

GRID RESILIENCE GRANT PROGRAM**Application Instructions****Introduction**

This document provides general instructions for completing an application under this opportunity. Please be sure to read very carefully—only applications that meet **all** the requirements will be eligible for consideration. Additionally, applicants are strongly encouraged to review the State of Indiana’s [Program Narrative](#), which provides the Indiana Office of Energy Development’s (IOED’s) strategic direction and plan for the Grid Resilience Grant Program.

For this round of funding, IOED will make available \$9,685,957 to award projects for the first two years under this program. IOED seeks electric grid infrastructure projects that build upon existing efforts, can demonstrate increased reliability and resilience, and have strong community benefits. IOED expects to award not more than \$2 million per project. A minimum of 26% of available funds will be awarded to small utilities.

Background

The Grid Resilience Grant Program, funded through Section 40101(d) of the Infrastructure Investment and Jobs Act (IIJA), will be administered through IOED, the Governor-designated state energy office. This program provides \$2.5 billion in formula grants to states and tribes for the purpose of improving the all-hazards resilience of electric grids. Under this U.S. Department of Energy (DOE) formula program, Indiana is allocated to receive approximately \$4.6 million annually for the next five years for an approximate total of \$23 million. Indiana will focus on building upon existing efforts throughout the state and supplement existing funding in order to improve the electric grid infrastructure, particularly as it relates to the ability to withstand and recover from potential disruptions.

Indiana will utilize an all-hazards mitigation approach to guide its decisions in awarding funding to eligible recipients. This approach will ensure critical investments are made to protect from and withstand higher probability threats that are more specific to Indiana’s environment (i.e., tornadoes and severe thunderstorms are a much higher probability to occur in Indiana than a widespread wildfire, for example). This will, in turn, ensure communities receive the greatest possible benefits from these investments.

In addition, IOED will ensure the grant funding opportunity supports a foundation for attracting, developing, and maintaining a strong and diverse workforce that includes an opportunity for all Hoosiers, including those that have been historically underrepresented or excluded, to receive high-paying wages in a fair working environment. Furthermore, all investments under this program should be designed and

implemented with the goal of reducing the frequency and duration of customer outages, and ensuring customers have equitable access to a safe, reliable, and affordable electric system.

Eligibility

The Grid Resilience Grant program is only available to the following entities:

- Electric Grid Operator
- Electric Storage Operator
- Electric Generator
- Transmission Owner or Operator
- Distribution Provider
- Fuel Supplier
- Other (as approved by US DOE). If other is selected, you must provide a description and verification of eligibility.

Applicants shall identify which type of entity they are (checking as many boxes as may be applicable).

Applicants that are considered a “small utility,” defined as selling not more than 4,000,000 megawatt-hours (MWh) per year, should identify themselves as such in the application. Applicants that identify as a small utility shall provide a copy of their most recently submitted EIA-861 form that demonstrates they sell less than 4,000,000 MWh per year.

Matching Funds Determination

IOED was fortunate that the Indiana General Assembly appropriated \$700,000 in match funding for the program for Fiscal Years 2024 and 2025. However, because the federal government decided to award two years of funding in the first round (Fiscal Years 2023 and 2024), IOED currently only has one year of appropriation for match funding. In order to grant the whole allocation of funding during this application cycle, IOED is requiring an additional cash overmatch of 5% for each project rewarded under the program for the first round of funding. This means that large utility applicants will have a match requirement of 105% and small utility applicants will have a match requirement of 38%.

Application Process

Applications open October 10, 2023, and completed applications are due by **January 31, 2024**. Questions and inquiries about the grant program shall be submitted to grants@oed.in.gov. Questions submitted to IOED will be answered and added into a comprehensive FAQ document that will be posted to IOED’s website. IOED will strive to respond to all questions within three business days.

For ease of applying, IOED developed an application template that entities may use to complete and submit their application. **Please use the associated template with this application package to complete your grant application submission.**

You must have a [Unique Entity Identifier](#) (previously a Data Universal Numbering System (DUNS) number) and an active registration in the [System for Award Management \(SAM\)](#) (formerly CCR database) to be eligible for federal funding. See the above web sites for more information.

In order to participate in the State of Indiana procurement processes, awardees are required to have a Bidder Profile with the Indiana Department of Administration. The Bidder Profile creates a unique ID known as a Supplier ID for businesses that is used for supplier diversity certifications and contract monitoring. Bidder Profile Registration links can be found [here](#). The applicant employer identification number (EIN) is required for funding consideration.

