

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	√		
Bennett	√		
Freeman	√		
Veleta	√		
Ziegner			√

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: DEC 04 2024

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, BENNETT, FREEMAN, AND VELETA CONCUR; ZIEGNER ABSENT:

APPROVED: DEC 04 2024

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

**Dana Kosco
Secretary of the Commission**



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: November 27, 2024

RE: 30-Day Utility Articles for Conference on *Wednesday, December 4, 2024 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50786	Crawfordsville Municipal Electric	To implement an average change in the rates for electric service charges by its supplier, Indiana Municipal Power Agency.	10/31/2024
2	50787	Southern Indiana Gas and Electric Co - Gas	To request approval of the Tax Savings Credit Rider ("TSCR") in the CEI South Tariff for Gas Service.	11/1/2024
3	50788	Indiana Gas Company, Inc.	To request approval of the Tax Savings Credit Rider ("TSCR") in the CEI North Tariff for Gas Service.	11/1/2024

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Crawfordsville Electric Light & Power (“Crawfordsville”)

30-Day Filing ID No.: 50786

Date Filed: October 31, 2024

Filed Pursuant To: 170 IAC 1-6, Cause No. 36835-S3 dated December 13, 1989

Request: A revision to Purchase Power Cost Adjustment Tracking Factors for January, February, and March 2025.

Customer Impact: See below:

Rate Schedule	Metric	Resultant	Change
Residential (RS)	kWh	0.009998	(0.009278)
General Power (GP)	kWh	0.012022	(0.007821)
General Power – Large (GPL)	kW	(1.323835)	(1.044888)
General Power – Large (GPL)	kWh	0.015848	(0.002734)
Primary Power (PP)	kVA	(1.680083)	(1.280137)
Primary Power (PP)	kWh	0.015581	(0.000805)
Outdoor Lighting (OL)	kWh	0.020063	(0.001031)
Street Lighting (SL)	kWh	0.019687	(0.001140)
Traffic Signal (TS)	kWh	0.015073	(0.001622)

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”)

30-Day Filing ID No.: 50787

Date Filed: November 1, 2024

Filed Pursuant To: 170 IAC 1-6

Request: CEI South requests approval of the Tax Savings Credit Rider (“TSCR”) in its Tariff for Gas Service. The TSCR will flow back the tax benefits including credits associated with the amortization of Excess Accumulated Deferred Income Tax (“EADIT Credits”) liability resulting from the Tax Cuts and Jobs Act of 2017 in accordance with guidelines of Commission Orders, including Cause No. 45032-S21.

This filing reflects the projection period of January 2025 through December 2025 for all customers (Rates 110, 120, 125, 129, 145, 160, and 170). Additionally, this filing is reconciling actual TSCR Credits with actual TSCR recoveries for the twelve-month period ending August 31, 2024.

Customer Impact: See below.

TSCR Charges		
Rate Schedule	\$ per Month	\$ per Therm
110	(\$1.48)	
120/125/129		(\$0.0156)
145		(\$0.0047)
160		(\$0.0041)
170		(\$0.0005)

Tariff Page(s) Affected: Sheet No. 41, Fifth Revised Page 1 of 1, Appendix L, Tax Savings Credit Rider.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North (“CEI North”)

30-Day Filing ID No.: 50788

Date Filed: November 1, 2024

Filed Pursuant To: 170 IAC 1-6

Request: CEI North requests approval of the Tax Savings Credit Rider (“TSCR”) in its Tariff for Gas Service. The TSCR will flow back the tax benefits including credits associated with the amortization of Excess Accumulated Deferred Income Tax (“EADIT Credits”) liability resulting from the Tax Cuts and Jobs Act of 2017 in accordance with guidelines of Commission Orders, including Cause No. 45032-S21.

This filing reflects the projection period of January 2025 through December 2025 for all customers (Rates 210, 220, 225, 229, 240, 245, 260, and 270). Additionally, this filing is reconciling actual TSCR Credits with actual TSCR recoveries for the twelve-month period ending August 31, 2024.

Customer Impact: See below.

TSCR Charges		
Rate Schedule	\$ per Month	\$ per Therm
210	(\$0.32)	
220/229		(\$0.0040)
225		(\$0.0012)
240		(\$0.0198)
245		(\$0.0013)
260/270		(\$0.0003)

Tariff Page(s) Affected: Sheet No. 41, Fifth Revised Page 1 of 1, Appendix L, Tax Savings Credit Rider.

Staff Recommendations: Requirements met. Staff recommends approval.