

**ORIGINAL**

Commissioner	Yes	No	Not Participating
Huston	√		
Bennett	√		
Freeman	√		
Veleta	√		
Ziegner	√		

STATE OF INDIANA

**INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: AUG 28 2024**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**HUSTON, BENNETT, FREEMAN, VELETA, AND ZIEGNER CONCUR:**

**APPROVED: AUG 28 2024**

**I hereby certify that the above is a true  
and correct copy of the Order as approved.**

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**Dana Kosco  
Secretary of the Commission**



## MEMORANDUM

**TO:** Commission Chairman James F. Huston  
Commissioners Bennett, Freeman, Veleta and Ziegner

**FROM:** Commission Technical Divisions

**DATE:** August 23, 2024

**RE:** 30-Day Utility Articles for Conference on *Wednesday, August 28, 2024 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50764	German Township Water District, Inc.	To amend the schedule of non-recurring charges for all customers.	7/23/2024
2	50765	Duke Energy Indiana, LLC	An adjustment to tariff rates under Standard Contract Rider No. 67 - Credits Adjustment to amortize the Excess Accumulated Deferred Income Taxes.	7/24/2024

Submitted By: *E. Curtis Gassert*  
Director, Water/Wastewater Division

**Filing Party:** German Township Water District, Inc.  
**30-Day Filing ID No.:** 50764  
**Date Filed:** July 23, 2024  
**Filed Pursuant To:** 170 IAC 1-6  
**Request:** The utility is proposing increases to several non-recurring charges, as well as adding several new non-recurring charges.  
**Customer Impact:** See Below.

<i>German Township Water District, Inc.</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Tap Fee 5/8" Meter	\$1,197	\$1,593
Tap Fee 3/4" Meter	1,241	1,611
Returned Check Fee	38	42
Membership Transfer Fee	28	31
Reconnect/Disconnect Fee	97	122
Final Meter Reading	35	39
Voluntary Removal of Meter	35	39
Direct Check Payment Processing Chg.	0	2.48
Online Payment Processing Charge	0	\$2.66 +\$1.95 for merchant charge
Credit Card Processing Charge	0	\$2.66 + 3.0% for merchant charge
Unlock and Read Meter	35	39
Reinstallation of Meter	35	39
Special Meter Reading and Meter Check	35	39
Leak Investigation	0	39
Water Theft Investigation	0	39
Truck Roll	0	39
Renter's Fee	35	39
To install and pick up a Portable Water Meter	35	39

Deposit on Meter (1/2 Replacement Cost)	1,381	1,652
Rental surcharge (per 1,000 gallons)	0.77	0.92

**Tariff Pages Affected:** 2, 3, and 4

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Duke Energy Indiana, LLC (“DEI”)

**30-Day Filing ID No.:** 50765

**Date Filed:** July 24, 2024

**Filed Pursuant To:** Cause Nos. 45032-S2 and 45253

**Request:** In this filing, DEI is proposing to adjust its Standard Contract Rider No. 67 – Credits Adjustment to account for the following adjustments:

1. 2023 reconciliation/IGCC tax credits & EDIT
2. Base Rate Case Step 2 credit rate
3. Gallagher Retirement Depreciation credit rate
4. Utility Receipts Tax credit rate (associated with the repeal of IC 9-2.3 in HEA 1002-2022)
5. Coal Ash Remand credit rate
6. Regulatory Asset Amortization credit rate

**Customer Impact:**

Retail Rate Group	Rate (\$ per kWh)		
	Current	Proposed	Change
RS	(0.006098)	(0.007001)	(0.000903)
CS	(0.005952)	(0.006229)	(0.000277)
LLF	(0.004725)	(0.004803)	(0.000078)
HLF	(0.003473)	(0.003408)	0.000065
Customer L	(0.002285)	(0.001647)	0.000638
Customer O	(0.000464)	(0.000538)	(0.000074)
WP	(0.003358)	(0.003587)	(0.000229)
SL	(0.002119)	(0.002247)	(0.000128)
MHLS	(0.001072)	(0.001671)	(0.000599)
MOLS and UOLS	(0.002534)	(0.003755)	(0.001221)
FS, TS and MS	(0.004631)	(0.004298)	0.000333

**Tariff Page(s) Affected:** IURC No. 15, Fourth Revised Sheet No. 67, Pages 1 and 2 of 2.

**Staff Recommendations:** Requirements met. Recommend Approval.