Application Package Submittal Process

- Applications accepted by email only.
- Submit a completed proposal application to grants@oed.in.gov and include “Application-Grid Resilience” in the email subject line.
- Applications received after the deadline will not be considered.
- The applications must include all information requested in these instructions.
- Only one grant application, per grant cycle, per organization will be considered.

Additional Required Attachments with Application.

- The Application PMP document, as included in the application package materials.
- The Environmental Questionnaire
- Cost match commitment letter committing to meet the cost matching requirements.
 - 38% of the federal amount for small utilities or
 - 105% of the federal amount for all other entities.
- Reliability metrics, including, but not limited to SAIDI, SAIFI, CAIDI, CEMI, and CELID over the last three (3) years (both with and without MEDs) in the proposed project area as compared with system-wide averages.
- Map(s) of the proposed project that clearly identifies the project area and the location within the state of Indiana.
- If an application has been or is planned to be submitted to the U.S. Department of Energy under IIJA Section 40101(c), Grid Resilience Utility and Industry Grants (FOA 2740), submit a statement that describes the difference between that application and this one submitted to the Indiana OED.

Application Content

Section 1: Applicant Information

Section 1 needs to include the applicant and project information. This will identify the applicant, the applicant’s eligibility to be awarded under this grant, and ensure the project is within the State of Indiana and eligible to be awarded. Additionally, please identify whether the application will contain confidential and/or trade secret information that may be exempted from disclosure under Indiana’s Access to Public Records Act or the Freedom of Information Act. Specifically, please provide the page numbers in which confidential information may be present within the application.

The information provided in Section 1 must include all of the following. When using the template provided, enter text in the fields marked “Click or tap here to enter text”. A new paragraph is made by pressing the Shift key and Enter button at the same time.

1. Applicant name. Applications must be submitted only by eligible applicants and, if awarded, will be the entity responsible for fulfilling the grant award and conditions.
2. Legal address of the applicant. Include the zip code plus 4 digits.
3. Project location county
4. Federal Unique Entity Identifier (UEI).
5. State Supplier ID Number and Federal Tax EIN.
6. Applicant Contact with Name, Phone Number, and Email Address. This is person will be the primary point of contact for the project.
7. Authorized Representative with Name, Cell Phone, and Email Address. This is the person signing and entering into the grant agreement with the State. A cell number must be provided for the contracting process.
8. Identify the type(s) of eligible entity that applies to the applicant, and must be at least one of the following. All other entities are not eligible recipients under this program.
 - Electric Grid Operator
 - Electric Storage Operator
 - Electric Generator
 - Transmission Owner or Operator
 - Distribution Provider
 - Fuel Supplier
 - Other (as approved by US DOE). If other is selected, you must provide a description and verification of eligibility.
9. Identify if you are considered a small utility, defined as not selling more than 4,000,000 megawatt-hours per year. If so, provide a copy of the most recently submitted EIA-861 form. If awarded, additional documentation may be required for verification.
10. Provide a statement if the application contains confidential or trade secret information.

Section 2: Project Description, Goals, & Objectives

Section 2 contains information about the project goals and objectives. Indiana’s approved [Program Narrative](#) details the anticipated use of the funding by IOED to further its goals and objectives for this program. Applicants are **strongly** encouraged to review the [Program Narrative](#) and ensure their proposed project is consistent with and will achieve Indiana’s anticipated outcomes under this program. Successful applications will be thorough and fully responsive to the questions in this section.

The information provided in Section 2 must include all of the following. When using the template provided, enter text in the fields marked “Click or tap here to enter text”. A new paragraph is made by pressing the Shift key and Enter button at the same time.

11. Describe the proposed project, including the need for the project.
12. Describe the current infrastructure in place in the proposed project area that will be upgraded, replaced, or modified and the proposal will enhance grid reliability and resilience.
13. Which of the following investments are proposed by the project? (Select all that apply.)

- ☐ Weatherization technologies and equipment
- ☐ Fire-resistant technologies and fire prevention systems
- ☐ Monitoring and control technologies
- ☐ The undergrounding of electrical equipment
- ☐ Utility pole management
- ☐ The relocation of power lines or the reconductoring of power lines with low-sag, advanced conductors
- ☐ Vegetation and fuel-load management
- ☐ The use of construction of distributed energy resources for enhancing system adaptive capacity during disruptive events, including microgrids and battery-storage subcomponents
- ☐ Adaptive protection technologies
- ☐ Advanced modeling technologies
- ☐ Hardening of power lines, facilities, substations, of other systems
- ☐ The replacement of old overhead conductors and underground cables

14. Identify and describe how the proposed project will achieve one or more of the following state-based objectives. Include measurable project goals and describe (both qualitatively and quantitatively) the anticipated impacts of the project as measured by the metrics listed for each objective where applicable.

