

ORIGINAL

| Commissioner | Yes | No | Not Participating |
|--------------|-----|----|-------------------|
| Huston | √ | | |
| Bennett | | | √ |
| Freeman | √ | | |
| Veleta | √ | | |
| Ziegner | √ | | |

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: DEC 18 2024

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, VELETA, AND ZIEGNER CONCUR; BENNETT ABSENT:

APPROVED: DEC 18 2024

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

**Dana Kosco
Secretary of the Commission**



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: December 13, 2024

RE: 30-Day Utility Articles for Conference on *Wednesday, December 18, 2024 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| Attachment Number | 30-Day Filing No. | Name of Utility Company | Type of Request | Date Received |
|-------------------|-------------------|--|--|---------------|
| 1 | 50793 | Brown County Water Utility, Inc. | Elimination of online credit and debit card payment fees. | 11/7/2024 |
| 2 | 50794 | Duke Energy Indiana, LLC | Adjustment to tariff rates under Standard Contract Rider No. 67 – Credits Adjustment (“Rider 67”), to add an annual amortization credit via the Company’s usage of the Investment Tax Credit for the Edwardsport Integrated Gasification Combined Cycle Plant. | 11/8/2024 |
| 3 | 50795 | Citizens Gas | Approval of Customer Benefit Distribution (“CBD”) filing | 11/11/2024 |
| 4 | 50796 | Anderson Municipal Light & Power Co. | Adjustment to rates in accordance with the tracker for 1st Quarter 2025 (January, February, March). | 11/13/2024 |
| 5 | 50797 | Southern Indiana Gas and Electric Co - Gas | Revisions to CEI South's Tariff for Gas Service to modify language to clarify requirements for new service when the applicant maintains a debt balance from a previous account. | 11/13/2024 |
| 6 | 50798 | Southern Indiana Gas and Electric Co - Gas | Suspension of Rate 129 Natural Gas Vehicle Service | 11/13/2024 |

| | | | | |
|---|-------|--|--|------------|
| 7 | 50799 | Southern Indiana Gas and Electric Company - Electric | Revisions to CEI South's Tariff for Electric Service to modify language to clarify requirements for new service when the applicant maintains a debt balance from a previous account. | 11/13/2024 |
| 8 | 50800 | Indiana Gas Company, Inc. | Revisions to CEI North's Tariff for Gas Service to modify language to clarify requirements for new service when the applicant maintains a debt balance from a previous account. | 11/13/2024 |
| 9 | 50801 | Frankfort Municipal Light & Power | Rate adjustments for the Purchase Power Cost Adjustment Tracking Factor for the three months of January, February and March 2025. | 11/14/2024 |

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: **Brown County Water Utility, Inc.**

30-Day Filing ID No.: 50793

Date Filed: November 7, 2024

Filed Pursuant To: 170 IAC 1-6

Request: Approval to eliminate its credit or debit card fees.

Tariff Page(s) Affected: Pages 4 and 5

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Duke Energy Indiana, LLC (“DEI”)

30-Day Filing ID No.: 50794

Date Filed: November 8, 2024

Filed Pursuant To: Cause Nos. 45253

Request: In this filing, DEI is proposing to adjust its Standard Contract Rider No. 67 – Credits Adjustment to account for the Investment Tax Credit for the Edwardsport Integrated Gasification Combined Cycle Plant.

Customer Impact: The Company will decrease their revenue requirement by \$3.4 million. The change in the rates will be as follows:

| Retail Rate Group | Rate (\$ per kWh) | | |
|-------------------|-------------------|------------|------------|
| | Current | Proposed | Change |
| RS | (0.007001) | (0.007166) | (0.000165) |
| CS | (0.006229) | (0.006399) | (0.000170) |
| LLF | (0.004803) | (0.004935) | (0.000132) |
| HLF | (0.003408) | (0.003521) | (0.000113) |
| Customer L | (0.001647) | (0.001743) | (0.000096) |
| Customer O | (0.000538) | (0.000549) | (0.000011) |
| WP | (0.003587) | (0.003676) | (0.000089) |
| SL | (0.002247) | (0.002249) | (0.000002) |
| MHLS | (0.001671) | (0.001671) | - |
| MOLS and UOLS | (0.003755) | (0.003795) | (0.000040) |
| FS, TS and MS | (0.004298) | (0.004415) | (0.000117) |

Tariff Page(s) Affected: IURC No. 15, Fifth Revised Sheet No. 67, Pages 1 and 2 of 2.

Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas (“Citizens”)

30-Day Filing ID No.: 50795

Date Filed: November 11, 2024

Filed Pursuant To: 170 IAC 1-6

Request: Citizens requests Commission approval of its updated Customer Benefit Distribution (“CBD”) filing, which is made in compliance with the Stipulation and Settlement Agreement in Cause No. 41605. The Settlement Agreement established the CBD for the purposes of 1) distributing available funds from its unregulated businesses and affiliates or subsidiaries to Citizens customers and 2) providing a means for Citizens to recover certain agreed to FAS106 and FAS71 costs incurred by Citizens.

Customer Impact: Citizens is proposing to revise the CBD Rider from \$(0.0008) per therm to \$(0.0010) per therm.

Tariff Page(s) Affected: Thirteenth Revised Page No. 503 (Rider C, Customer Benefit Distribution).

Staff Recommendations: Requirements met; Staff recommends approval of the updated CBD rate.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: 50796

Date Filed: November 13, 2024

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2025.

