single)	kWh	0.026659	0.000797
Commercial Service Rate – Three Phase (CS -Ph)	kWh	0.024553	(0.010406)
Municipal Service Rate (MS)	kWh	0.020395	(0.003411)
Industrial Large Power (ILP)	kVA	3.455711	0.325363
	kVA	0.010560	(0.000668)
Small General Power Rate (SP)	kWh	0.021448	(0.005390)
Outdoor & Street Lighting (OL & SL)	kWh	0.025923	0.002631

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.