Objective 1: Improve the reliability of Indiana’s electric grid by reducing the frequency and duration of sustained interruptions and the number of customers¹ impacted, especially for customers that experience higher than average frequency and duration of outages.

- Number of customers anticipated to be impacted by a proposed investment (both total number and as a percentage of a utility’s total customer base)
- For the utility system overall, baseline (e.g., historical) and post-investment data including both Major Event Days (MEDs) and non-MEDs regarding:
 - System Average Interruption Frequency Index (SAIFI)²
 - System Average Interruption Duration Index (SAIDI)³
 - Customer Average Interruption Duration Index (CAIDI)⁴
 - Customers Experiencing Multiple Interruptions (CEMI)⁵
 - Customers Experiencing Long Interruption Durations (CELID)⁶

¹ Customers are defined as number of meters throughout this application.

² The System Average Interruption Frequency Index (SAIFI) which equals how often the average customer experiences an interruption, where $SAIFI = \text{total number of customers interrupted} / \text{total number of customers served}$.

³ The System Average Interruption Duration Index (SAIDI) which equals the total number of minutes (or hours) the average customer experiences, where $SAIDI = \text{sum of customer interruption durations} / \text{total number of customers served}$.

⁴ The Customer Average Interruption Duration Index (CAIDI) which equals the average time required to restore service, where $CAIDI = \text{sum of customer interruption durations} / \text{total number of customers interrupted}$.

⁵ The Customers Experiencing Multiple Interruptions (CEMI) which equals the total number of customers that experienced n or more sustained interruptions/total number of customers served.

⁶ The Customers Experiencing Long Interruption Durations (CELID) which equals the total number of customers that experienced S or more hours duration/total number of customers served.

- Feeder-level data for the utility system impacted by the proposed investment, baseline (e.g., historical) and post-investment data including both MEDs and non-MEDs regarding:
 - System Average Interruption Frequency Index (SAIFI)
 - System Average Interruption Duration Index (SAIDI)
 - Customer Average Interruption Duration Index (CAIDI)
 - Customers Experiencing Multiple Interruptions (CEMI)
 - Customers Experiencing Long Interruption Durations (CELID)

Objective 2: Improve the resilience of Indiana’s electric grid to natural disasters to ensure the availability of power to critical community services, such as public safety, communications, medical, and transportation systems during disasters.

- Baseline (e.g., historical) and post-investment data regarding cumulative critical customer-hours of outages⁷
- Baseline (e.g., historical) and post-investment data regarding percentage of critical customers that experience an outage
- Baseline (e.g., historical) and post-investment data regarding time to recovery for critical customers
- Baseline (e.g., historical) and post-investment data regarding utility’s cost of recovery to restore customers after an outage before and after the investment

Objective 3: Invest in projects that demonstrate a commitment to attract, train, and retain a diverse, highly skilled, and well-paid workforce.

- The number of anticipated jobs or employees working on the proposed project
 - A description of the labor standards used for direct employees, contractors, and subcontractors (e.g., project labor agreements, local hire agreements, etc.)
 - Average hourly wage or rate by worker type employed on the proposed project
 - A description of engagement of potential training partners to support utility-related workforce development efforts, including any efforts to include opportunities for underrepresented or historically excluded workers, and those displaced by the energy transition
15. Summarize alternative approaches and technologies that were considered to achieve the proposed project objectives. Describe how the proposed project and associated technologies and products were identified and selected as the preferred investment to deliver the desired results.
 16. Provide a description of the asset management plan for the area and/or infrastructure related to the proposed project, including information on whether the proposed project is part of the existing operations and maintenance plans of the utility, and a description how the proposed project will exceed or provide greater benefits than a normal asset replacement.
 17. If applicable, describe the connection to critical infrastructure, including the number of facilities and customers supported, that a proposed project will directly impact.
 18. If applicable, describe how the proposed project will add the ability to aid recovery or provide black start capacity.