Customer Impact: See below.

| <i>RATE SCHEDULE</i> | <i>METRIC</i> | <i>CHANGE</i> | <i>RESULTANT</i> |
|------------------------------------|---------------|---------------|------------------|
| RS (Residential Rate) | \$/kWh | (0.010802) | 0.017911 |
| GS 10 (General Power-Single Phase) | \$/kWh | (0.007060) | 0.019253 |
| GS 30 (General Power-Three Phase) | \$/kWh | (0.007279) | 0.016983 |
| SP (Small Power) | \$/kW | (0.739) | 4.134 |
| SP (Small Power) | \$/kWh | (0.001880) | 0.009969 |
| LP (Large Power) | \$/kVA | (1.202) | 3.163 |
| LP (Large Power) | \$/kWh | (0.001064) | 0.009657 |
| LP Off-Peak (Large Power) | \$/kVA | (0.179) | 5.139 |
| LP Off-Peak (Large Power) | \$/kWh | 0.002536 | 0.014936 |
| IP (Industrial Power Service) | \$/kVA | (1.329) | 5.910 |
| IP (Industrial Power Rate) | \$/kWh | (0.002300) | 0.010197 |
| CL (Constant Load) | \$/kWh | (0.000372) | 0.018190 |
| SL (Municipal Street Lighting) | \$/kWh | (0.000915) | 0.017815 |
| OL (Security (Outdoor) Lighting) | \$/kWh | (0.002104) | 0.018172 |

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”)

30-Day Filing ID No.: 50797

Date Filed: November 13, 2024

Filed Pursuant To: 170 IAC 1-6

Request: At the Commission’s request, CEI South submits two language modifications of its “Terms and Conditions Applicable to Gas Service” in this thirty-day filing. The first modification clarifies requirements for and rejection of applications for service. The second modification clarifies requirements for new service when the applicant maintains a debt balance from a previous account.

Customer Impact: This revision will not affect rates or charges for any customer taking gas service under the Company’s Rates, Rules, and Regulations for Gas Service.

Tariff Page(s) Affected: IURC No. G-12, Original Page Sheet Nos. 50 and 57.

Staff Recommendations: CEI South has met all requirements for its request. Staff recommends approval of the proposed revision to the tariff language.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas & Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”)

30-Day Filing ID No.: 50798

Date Filed: November 13, 2024

Filed Pursuant To: 170 IAC 1-6

Request: CEI South is requesting revisions to its Tariff for Gas Service, I.U.R.C. No. G-12 to suspend Rate 129 from the tariff. CEI South's Compressed Natural Gas (“CNG”) station in Evansville, Indiana has been non-operational, and no customers have utilized the CNG station since January 2023.

Customer Impact: This revision will not affect any rates or charges for any customer taking gas service under the Company's Rates, Rules, and Regulations for Gas Service.

Tariff Page(s) Affected: Sheet No. 2, Original Page 1 of 3; Sheet No. 14, Thirty-Sixth Revised Page 1 of 1 (Suspended); Sheet No. 30, Forty-Eighth Revised Page 1 of 1; Sheet No. 33, Original Page 1 of 1; Sheet No. 36, Second Revised Page 1 of 1; Sheet No. 37, Original Pages 1 and 2 of 2; Sheet No. 40, Fifth Revised Page 1 of 1; and Sheet No. 41, Third Revised Page 1 of 1.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”)

30-Day Filing ID No.: 50799

Date Filed: November 13, 2024

Filed Pursuant To: 170 IAC 1-6

Request: At the Commission’s request, CEI South submits two language modifications of its “Terms and Conditions Applicable to Electric Service” in this thirty-day filing. The first modification clarifies requirements for and rejection of applications for service. The second modification clarifies requirements for new service when the applicant maintains a debt balance from a previous account.

Customer Impact: This revision will not affect rates or charges for any customer taking electric service under the Company’s Rates, Rules, and Regulations for Electric Service.

Tariff Page(s) Affected: IURC No. E-13, First Revised Sheet No. 80, pages 1 and 7.

Staff Recommendations: CEI South has met all requirements for its request. Staff recommends approval of the proposed revision to the tariff language.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North (“CEI North”)

30-Day Filing ID No.: 50800

Date Filed: November 13, 2024

Filed Pursuant To: 170 IAC 1-6

Request: At the Commission’s request, CEI North submits two language modifications of its “Terms and Conditions Applicable to Gas Service” in this thirty-day filing. The first modification clarifies requirements for and rejection of applications for service. The second modification clarifies requirements for new service when the applicant maintains a debt balance from a previous account.

Customer Impact: This revision will not affect rates or charges for any customer taking gas service under the Company’s Rates, Rules, and Regulations for Gas Service.

Tariff Page(s) Affected: IURC No. G-20, Original Page Sheet Nos. 50 and 57.

Staff Recommendations: CEI North has met all requirements for its request. Staff recommends approval of the proposed revision to the tariff language.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort City Light & Power

30-Day Filing ID No.: 50801

Date Filed: November 14, 2024

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors to be applied in January, February, and March 2025.

Customer Impact: See below.

| Rate Schedule | Metric | Change | Resultant |
|----------------------|---------------|---------------|------------------|
| Residential Rate A | \$/kWh | (0.008615) | 0.005511 |
| Commercial Rate B | \$/kWh | (0.006838) | 0.005478 |
| General Power Rate C | \$/kWh | (0.006550) | 0.004742 |
| Industrial Rate PPL | \$/kVA | (1.369737) | (2.801363) |
| Industrial Rate PPL | \$/kWh | (0.001054) | 0.012805 |
| Flat Rates | \$/kWh | (0.005835) | 0.006314 |

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.