⁷ In this section, “critical customers” include assets delivering life-sustaining services to a significant portion of the general population, including but not limited to police stations, fire departments, dispatcher/emergency response centers, military facilities, hospitals, urgent care facilities, community cooling centers, water and sewer treatment and pumping facilities, vehicle fueling stations, and grocery stores.

19. Provide any associated equipment and infrastructure and installation thereof, and a description of how the use of the equipment shall enhance and improve the resilience of the electric grid from disruptive events.
20. Please select and describe the BUILD Metrics that will be measured and reported. Please include these metrics on the Metrics Table in the **Grid Resilience Application PMP form**. Below is a table with the BUILD Metrics:

Categories	Table of Possible Build Metrics
Distribution modifications	Miles of new distribution lines
	Miles of distribution lines undergrounded
	Miles of distribution lines of vegetation clearing
	Miles of distribution lines reconductored
	Miles of distribution lines with other upgrades (specify in "Type" field what was upgraded)
	Number of distribution poles inspected
	Number of distribution poles replaced
	Number of distribution poles with other upgrades (specify in "Type" field what was upgraded)
Transmission modifications	Miles of new transmission lines (specify capacity (GW-mile) in "Type" field)
	Miles of transmission lines undergrounded
	Miles of transmission lines of vegetation clearing
	Miles of transmission lines reconductored
	Miles of transmission lines with other upgrades (specify in "Type" field what was upgraded)
	Number of transmission structures inspected
	Number of transmission structures replaced
	Number of transmission structures with other upgrades (specify in "Type" field what was upgraded)
Substation Modifications	Number of substations relocated
	Number of substations with added physical protection
	Number of substations with added sensors/monitors
	Number of substations with elevated equipment
	Number of substations with upgraded equipment
	Number of substations with other upgrades (specify in "Type" field what was upgraded)
	Number of substations with redundant equipment
Monitoring and control devices	Number of fault location, isolation and service restoration (FLISR) devices installed
	Number of other monitoring/metering devices installed
	Number of other protection or control devices installed
Batteries	Power Rating of battery system installed (MW) (specify mobile or permanent installation in "Type" field)

	Is battery system "off-grid", "behind-the-meter" or part of a "microgrid"? (specify in "Type" field)
	Energy rating of battery installed (MWh)
Mobile Units	Power rating of mobile back up generation unit (MW)
	Voltage rating of mobile substation (kV)
	Voltage rating of mobile transformers (kV)
Hardened Generation	Capacity rating of hardened generation (MW) - photovoltaics
	Capacity rating of hardened generation (MW) - wind
	Capacity rating of hardened generation (MW) - diesel
	Capacity rating of hardened generation (MW) - natural gas
	Capacity rating of hardened generation (MW) - coal
	Capacity rating of hardened generation (MW) - nuclear
	Capacity rating of hardened generation (MW) - hydropower
	Average annual electricity produced of hardened generation (MWh) - photovoltaics
	Average annual electricity produced of hardened generation (MWh) - wind
	Average annual electricity produced of hardened generation (MWh) - diesel
	Average annual electricity produced of hardened generation (MWh) - natural gas
	Average annual electricity produced of hardened generation (MWh) - coal
	Average annual electricity produced of hardened generation (MWh) - nuclear
	Average annual electricity produced of hardened generation (MWh) - hydropower
Fuel supply	Percent increased energy storage capacity in reserve fuel - diesel
	Percent increased energy storage capacity in reserve fuel - propane
	Percent increased energy storage capacity in reserve fuel - gasoline
Restoration equipment	Number of transportation assets purchased to assist with power restoration (specify equipment in "Type" field)
	Number of communications assets purchased to assist with power restoration (specify equipment in "Type" field)
	Number of other assets purchased to assist with power restoration (specify equipment in "Type" field)
Operating systems	Percentage of system migrated into new software system (specify software system in "Type" field OMS, ADMS, SCADA, inventory management, workforce management, or other)
Inventory	Percentage increase in pole inventory
	Percentage increase in transformer inventory
	Percentage increase in equipment inventory (specify type of equipment in "Type" field)

	Expected lifetime of new equipment (specify equipment in "Type" field)
	Other (insert necessary info in "Type" field)

Section 3: Community Benefits & Labor

Section 3 contains information about how the proposed project generates community benefits in reducing the likelihood and consequences of disruptive events. The information provided in Section 3 must include all of the following. When using the template provided, enter text in the fields marked “Click or tap here to enter text”. A new paragraph is made by pressing the Shift key and Enter button at the same time.

21. Describe how this project would generate the greatest community benefit in reducing the likelihood and consequences of disruptive events.
22. Please provide answers to the following pertaining to the customers served by your organization and this project:
 - List the number of customers by customer class that a proposed project will directly impact.
 - What is the percentage of the impacted customers compared to the total number of customers your organization serves?
23. Provide a description of the area in which the project will be located, including a summary of the community, population and demographic characteristics, total number of customer meters, and total number of customers broken down by general customer class (e.g., residential, commercial, and/or industrial) the project(s) are anticipated to directly affect.
24. Identify whether the community or area is classified as a disadvantaged community and describe how this inclusion impacted the decision-making process. Please indicate what method was used: [CEJST](#) or [Energy Justice Mapping Tool](#).
25. Provide the historical (last three years) SAIFI, SAIDI, and CAIDI data for the proposed investment area as compared to the historical, system-wide average of SAIFI, SAIDI, and CAIDI to determine whether a proposed investment is in an area that may have more frequent and/or longer duration outages than average.
26. Provide a description of estimated labor needs for the proposed project, and describe how this project will attract, train, and retain a diverse, highly skilled, and well-paid workforce, including opportunities for underrepresented or historically excluded workers, and those displaced by the energy transition.
27. Describe any communities within this project experienced job losses due to the displacement of fossil energy jobs. If yes, how will workforce opportunities be created for these communities?

Section 4: Project Tasks, Deliverables, and Schedule

Section 4 outlines specific tasks, deliverables, and schedules for the proposed project. The information provided in Section 4 must include all of the following. When using the template provided, enter text in the fields marked “Click or tap here to enter text”. A new paragraph is made by pressing the Shift key and Enter button at the same time. **Additionally, please ensure that the tasks and deliverables provided align with those submitted in the Grid Resilience Application PMP Form.**

28. List the tasks and activities that need to be completed to reach the goals you are proposing in this project. Tasks should be detailed, and activities quantified as much as possible. For each item,

indicate the anticipated quarter(s) in which it will be completed. The tasks will be used to draft a grant agreement if the project is chosen for funding. Group related activities into the same task where possible. Describe the product or deliverable that will result from the completion of that task. Examples of types of tasks and associated task language, as well as additional information for structuring your tasks and deliverables are given below.

EXAMPLE ONLY

- Task A: Complete Project Planning
 - Activities:
 - Finalize Project Plan
 - Deliverables/Schedule:
 - Submit Project Plan to IOED
- Task B: Installation Work
 - Activities:
 - Complete various installations and construction work associated with the project.
 - *Please include detailed activities*
 - Deliverables/Schedule:
 - Goal of completing 10% of total installations per Quarter
- Task C: Submit Quarterly Progress Reports and Final Grant Report to OED, including state and federal compliance information. (Note: claims for reimbursement must be accompanied by a report. If you intend to submit claims monthly, you will need to submit monthly reports.)

END OF EXAMPLE

The Milestone Table on the **Grid Resilience Application PMP form** should include any milestones and deliverables listed in the application document. Please add lines to the Milestone Table as needed to align with proposed project objectives. These milestones will be included in your quarterly reporting and will be used by IOED to measure progress.

29. Please identify and describe any potential risks associated with the proposed resilience project. This must be included in the **Grid Resilience Application PMP form** on the Risk Management Log.

Section 5: Budget Summary

Section 5 includes the budget information pertaining to the proposed project. Please fill out the Budget Table included in the **Grid Resilience Application PMP form**. The budget will be evaluated on its appropriateness and cost-effectiveness. Show budget broken out by category and describe the purpose of each item listed in the budget, with detail and justification as it relates to the completion of the project. Please include the total cost for each category in the “Total” column. The Federal, State, and Match (i.e. the applicant matching funds) will be calculated automatically. Please also include a justification of the expenditure for each activity associated with each category of expenditure.

1. Personnel/Fringe: Personnel refers to the salaries for permanent and/or temporary personnel directly working on the task. Fringe refers to benefits paid for permanent personnel such as health insurance, life insurance, retirement, or other benefits.

2. Travel: Expenses related to mileage, fuel, and overnight stays that are within the scope of the approved project plan and directly support completion of tasks. Mileage may be reimbursed up to the current Federal Rate.
3. Equipment: Items that with a cost of \$5,000 or more per unit and with a useful life or more than one year. Examples include - office equipment, testing/engineering equipment, camera equipment, computer. Equipment purchased under federal funding must follow 2 CFR 200.439.
4. Supplies: Expendable commodities that are consumed within a relatively short period of time. Examples include - stationary/office supplies, educational supplies, camera supplies, testing supplies, repair parts, and safety supplies.
5. Contractual: Expenses incurred through a subcontract. The subcontract costs must also be described and itemized (i.e., personnel, travel, equipment, etc.).
6. Other: Expenses that don't fit in the other categories, such as postage, telephone charges, printing services, rental costs for equipment, and training fees.

Direct costs are those costs that can be identified specifically with a particular final cost objective, such as a Federal award, or other internally or externally funded activity, or that can be directly assigned to such activities relatively easily with a high degree of accuracy.

The following is general guidance on match for funded projects

Match documented must be directly associated with the project and for work done to fulfill the contract tasks or meet eligible project goals. Activities not eligible for grant funding cannot be counted as match.

- Match counted for participants' time in a meeting (i.e., Board Meeting or Steering Committee meeting) must reflect only the time in which the project is discussed.
- Space used as match (room use, use of office space, etc.) must be no more than the prevailing rate for "rental" of that space for the time it is actively used for the project. A large amount of match for a single service/activity must be justified in the application.

Check to make sure the sheet is filled out correctly and the numbers have been calculated correctly before submitting your application!

List sources and estimated amount of match that have been pledged to the project. For match provided by another entity, a letter committing those funds is required for the application.

Section 6: Affirmation

This section is to be completed on behalf of the eligible entity by a person that is legally authorized to sign, submit the application, and enter into a grant contract with the State of Indiana. An authorized representative of the entity must sign and date the electronic submission of the application. If the project is funded, this person will be responsible for upholding the terms of the grant agreement and will be expected to follow the progress of the project and stay in contact with the entity's designees (if applicable) and OED. By submitting an application under this program, the applicant agrees to all of the following:

1. To the best of my knowledge, the information in this application is true and correct. I am legally authorized to sign and submit this application on behalf of this organization, which is legally eligible to enter a grant contract.

2. I understand that submitting false or misleading information in connection with this application may result in the application or organization being found ineligible for financial assistance under the OED Grant Program. I further understand that receiving public grant funds because of false representations constitutes an act of fraud.
3. I affirm that unless provided or indicated, our entity has not submitted an application for the same project to the U.S. Department of Energy under IJA Section 40101(c), Grid Resilience Utility and Industry Grants, FOA 2740, or another federal grant program.
4. The applicant will comply with all conditions of the program if funding is awarded. I understand that OED may conduct audits and conduct site inspections before or after grants are awarded and disbursed.
5. I acknowledge to comply with all Davis-Bacon Act requirements as determined by subchapter IV of Chapter 31 of Title 40, United States Code. For more information click [here](#).
6. I agree, if selected for funding, to undergo the required Department of Energy sponsored Davis-Bacon Act compliance training.

Evaluation Criteria

Projects will be evaluated on the basis of whether the project will further the objectives as outlined in the Program Narrative. Strong applications will demonstrate that the proposed project will improve reliability and resiliency in their system based on comprehensive metrics; will provide the greatest community benefit to improve the community's overall health, safety, and economic well-being; and will support attracting, developing, and maintaining a strong and diverse workforce that includes an opportunity for all Hoosiers, including those that have been historically underrepresented or excluded, to receive high-paying wages in a fair working environment.

Post Award Information

If selected by the IOED for potential funding, a pre-award package is required to be sent to the U.S. Department of Energy for approval. Additional information may be requested from the applicant to fulfill federal approval. **Final awards are subject to federal approval and successful award negotiations between the application and IOED.** Projects should be completed in two to three years but not exceed four years. For more information, please visit IOED's [website](#).

- Recipients must comply with all Department of Energy required reporting, including Buy America Build America, Davis Bacon Act, 2 CFR 200 and related code sections, and other reporting requirements as prescribed by IOED.
- Recipients will be expected to submit quarterly progress reports on the IOED template.
- Recipients will be expected to submit a final report on the IOED template before the grant agreement expires or when the project ends, whichever comes first.
- IOED reserves the right to withhold all payments until reports are submitted to the satisfaction of IOED.
- IOED reserves the right to conduct site visits on projects.
- All awardees are required to undergo Davis-Bacon Act compliance training and to maintain competency in Davis-Bacon Act compliance. The training must be a DOE-sponsored training. (The

U.S. Department of Labor offers free Prevailing Wage Seminars that meet this requirement. More information can be found [here](#).)